

February 15, 2022

Susan R. Bull, Eastern Region Supervisor
Maryland Department of the Environment
Remediation and State-Lead Division
Oil Control Program
1800 Washington Blvd., Suite 620
Baltimore, Maryland 21230-1719

**Re: FOURTH QUARTER 2021 QUARTERLY MONITORING REPORT
Eastern Petroleum Corporation
Transit Truck Stop
8400 Veterans Highway
Millersville, Maryland
Case# 07-0214AA0**

Dear Susan R. Bull,

Total Environmental Concepts, on behalf of Eastern Petroleum Corporation, is pleased to submit the attached Fourth Quarter 2021 Monitoring Report for the above-referenced case. The report summarizes site activities including groundwater gauging and sampling data for this reporting period.

We are please to report that the municipal water service for 8424 Veterans Highway (Veterans Plaza) has been completed as of November 2, 2021 and that city water is now being provided throughout the plumbing system of the building. In addition, the potable well that serviced Veterans Plaza was properly abandoned by Allied Well Drilling on November 24, 2021. A report that provides details of the abandonment methods, personnel, and record documents, dated December 27, 2021, was submitted to the MDE on or about that date.

It is our understanding that with the exception of monitoring well abandonments we have completed the directives in the consent order and that following MDE review of this quarterly report we will receive authorization to proceed with the monitoring well abandonments. Upon completion of the monitoring well abandonments it is anticipated that the MDE will issue a no further action document that relieves Eastern Petroleum of obligations associated with environmental cleanup activities.

Current groundwater analytical results from samples collected on December 29, 2021 indicate that BTEX constituents and Naphthalene were not detected in any of the monitoring wells. MTBE was detected in one of the monitoring wells (MW-17) at 2.6 ug/l.

Liquid Phase Hydrocarbons (LPH) were detected in MW-8 during each of the monthly gauging events (October 11, November 15, December 6, and December 29) at 0.05 ft, 0.02 ft, 0.10 ft, and 0.05 ft, respectively. It is our understanding that the MDE recognizes that fuel products in MW-8

are the result of ongoing fuel spills by the current operators and that adverse environmental conditions that result from those spills are not tied to Eastern Petroleum case.

The Point of Entry Treatment System (POET) for Veterans Plaza was removed following connection to municipal water and abandonment of the potable well. As such, sampling associated with the POET system has been discontinued.

Influent POET samples were collected from neighboring buildings located at 8436 and 8438 Veterans Highway on December 29, 2021. The laboratory results for 8436 Veterans Highway were relatively unchanged from the previous sampling results that yielded stable or declining concentrations. The results for 8436 Veterans Highway indicate a slight increase in benzene from the previous sampling event from 77 ug/l to 96 ug/l for this reporting period. Concentrations of MTBE and naphthalene also experienced slight increases from the previous reporting period with concentrations now at 250 ug/l, and 22 ug/l, respectively. Influent POET sampling results for 8438 Veterans Highway indicated that only Tert butyl alcohol was detected at 170 ug/l.

Mann-Kendall statistical analyses were performed for the monitoring and potable wells at 8436 and 8438 Veterans Highway. The analyses were used to evaluate historical trends of dissolved hydrocarbon constituents that include benzene, toluene, ethylbenzene, and MTBE. With the exception of MW-5, the results of the analyses indicated that there were no increasing trends of dissolved phase constituents in any of the monitoring wells. The probable-increasing trend was for toluene in MW-5. However, toluene in MW-5 has not been detected since June 2021 and has not exceeded 14 ug/l since sampling began in March 2011. A copy of the Mann-Kendall statistical analysis of groundwater monitoring well analytical trends is provided as an attachment to this report.

On behalf of Eastern Petroleum, Total Environmental Concepts is looking forward to a mutually successful conclusion to this project. Please contact the undersigned with any questions regarding this case at (410) 787-0112.

Sincerely,
Total Environmental Concepts, Inc.

Kip Kraus
Senior Project Manager

Enclosure
cc: Mr. J. Kent McNew, Eastern Petroleum Corporation

QUARTERLY DATA SUMMARY:

Last Groundwater Sampling Date:	12/29/2021
# of Wells / # Sampled:	15 / 18 – MW-1 and MW-7 were dry and MW-8 contained LPH.
Depth to Water (ft):	38.40 feet (monitoring well MW-10) to 58.06 feet (MW-16) below top of casing.
Dissolved Benzene Range (ug/l):	Benzene was not detected in any of the monitoring wells.
Dissolved BTEX Range (ug/l):	BTEX Constituents were not detected in any of the monitoring wells.
Dissolved MTBE Range (ug/l):	One well sampled yielded detections of MTBE above the 1 ug/L MDL (MW-17 at 2.6 ug/L)
Dissolved Naphthalene Range (ug/l):	Naphthalene was not detected in any of the monitoring wells.
LPH Occurrence:	LPH was detected in MW-8 during each monthly gauging event: October 11 th at 0.05 feet; November 15 th at 0.02 feet; December 6 th at 0.10 feet; December 29 th at 0.05 feet.
Manual LPH Recovery Amt (Qtrly/Cumulative):	None / 1,093.12 gallons

FUTURE AND ONGOING ACTIVITIES:

- Quarterly gauging and sampling of all monitoring wells.
- Monthly gauging of all monitoring wells.
- Preparation of the Quarterly Monitoring Reports.
- Influent sampling and reporting of neighboring properties (8436 and 8438) POET systems.
- Report municipal water connection (8424 Veterans Highway) progress in quarterly reports.

GROUNDWATER TREATMENT SUMMARY

Groundwater Recovery (Qtrly/Cumulative):	None / 89,607 gallons
Groundwater Pumping Operation:	
System LPH Recovery Amounts (Qtrly/Cumulative):	None / 12.14 gallons
Total LPH Recovery Via Vac Truck and Recovery System (Qtrly/Cumulative):	None / 1093.12 gallons

ATTACHMENTS:

LIST OF FIGURES

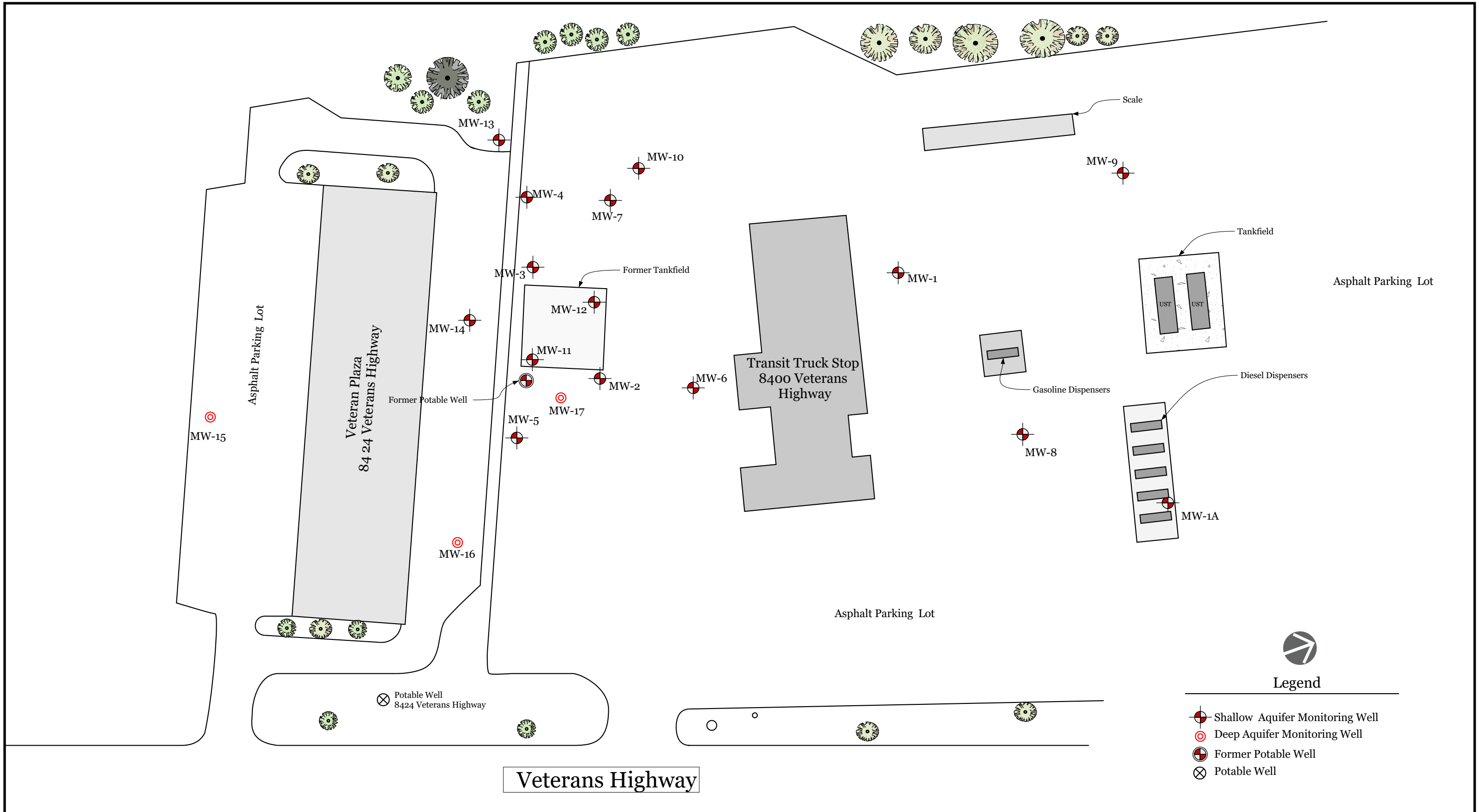
Figure 1	Site Map
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1" = 50 ft

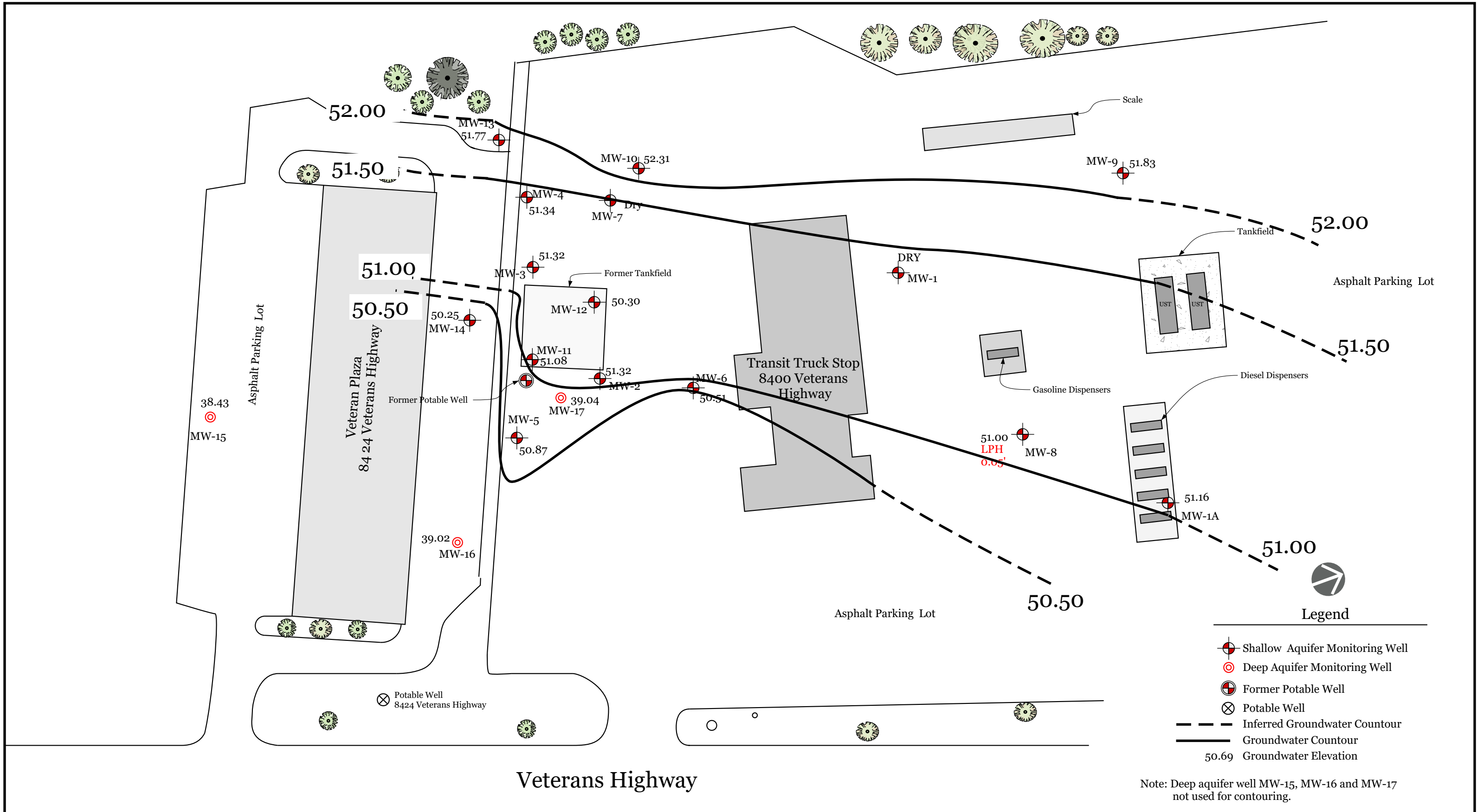
Total Environmental Concepts, Inc.
 Total Environmental Concepts
 7483 Candlewood Road, Suite C
 Hanover, Maryland 21076

**New Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD**

Site Plan

8/10/20

Fig 1



1" = 50 ft

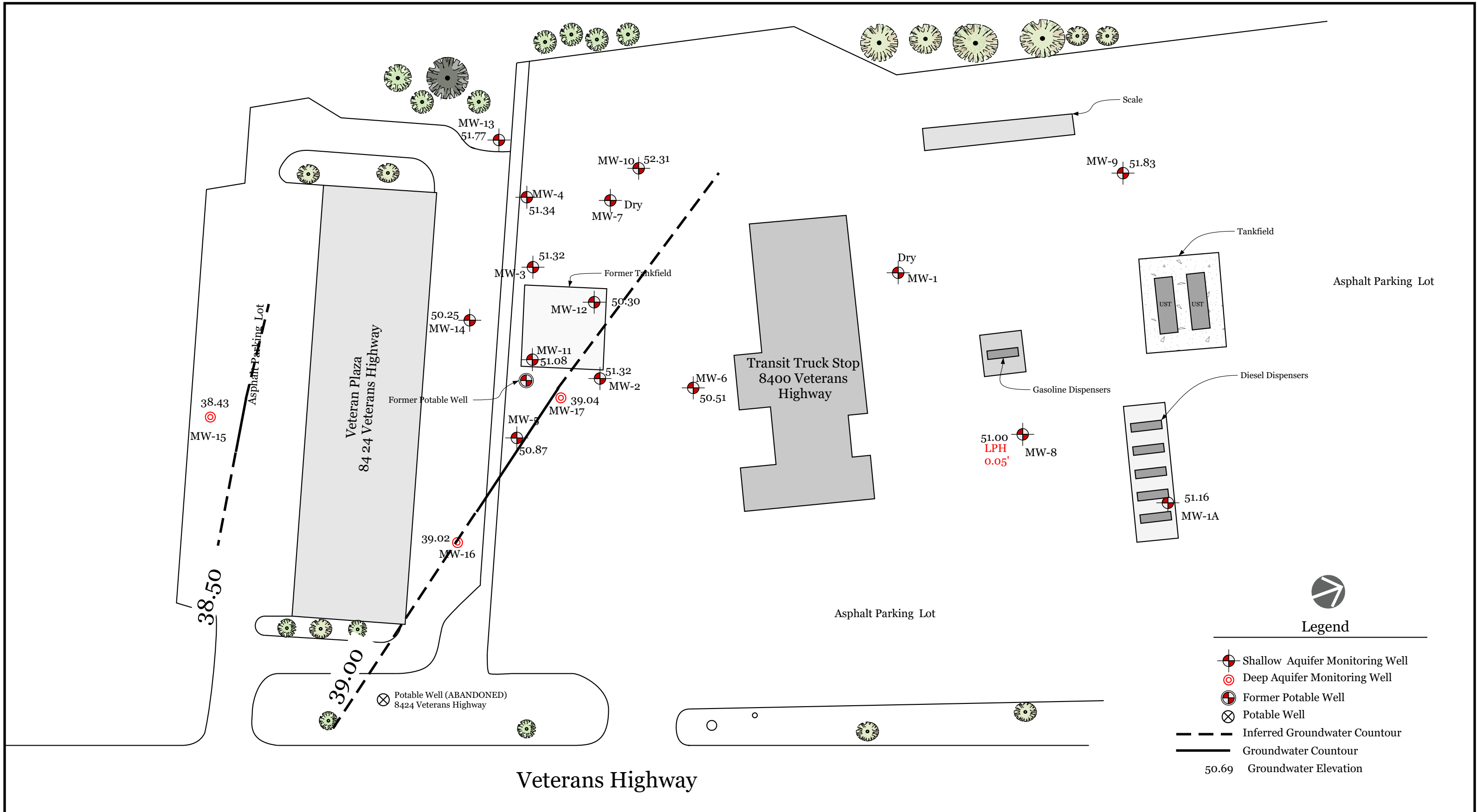
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**Countered Groundwater Elevations Map
 Upper Aquifer
 12/29/2021**

1/17/2022

Fig 2



1" = 50 ft

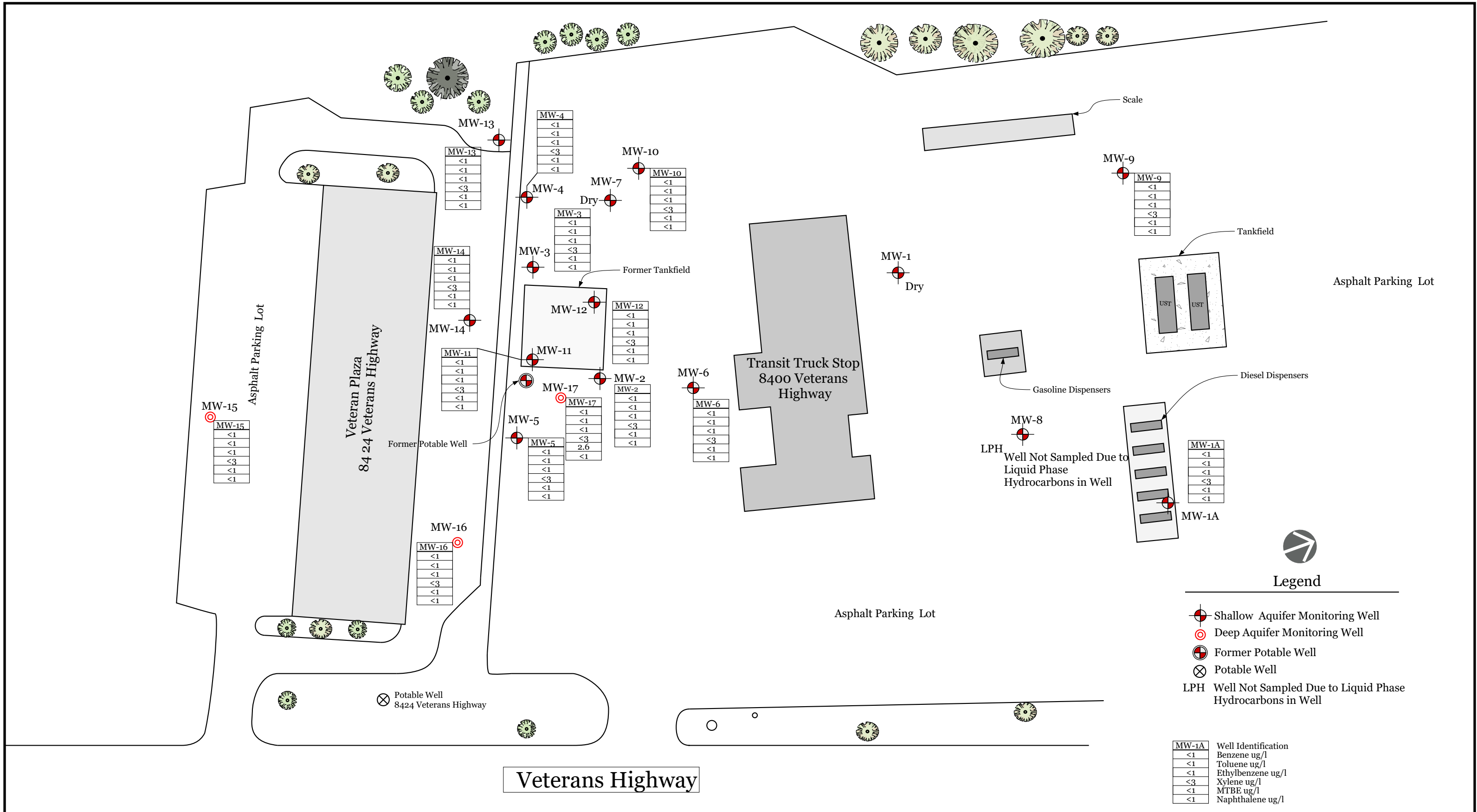
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**Countered Groundwater Elevations Map
 Lower Aquifer
 12/29/2021**

1/17/2022

Fig 3



1" = 50 ft

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**New Transit Truck Stop
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**Groundwater Constituent
 Concentration Map
 12/29/2021**

1/17/2022

Fig 4

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-1	8/12/02	93.48	45.40	35.50 - 44.32	44.15	1.25	-	49.33	-
MW-1	2/8/07			(8.82 ft)	39.92	5.48	-	53.56	-
MW-1	2/21/07				41.13	4.27	-	52.35	-
MW-1	5/7/07				40.43	4.97	-	53.05	-
MW-1	8/10/07				40.80	4.60	-	52.68	-
MW-1	11/27/07				41.95	3.45	-	51.53	-
MW-1	1/10/08				42.20	3.20	-	51.28	-
MW-1	4/23/08				42.54	2.86	-	50.94	-
MW-1	5/28/08				42.17	3.23	-	51.31	-
MW-1	7/18/08				42.19	3.21	-	51.29	-
MW-1	10/22/08	80.48			42.14	3.26	-	38.34	-
MW-1	12/19/08				42.45	2.95	-	38.03	-
MW-1	1/23/09				42.52	2.88	-	37.96	-
MW-1	2/13/09				42.65	2.75	-	37.83	-
MW-1	3/5/09				42.90	2.50	-	37.58	-
MW-1	3/12/09				43.04	2.36	-	37.44	-
MW-1	4/30/09				43.24	2.16	-	37.24	-
MW-1	5/26/09				42.70	2.70	-	37.78	-
MW-1	6/30/09				42.54	2.86	-	37.94	-
MW-1	7/27/09	92.98	44.32		42.48	1.84	-	50.50	-
MW-1	8/24/09				42.45	1.87	-	50.53	-
MW-1	10/20/09		45.37		42.26	3.11	-	50.72	-
MW-1	10/23/09				42.20	3.17	-	50.78	-
MW-1	11/18/09				42.10	3.27	-	50.88	-
MW-1	12/30/09				41.71	3.66	-	51.27	-
MW-1	3/30/10				40.79	4.58	-	52.19	-
MW-1	4/29/10				40.85	4.52	-	52.13	-
MW-1	5/29/10				40.44	4.93	-	52.54	-
MW-1	6/25/10				40.45	4.92	-	52.53	-
MW-1	7/26/10				40.64	4.73	-	52.34	-
MW-1	8/25/10				40.65	4.72	-	52.33	-
MW-1	9/24/10				40.82	4.55	-	52.16	-
MW-1	10/25/10				40.70	4.67	-	52.28	-
MW-1	11/30/10				40.55	4.82	-	90.00	-
MW-1	12/21/10				41.05	4.32	-	51.93	-
MW-1	1/13/11				41.36	4.01	-	51.62	-
MW-1	3/17/11				41.72	3.65	-	51.26	-
MW-1	4/18/11				41.64	3.73	-	51.34	-
MW-1	5/9/11				41.65	3.72	-	51.33	-
MW-1	6/27/11				41.78	3.59	-	51.20	-
MW-1	8/1/11				41.88	3.49	-	51.10	-
MW-1	9/6/11				41.52	3.85	-	51.46	-
MW-1	10/11/11				41.16	4.21	-	51.82	-
MW-1	12/29/11				40.79	4.58	-	52.19	-
MW-1	1/27/12				41.10	4.27	-	51.88	-
MW-1	3/7/12				41.02	4.35	-	51.96	-
MW-1	7/6/12				41.74	3.63	-	51.24	-
MW-1	8/21/12				42.23	3.14	-	50.75	-
MW-1	1/25/13				43.03	2.34	-	49.95	-
MW-1	4/11/13				43.22	2.15	-	49.76	-
MW-1	5/22/13				43.14	2.23	-	49.84	-
MW-1	7/2/13				43.00	2.37	-	49.98	-
MW-1	8/12/13				43.01	2.36	-	49.97	-
MW-1	9/9/13				43.29	2.08	-	49.69	-
MW-1	10/22/13				43.49	1.88	-	49.49	-
MW-1	11/11/13				43.50	1.87	-	49.48	-

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Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-1	12/13/13				43.53	1.84	-	49.45	-
MW-1	1/17/14				43.66	1.71	-	49.32	-
MW-1	2/22/14				43.72	1.65	-	49.26	-
MW-1	3/13/14				43.76	1.61	-	49.22	-
MW-1	4/7/14				43.85	1.52	-	49.13	-
MW-1	5/23/14				42.53	2.84	-	50.45	-
MW-1	6/11/14				41.14	4.23	-	51.84	-
MW-1	7/18/14				41.97	3.40	-	51.01	-
MW-1	8/8/14				41.86	3.51	-	51.12	-
MW-1	9/17/14				41.74	3.63	-	51.24	-
MW-1	10/3/14				41.82	3.55	-	51.16	-
MW-1	11/6/14				41.87	3.50	-	51.11	-
MW-1	12/5/14				OBST	OBST	-	OBST	-
MW-1	1/7/15		45.45		Dry	Dry	-	Dry	-
MW-1	2/5/15				42.20	3.17	-	50.78	-
MW-1	3/12/15		45.45		Dry	Dry	-	Dry	-
MW-1	4/1/15				42.26	3.11	-	50.72	-
MW-1	5/21/15				42.10	3.27	-	50.88	-
MW-1	6/17/15				40.79	4.58	-	52.19	-
MW-1	7/31/15				41.54	3.83	-	51.44	-
MW-1	9/9/15				41.64	3.73	-	51.34	-
MW-1	11/17/15				41.92	3.45	-	51.06	-
MW-1	12/4/15				42.07	3.30	-	50.91	-
MW-1	3/2/16				Dry	Dry	-	Dry	-
MW-1	4/5/16				Dry	Dry	-	Dry	-
MW-1	5/24/16				Dry	Dry	-	Dry	-
MW-1	6/8/16				Dry	Dry	-	Dry	-
MW-1	6/29/16				Dry	Dry	-	Dry	-
MW-1	7/13/16				Dry	Dry	-	Dry	-
MW-1	8/22/16				42.15	3.30	-	50.83	-
MW-1	10/4/16				42.18	3.27	-	50.80	-
MW-1	11/15/16				42.68	2.77	-	50.30	-
MW-1	12/27/16				42.95	2.50	-	50.03	-
MW-1	2/2/17				43.00	2.45	-	49.98	-
MW-1	4/12/17				43.80	1.65	-	49.18	-
MW-1	6/20/17				43.65	1.80	-	49.33	-
MW-1	9/14/17				43.41	2.04	-	49.57	-
MW-1	10/13/17				43.88	1.57	-	49.10	-
MW-1	11/17/17				45.05	0.40	-	47.93	-
MW-1	12/27/17				44.21	1.24	-	48.77	-
MW-1	1/31/18		45.14		44.51	0.63	-	48.47	-
MW-1	2/2/18				43.85	1.29	-	49.13	-
MW-1	3/9/18				43.25	1.89	-	49.73	-
MW-1	4/30/18				Dry	Dry	-	Dry	-
MW-1	6/21/18				44.53	0.61	-	48.45	-
MW-1	7/30/18				Dry	Dry	-	Dry	-
MW-1	9/4/18				43.25	1.89	-	49.73	-
MW-1	10/10/18				42.50	2.64	-	50.48	-
MW-1	11/8/18				41.90	3.24	-	51.08	-
MW-1	12/13/18				41.43	3.71	-	51.55	-
MW-1	1/17/19				40.92	4.22	-	52.06	-
MW-1	3/27/19				40.55	4.59	-	52.43	-
MW-1	5/20/19				40.30	4.84	-	52.68	-
MW-1	6/12/19				40.30	4.84	-	52.68	-
MW-1	7/15/19				40.45	4.69	-	52.53	-
MW-1	8/20/19				40.70	4.44	-	52.28	-

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MW-1	9/19/19				41.02	4.12	-	51.96	-
MW-1	10/25/19				41.57	3.57	-	51.41	-
MW-1	11/19/19				41.31	3.83	-	51.67	-
MW-1	12/11/19				DRY	DRY	-	DRY	-
MW-1	1/8/20				41.21	3.93	-	51.77	-
MW-1	2/27/20				41.70	3.44	-	51.28	-
MW-1	3/11/20				Dry	Dry	-	Dry	-
MW-1	4/14/20				Dry	Dry	-	Dry	-
MW-1	5/1/20				Dry	Dry	-	Dry	-
MW-1	6/16/20		43.80		Dry	Dry	-	Dry	-
MW-1	7/17/20				Dry	Dry	-	Dry	-
MW-1	8/12/20				Dry	Dry	-	Dry	-
MW-1	9/9/20				41.70	3.44	-	51.28	-
MW-1	10/9/20				41.27	3.87	-	51.71	-
MW-1	11/30/20				41.70	3.44	-	51.28	-
MW-1	12/9/20				Dry	Dry	-	Dry	-
MW-1	1/5/21				OBST	OBST	-	OBST	-
MW-1	2/9/21				OBST	OBST	-	OBST	-
MW-1	3/15/21				41.10	4.04	-	51.88	-
MW-1	4/12/21				OBST	OBST	-	OBST	-
MW-1	5/12/21				OBST	OBST	-	OBST	-
MW-1	6/15/21				40.80	4.34	-	52.18	-
MW-1	7/1/21				OBST	OBST	-	OBST	-
MW-1	8/13/21				OBST	OBST	-	OBST	-
MW-1	9/21/21				Dry	Dry	-	Dry	-
MW-1	10/11/21				Dry	Dry	-	Dry	-
MW-1	11/15/21				Dry	Dry	-	Dry	-
MW-1	12/6/21				Dry	Dry	-	Dry	-
MW-1	12/29/21				Dry	Dry	-	Dry	-
MW-1A	10/22/08	84.38	50.20	40.70 - 50.19	45.94	4.26	-	38.44	-
MW-1A	12/19/08			(9.49 ft)	46.31	3.89	-	38.07	-
MW-1A	1/23/09				46.42	3.78	-	37.96	-
MW-1A	2/13/09				46.58	3.62	-	37.80	-
MW-1A	3/5/09				46.79	3.41	-	37.59	-
MW-1A	3/12/09				46.88	3.32	-	37.50	-
MW-1A	4/30/09				47.13	3.07	-	37.25	-
MW-1A	5/26/09				46.88	3.32	-	37.50	-
MW-1A	6/30/09				46.48	3.72	-	37.90	-
MW-1A	7/27/09	96.86	50.19		46.41	3.78	-	50.45	-
MW-1A	8/24/09				46.36	3.83	-	50.50	-
MW-1A	10/19/09		50.15		46.14	4.01	-	50.72	-
MW-1A	10/23/09				46.02	4.13	-	50.84	-
MW-1A	11/18/09				45.90	4.25	-	50.96	-
MW-1A	12/30/09				45.46	4.69	-	51.40	-
MW-1A	3/30/10				44.54	5.61	-	52.32	-
MW-1A	4/29/10				44.32	5.83	-	52.54	-
MW-1A	5/29/10				44.22	5.93	-	52.64	-
MW-1A	6/25/10				44.20	5.95	-	52.66	-
MW-1A	7/26/10				44.41	5.74	-	52.45	-
MW-1A	8/25/10				44.42	5.73	-	52.44	-
MW-1A	9/24/10				44.51	5.64	-	52.35	-
MW-1A	10/25/10				44.45	5.70	-	52.41	-
MW-1A	11/30/10				44.64	5.51	-	52.22	-
MW-1A	12/21/10				44.76	5.39	-	52.10	-
MW-1A	1/13/11				45.16	4.99	-	51.70	-
MW-1A	3/17/11				45.42	4.73	-	51.44	-

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MW-1A	4/18/11				45.40	4.75	-	51.46	-
MW-1A	5/9/11				45.41	4.74	-	51.45	-
MW-1A	6/27/11				45.51	4.64	-	51.35	-
MW-1A	8/1/11				OBST	OBST	OBST	OBST	OBST
MW-1A	9/6/11				43.06	7.09	-	53.80	-
MW-1A	10/11/11				44.95	5.20	-	51.91	-
MW-1A	12/29/11				44.55	5.60	-	52.31	-
MW-1A	1/27/12				44.88	5.27	-	51.98	-
MW-1A	3/7/12				44.75	5.40	-	52.11	-
MW-1A	7/6/12				45.43	4.72	-	51.43	-
MW-1A	8/21/12				45.99	4.16	-	50.87	-
MW-1A	1/25/13				46.83	3.32	-	50.03	-
MW-1A	4/11/13				47.03	3.12	-	49.83	-
MW-1A	5/22/13				47.11	3.04	-	49.75	-
MW-1A	7/2/13				46.88	3.27	-	49.98	-
MW-1A	8/12/13				46.84	3.31	-	50.02	-
MW-1A	9/9/13				47.12	3.03	-	49.74	-
MW-1A	10/22/13				47.21	2.94	-	49.65	-
MW-1A	11/11/13				47.30	2.85	-	49.56	-
MW-1A	12/13/13				47.36	2.79	-	49.50	-
MW-1A	1/17/14				47.27	2.88	-	49.59	-
MW-1A	2/22/14				47.11	3.04	-	49.75	-
MW-1A	3/13/14				46.99	3.16	-	49.87	-
MW-1A	4/7/14				46.80	3.35	-	50.06	-
MW-1A	5/23/14				46.44	3.71	-	50.42	-
MW-1A	6/11/14				46.02	4.13	-	50.84	-
MW-1A	7/18/14				45.68	4.47	-	51.18	-
MW-1A	8/8/14				45.54	4.61	-	51.32	-
MW-1A	9/17/14				45.42	4.73	-	51.44	-
MW-1A	10/3/14				45.50	4.65	-	51.36	-
MW-1A	11/6/14				45.51	4.64	-	51.35	-
MW-1A	12/5/14				45.84	4.31	-	51.02	-
MW-1A	1/7/15				46.88	3.27	-	49.98	-
MW-1A	2/5/15				45.96	4.19	-	50.90	-
MW-1A	3/12/15		50.21		46.03	4.12	-	50.83	-
MW-1A	4/1/15				46.02	4.13	-	50.84	-
MW-1A	5/21/15				45.46	4.69	-	51.40	-
MW-1A	6/17/15				44.32	5.83	-	52.54	-
MW-1A	7/31/15				45.29	4.86	-	51.57	-
MW-1A	9/9/15				45.31	4.84	-	51.55	-
MW-1A	11/17/15				45.61	4.54	-	51.25	-
MW-1A	12/4/15				47.73	2.42	-	49.13	-
MW-1A	3/2/16		50.20		45.78	4.42	-	51.08	-
MW-1A	4/5/2016				45.95	4.25	-	50.91	-
MW-1A	5/24/16				45.81	4.39	-	51.05	-
MW-1A	6/8/16				45.61	4.59	-	51.25	-
MW-1A	6/29/16				46.01	4.19	-	50.85	-
MW-1A	7/13/16				45.91	4.29	-	50.95	-
MW-1A	8/22/16				46.04	4.16	-	50.82	-
MW-1A	10/4/16				46.05	4.15	-	50.81	-
MW-1A	11/15/16				46.37	3.83	-	50.49	-
MW-1A	12/27/16				46.71	3.49	-	50.15	-
MW-1A	2/2/17				47.10	3.10	-	49.76	-
MW-1A	4/12/17				47.60	2.60	-	49.26	-
MW-1A	6/20/17				47.75	2.45	-	49.11	-
MW-1A	9/14/17				47.64	2.56	-	49.22	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-1A	10/13/17				47.71	2.49	-	49.15	-
MW-1A	11/17/17				47.85	2.35	-	49.01	-
MW-1A	12/27/17				48.01	2.19	-	48.85	-
MW-1A	1/31/18		50.45		Dry	Dry	-	Dry	-
MW-1A	2/2/18				48.21	2.24	-	48.65	-
MW-1A	3/9/18				48.30	2.15	-	48.56	-
MW-1A	4/30/18				Dry	Dry	-	Dry	-
MW-1A	6/21/18				48.40	2.05	-	48.46	-
MW-1A	7/30/18				Dry	Dry	-	Dry	-
MW-1A	9/4/18				47.01	3.44	-	49.85	-
MW-1A	10/10/18				46.35	4.10	-	50.51	-
MW-1A	11/8/18				45.75	4.70	-	51.11	-
MW-1A	12/13/18				45.25	5.20	-	51.61	-
MW-1A	1/17/19				44.86	5.59	-	52.00	-
MW-1A	3/27/19				44.35	6.10	-	52.51	-
MW-1A	5/20/19				44.00	6.45	-	52.86	-
MW-1A	6/12/19				44.10	6.35	-	52.76	-
MW-1A	7/15/19				44.25	6.20	-	52.61	-
MW-1A	8/20/19				44.55	5.90	-	52.31	-
MW-1A	9/19/19				48.82	1.63	-	48.04	-
MW-1A	10/25/19				45.18	5.27	-	51.68	-
MW-1A	11/19/19				45.30	5.15	TR	51.56	-
MW-1A	12/11/19				45.41	5.04	-	51.45	-
MW-1A	1/8/20				45.79	4.66	-	51.07	-
MW-1A	2/27/20				45.95	4.50	-	50.91	-
MW-1A	3/11/20				46.01	4.44	-	50.85	-
MW-1A	4/14/20				46.26	4.19	-	50.60	-
MW-1A	5/1/20				46.18	4.27	-	50.68	-
MW-1A	6/16/20		52.15		46.17	5.98	-	50.69	-
MW-1A	7/17/20				46.06	6.09	-	50.80	-
MW-1A	8/12/20				46.07	6.08	-	50.79	-
MW-1A	9/9/20				45.62	6.53	-	51.24	-
MW-1A	10/9/20				45.40	6.75	-	51.46	-
MW-1A	11/30/20				44.82	7.33	-	52.04	-
MW-1A	12/9/20				45.00	7.15	-	51.86	-
MW-1A	1/5/21				44.75	7.40	-	52.11	-
MW-1A	2/9/21				44.60	7.55	-	52.26	-
MW-1A	3/15/21				44.68	7.47	-	52.18	-
MW-1A	4/12/21				44.45	7.70	-	52.41	-
MW-1A	5/12/21				44.38	7.77	-	52.48	-
MW-1A	6/15/21				44.36	7.79	-	52.50	-
MW-1A	7/1/21				44.48	7.67	-	52.38	-
MW-1A	8/13/21				44.75	7.40	-	52.11	-
MW-1A	9/21/21				44.90	7.25	-	51.96	-
MW-1A	10/11/21				45.02	7.13	-	51.84	-
MW-1A	11/15/21				45.38	6.77	-	51.48	-
MW-1A	12/6/21				45.35	6.80	-	51.51	-
MW-1A	12/29/21				45.70	6.45	-	51.16	-
MW-2	8/12/02	90.38	44.70	35.39 - 43.94	Dry	Dry	-	Dry	-
MW-2	2/8/07			(8.55 ft)	39.81	4.89	-	50.57	-
MW-2	2/21/07				38.98	5.72	-	51.40	-
MW-2	5/7/07				41.42	3.28	-	48.96	-
MW-2	8/10/07				41.80	2.90	-	48.58	-
MW-2	11/27/07				42.97	1.73	-	47.41	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-2	1/10/08				43.30	1.40	-	47.08	-
MW-2	4/23/08				43.83	0.87	-	38.10	-
MW-2	5/28/08				43.99	0.71	-	46.39	-
MW-2	7/18/08				43.52	1.18	-	46.86	-
MW-2	10/22/08	81.93			43.16	1.54	-	38.77	-
MW-2	12/19/08				42.09	2.61	-	39.84	-
MW-2	1/23/09				42.25	2.45	-	39.68	-
MW-2	2/13/09				42.54	2.16	-	39.39	-
MW-2	3/5/09				39.86	4.84	-	42.07	-
MW-2	3/12/09				43.94	0.76	-	37.99	-
MW-2	4/30/09				Dry	Dry	-	Dry	-
MW-2	5/26/09				Dry	Dry	-	Dry	-
MW-2	6/30/09				Dry	Dry	-	Dry	-
MW-2	7/12/09		43.94		Dry	Dry	-	Dry	-
MW-2	7/27/09	94.57			NG	NG	-	NG	-
MW-2	8/24/09				Dry	Dry	-	Dry	-
MW-2	10/20/09		44.08		43.74	0.34	-	50.83	-
MW-2	10/23/09				43.74	0.34	-	50.83	-
MW-2	11/18/09				43.70	0.38	-	50.87	-
MW-2	12/30/09				43.55	0.53	-	51.02	-
MW-2	3/30/10				42.68	1.40	-	51.89	-
MW-2	4/29/10				42.38	1.70	-	52.19	-
MW-2	5/29/10				OBST	OBST	-	OBST	-
MW-2	6/25/10				42.00	2.08	-	52.57	-
MW-2	7/26/10				42.06	2.02	-	52.51	-
MW-2	8/25/10				42.17	1.91	-	52.40	-
MW-2	9/24/10				42.34	1.74	-	52.23	-
MW-2	10/25/10				OBST	OBST	-	OBST	-
MW-2	11/30/10				42.35	1.73	-	52.22	-
MW-2	12/21/10				42.59	1.49	-	51.98	-
MW-2	1/13/11				42.93	1.15	-	51.64	-
MW-2	3/17/11				43.39	0.69	-	51.18	-
MW-2	4/18/11				43.52	0.56	-	51.05	-
MW-2	5/9/11				43.60	0.48	-	50.97	-
MW-2	6/27/11				43.71	0.37	-	50.86	-
MW-2	8/1/11				43.84	0.24	-	50.73	-
MW-2	9/6/11				43.61	0.47	-	50.96	-
MW-2	10/11/11				43.30	0.78	-	51.27	-
MW-2	12/29/11				42.73	1.35	-	51.84	-
MW-2	1/27/12				43.20	0.88	-	51.37	-
MW-2	3/7/12				42.80	1.28	-	51.77	-
MW-2	7/6/12				43.42	0.66	-	51.15	-
MW-2	8/21/12				43.91	0.17	-	50.66	-
MW-2	1/25/13				OBST	OBST	-	OBST	-
MW-2	4/11/13				Dry	Dry	-	Dry	-
MW-2	5/22/13				Dry	Dry	-	Dry	-
MW-2	7/2/13				Dry	Dry	-	Dry	-
MW-2	8/12/13				Dry	Dry	-	Dry	-
MW-2	9/9/13				Dry	Dry	-	Dry	-
MW-2	10/22/13				Dry	Dry	-	Dry	-
MW-2	11/11/13				Dry	Dry	-	Dry	-
MW-2	12/13/13				Dry	Dry	-	Dry	-
MW-2	1/17/14				Dry	Dry	-	Dry	-
MW-2	2/22/14				Dry	Dry	-	Dry	-
MW-2	3/13/14				Dry	Dry	-	Dry	-
MW-2	4/7/14				Dry	Dry	-	Dry	-
MW-2	5/23/14				Dry	Dry	-	Dry	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-2	6/11/14				Dry	Dry	-	Dry	-
MW-2	7/18/14				Dry	Dry	-	Dry	-
MW-2	8/8/14				Dry	Dry	-	Dry	-
MW-2	9/17/14				43.96	0.12	-	50.61	-
MW-2	10/3/14				OBST	OBST	-	OBST	-
MW-2	11/6/14				43.83	0.25	-	50.74	-
MW-2	12/5/14				Dry	Dry	-	Dry	-
MW-2	1/7/15				43.88	0.20	-	50.69	-
MW-2	2/5/15				Dry	Dry	-	Dry	-
MW-2	3/12/15		44.25		Dry	Dry	-	Dry	-
MW-2	4/1/15				43.74	0.34	-	50.83	-
MW-2	5/21/15				Dry	Dry	-	Dry	-
MW-2	6/17/15				Dry	Dry	-	Dry	-
MW-2	7/31/15		43.97		Dry	Dry	-	Dry	-
MW-2	9/9/15				OBST	OBST	-	OBST	-
MW-2	11/17/15				43.80	0.90	-	50.77	-
MW-2	12/4/15				43.86	0.84	-	50.71	-
MW-2	3/2/16		44.22		44.08	0.14	-	50.49	-
MW-2	4/5/2016				Dry	Dry	-	Dry	-
MW-2	5/24/16				Dry	Dry	-	Dry	-
MW-2	6/8/16				Dry	Dry	-	Dry	-
MW-2	6/29/16				Dry	Dry	-	Dry	-
MW-2	7/13/16				Dry	Dry	-	Dry	-
MW-2	8/22/16				Dry	Dry	-	Dry	-
MW-2	10/4/16				Dry	Dry	-	Dry	-
MW-2	11/15/16				Dry	Dry	-	Dry	-
MW-2	12/27/16				43.11	1.11	-	51.46	-
MW-2	2/2/17				47.10	-2.88	-	47.47	-
MW-2	4/12/17		44.25		Dry	Dry	-	Dry	-
MW-2	6/20/17				Dry	Dry	-	Dry	-
MW-2	9/14/17				Dry	Dry	-	Dry	-
MW-2	10/13/17				Dry	Dry	-	Dry	-
MW-2	11/17/17				Dry	Dry	-	Dry	-
MW-2	12/27/17				Dry	Dry	-	Dry	-
MW-2	1/31/18		44.24		Dry	Dry	-	Dry	-
MW-2	2/2/18				Dry	Dry	-	Dry	-
MW-2	3/9/18				Dry	Dry	-	Dry	-
MW-2	4/30/18				Dry	Dry	-	Dry	-
MW-2	6/21/18				Dry	Dry	-	Dry	-
MW-2	7/30/18				Dry	Dry	-	Dry	-
MW-2	9/4/18				Dry	Dry	-	Dry	-
MW-2	10/10/18				Dry	Dry	-	Dry	-
MW-2	11/8/18				Dry	Dry	-	Dry	-
MW-2	12/13/18				43.85	0.39	-	50.72	-
MW-2	1/17/19				43.45	0.79	-	51.12	-
MW-2	3/27/19				42.60	1.64	-	51.97	-
MW-2	5/20/19				42.20	2.04	-	52.37	-
MW-2	6/12/19				42.20	2.04	-	52.37	-
MW-2	7/15/19				42.20	2.04	-	52.37	-
MW-2	8/20/19				42.40	1.84	-	52.17	-
MW-2	9/19/19				42.54	1.70	-	52.03	-
MW-2	10/25/19				42.72	1.52	-	51.85	-
MW-2	11/19/19				42.85	1.39	-	51.72	-
MW-2	12/11/19				OBST	OBST	-	OBST	-
MW-2	1/8/20				43.25	0.99	-	51.32	-
MW-2	2/27/20				43.56	0.68	-	51.01	-
MW-2	3/11/20				Dry	Dry	-	Dry	-

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Transit Truck Stop
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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-2	4/14/20				43.97	0.27	-	50.60	-
MW-2	5/1/20				43.98	0.26	-	50.59	-
MW-2	6/16/20		46.60		Dry	Dry	-	Dry	-
MW-2	7/17/20				43.43	3.17	-	51.14	-
MW-2	8/12/20				43.68	2.92	-	50.89	-
MW-2	9/9/20				44.06	2.54	-	50.51	-
MW-2	10/9/20				43.93	2.67	-	50.64	-
MW-2	11/30/20				41.80	4.80	-	52.77	-
MW-2	12/9/20				43.45	3.15	-	51.12	-
MW-2	1/5/21				43.20	3.40	-	51.37	-
MW-2	2/9/21				42.95	3.65	-	51.62	-
MW-2	3/15/21				42.75	3.85	-	51.82	-
MW-2	4/12/21				42.57	4.03	-	52.00	-
MW-2	5/12/21				42.50	4.10	-	52.07	-
MW-2	6/15/21				42.45	4.15	-	52.12	-
MW-2	7/1/21				OBST	OBST	-	OBST	-
MW-2	8/13/21				OBST	OBST	-	OBST	-
MW-2	9/21/21				42.73	3.87	-	51.84	-
MW-2	10/11/21				42.80	3.80	-	51.77	-
MW-2	11/15/21				43.00	3.60	-	51.57	-
MW-2	12/6/21				43.00	3.60	-	51.57	-
MW-2	12/29/21				43.25	3.35	-	51.32	-
MW-3	8/12/02	87.59	42.90	33.11 - 43.13	Dry	Dry	-	Dry	-
MW-3	2/8/07			(10.02 ft)	38.93	3.97	-	48.66	-
MW-3	2/21/07				39.21	3.69	-	48.38	-
MW-3	5/7/07				40.18	2.72	-	47.41	-
MW-3	8/10/07				40.60	2.30	-	46.99	-
MW-3	11/27/07				41.80	1.10	-	45.79	-
MW-3	1/10/08				42.10	0.80	-	45.49	-
MW-3	4/23/08				42.55	0.35	-	45.04	-
MW-3	5/28/08				42.52	0.38	-	45.07	-
MW-3	7/18/08				42.26	0.64	-	45.33	-
MW-3	10/22/08	80.79			42.08	0.82	-	38.71	-
MW-3	12/19/08				42.34	0.56	-	38.45	-
MW-3	1/23/09				42.43	0.47	-	38.36	-
MW-3	2/13/09				42.64	0.26	-	38.15	-
MW-3	3/5/09				42.71	0.19	-	38.08	-
MW-3	3/12/09				42.67	0.23	-	38.12	-
MW-3	4/30/09				42.95	-0.05	-	37.84	-
MW-3	5/26/09				42.85	0.05	-	37.94	-
MW-3	6/30/09				42.78	0.12	-	38.01	-
MW-3	7/27/09	93.28	43.13		42.60	0.53	-	50.68	-
MW-3	8/24/09				NG	NG	-	NG	-
MW-3	10/20/09		43.17		41.86	1.31	-	51.42	-
MW-3	10/23/09				42.27	0.90	-	51.01	-
MW-3	11/18/09				42.15	1.02	-	51.13	-
MW-3	12/30/09				41.79	1.38	-	51.49	-
MW-3	3/30/10				40.74	2.43	-	52.54	-
MW-3	4/29/10				40.59	2.58	-	52.69	-
MW-3	5/29/10				38.95	4.22	-	54.33	-
MW-3	6/25/10				40.40	2.77	-	52.88	-
MW-3	7/26/10				40.41	2.76	-	52.87	-
MW-3	8/25/10				40.48	2.69	-	52.80	-
MW-3	9/24/10				40.80	2.37	-	52.48	-
MW-3	10/25/10				40.39	2.78	-	52.89	-
MW-3	11/30/10				40.88	2.29	-	52.40	-

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Transit Truck Stop
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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-3	12/21/10				41.02	2.15	-	52.26	-
MW-3	1/13/11				41.37	1.80	-	51.91	-
MW-3	3/17/11				41.45	1.72	-	51.83	-
MW-3	4/18/11				41.77	1.40	-	51.51	-
MW-3	5/9/11				41.78	1.39	-	51.50	-
MW-3	6/27/11				42.91	0.26	-	50.37	-
MW-3	8/1/11				42.13	1.04	-	51.15	-
MW-3	9/6/11				41.50	1.67	-	51.78	-
MW-3	10/11/11				40.83	2.34	-	52.45	-
MW-3	12/29/11				40.68	2.49	-	52.60	-
MW-3	1/27/12				40.74	2.43	-	52.54	-
MW-3	3/7/12				OBST	OBST	-	OBST	-
MW-3	7/6/12				41.84	1.33	-	51.44	-
MW-3	8/21/12		16.49		15.73	0.76	-	77.55	-
MW-3	1/25/13				14.55	1.94	-	78.73	-
MW-3	4/11/13				14.52	1.97	-	78.76	-
MW-3	5/22/13				DRY	DRY	-	DRY	-
MW-3	7/2/13				DRY	DRY	-	DRY	-
MW-3	8/12/13				42.50	0.67	-	50.78	-
MW-3	9/9/13				42.70	0.47	-	50.58	-
MW-3	10/22/13				42.71	0.46	-	50.57	-
MW-3	11/11/13				42.68	0.49	-	50.60	-
MW-3	12/13/13				42.65	0.52	-	50.63	-
MW-3	1/17/14				42.77	0.40	-	50.51	-
MW-3	2/22/14				42.82	0.35	-	50.46	-
MW-3	3/13/14				42.90	0.27	-	50.38	-
MW-3	4/7/14				Dry	Dry	-	Dry	-
MW-3	5/23/14				42.87	0.30	-	50.41	-
MW-3	6/11/14				DRY	DRY	-	DRY	-
MW-3	7/18/14				42.91	0.26	-	50.37	-
MW-3	8/8/14				OBST	OBST	-	OBST	-
MW-3	9/17/14				42.55	0.62	-	50.73	-
MW-3	10/3/14				42.33	0.84	-	50.95	-
MW-3	11/6/14				42.37	0.80	-	50.91	-
MW-3	12/5/14				42.50	0.67	-	50.78	-
MW-3	1/7/15				42.08	1.09	-	51.20	-
MW-3	2/5/15				42.66	0.51	-	50.62	-
MW-3	3/12/15		43.15		Dry	Dry	-	Dry	-
MW-3	4/1/15				41.86	1.31	-	51.42	-
MW-3	5/21/15				42.15	1.02	-	51.13	-
MW-3	6/17/15		43.15		Dry	Dry	-	Dry	-
MW-3	7/31/15				41.28	1.89	-	52.00	-
MW-3	9/9/15				42.19	0.98	-	51.09	-
MW-3	11/17/15				42.28	0.89	-	51.00	-
MW-3	12/4/15				42.28	0.89	-	51.00	-
MW-3	3/2/16		43.28		42.43	0.85	-	50.85	-
MW-3	4/5/16				42.60	0.68	-	50.68	-
MW-3	5/24/16				42.41	0.87	-	50.87	-
MW-3	6/8/16				42.20	1.08	-	51.08	-
MW-3	6/29/16				41.35	1.93	-	51.93	-
MW-3	7/13/16				41.31	1.97	-	51.97	-
MW-3	8/22/16				42.92	0.36	-	50.36	-
MW-3	10/4/16				39.72	3.56	-	53.56	-
MW-3	11/15/16				Obst	Obst	-	Obst	-
MW-3	12/27/16				41.02	2.26	-	52.26	-
MW-3	2/2/17				43.20	0.08	-	50.08	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-3	4/12/17				Dry	Dry	-	Dry	-
MW-3	6/20/17				42.50	0.78	-	50.78	-
MW-3	9/14/17				Dry	Dry	-	Dry	-
MW-3	10/13/17				40.50	2.78	-	52.78	-
MW-3	11/17/17				40.69	2.59	-	52.59	-
MW-3	12/27/17				OBST	OBST	-	OBST	-
MW-3	1/31/18		43.36		Dry	Dry	-	Dry	-
MW-3	2/2/18				Dry	Dry	-	Dry	-
MW-3	3/9/18				Dry	Dry	-	Dry	-
MW-3	4/30/18				Dry	Dry	-	Dry	-
MW-3	6/21/18				Dry	Dry	-	Dry	-
MW-3	7/30/18				Dry	Dry	-	Dry	-
MW-3	9/4/18				42.93	0.35	-	50.35	-
MW-3	10/10/18				42.10	1.18	-	51.18	-
MW-3	11/8/18				OBST	OBST	-	OBST	-
MW-3	12/13/18				41.31	1.97	-	51.97	-
MW-3	1/17/19				41.14	2.14	-	52.14	-
MW-3	3/27/19				40.46	2.82	-	52.82	-
MW-3	5/20/19				40.45	2.83	-	52.83	-
MW-3	6/12/19				40.25	3.03	-	53.03	-
MW-3	7/15/19				40.35	2.93	-	52.93	-
MW-3	8/20/19				40.20	3.08	-	53.08	-
MW-3	9/19/19				41.10	2.18	-	52.18	-
MW-3	10/25/19				41.20	2.08	-	52.08	-
MW-3	11/19/19				41.60	1.68	-	51.68	-
MW-3	12/11/19				39.83	3.45	-	53.45	-
MW-3	1/8/20				40.15	3.13	-	53.13	-
MW-3	2/27/20				40.08	3.20	-	53.20	-
MW-3	3/11/20				41.73	1.55	-	51.55	-
MW-3	4/14/20				40.17	3.11	-	53.11	-
MW-3	5/1/20				39.77	3.51	-	53.51	-
MW-3	6/16/20		45.40		Dry	Dry	-	Dry	-
MW-3	7/17/20				42.53	2.87	-	50.75	-
MW-3	8/12/20				42.20	3.20	-	51.08	-
MW-3	9/9/20				42.05	3.35	-	51.23	-
MW-3	10/9/20				43.23	2.17	-	50.05	-
MW-3	11/30/20				41.20	4.20	-	52.08	-
MW-3	12/9/20				41.20	4.20	-	52.08	-
MW-3	1/5/21				41.15	4.25	-	52.13	-
MW-3	2/9/21				40.67	4.73	-	52.61	-
MW-3	3/15/21				41.27	4.13	-	52.01	-
MW-3	4/12/21				39.85	5.55	-	53.43	-
MW-3	5/12/21				40.85	4.55	-	52.43	-
MW-3	6/15/21				39.55	5.85	-	53.73	-
MW-3	7/1/21				40.84	4.56	-	52.44	-
MW-3	8/13/21				40.58	4.82	-	52.70	-
MW-3	9/21/21				41.27	4.13	-	52.01	-
MW-3	10/11/21				41.35	4.05	-	51.93	-
MW-3	11/15/21				41.55	3.85	-	51.73	-
MW-3	12/6/21				41.73	3.67	-	51.55	-
MW-3	12/29/21				41.96	3.44	-	51.32	-
MW-4	8/12/02	100.00	47.35	37.66 - 47.40	43.56	3.79	-	44.03	-
MW-4	2/8/07			(9.74 ft)	26.71	20.64	-	60.88	-
MW-4	2/21/07				NG	NG	-	NG	-

Table 1
Monitoring Well
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Transit Truck Stop
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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-4	5/7/07				38.63	8.72	-	48.96	-
MW-4	8/10/07				39.40	7.95	-	48.19	-
MW-4	11/27/07				40.75	6.60	-	46.84	-
MW-4	1/10/08				40.87	6.48	-	46.72	-
MW-4	4/23/08				41.49	5.86	-	46.10	-
MW-4	5/28/08				40.72	6.63	-	46.87	-
MW-4	7/18/08				40.68	6.67	-	46.91	-
MW-4	10/22/08	79.78			40.61	6.74	-	39.17	-
MW-4	12/19/08				41.40	5.95	-	38.38	-
MW-4	1/23/09				41.58	5.77	-	38.20	-
MW-4	2/13/09				41.75	5.60	-	38.03	-
MW-4	3/12/09				42.24	5.11	-	37.54	-
MW-4	4/30/09				42.39	4.96	-	37.39	-
MW-4	5/26/09				42.20	5.15	-	37.58	-
MW-4	6/30/09				40.82	6.53	-	38.96	-
MW-4	7/27/09	92.29	47.40		41.65	5.75	-	50.64	-
MW-4	8/24/09				41.37	6.03	-	50.92	-
MW-4	10/19/09		47.46		40.87	6.59	-	51.42	-
MW-4	10/23/09				41.23	6.23	-	51.06	-
MW-4	11/18/09				40.07	7.39	-	52.22	-
MW-4	12/30/09				39.70	7.76	-	52.59	-
MW-4	3/30/10				36.92	10.54	-	55.37	-
MW-4	4/29/10				38.98	8.48	-	53.31	-
MW-4	5/29/10				OBST	OBST	-	OBST	-
MW-4	6/25/10				39.05	8.41	-	53.24	-
MW-4	7/26/10				39.04	8.42	-	53.25	-
MW-4	8/25/10				39.03	8.43	-	53.26	-
MW-4	9/24/10				39.50	7.96	-	52.79	-
MW-4	10/25/10				38.86	8.60	-	53.43	-
MW-4	11/30/10				39.38	8.08	-	52.91	-
MW-4	12/21/10				39.56	7.90	-	52.73	-
MW-4	1/13/11				40.19	7.27	-	52.10	-
MW-4	3/17/11				40.10	7.36	-	52.19	-
MW-4	4/18/11				40.23	7.23	-	52.06	-
MW-4	5/9/11				40.09	7.37	-	52.20	-
MW-4	6/27/11				40.31	7.15	-	51.98	-
MW-4	8/1/11				40.39	7.07	-	51.90	-
MW-4	9/6/11				39.58	7.88	-	52.71	-
MW-4	10/11/11				38.83	8.63	-	53.46	-
MW-4	12/29/11				OBST	OBST	-	OBST	-
MW-4	1/27/12				38.71	8.75	-	53.58	-
MW-4	3/7/12				39.34	8.12	-	52.95	-
MW-4	7/6/12				40.18	7.28	-	52.11	-
MW-4	8/21/12				41.08	6.38	-	51.21	-
MW-4	1/25/13				42.28	5.18	-	50.01	-
MW-4	4/11/13				42.38	5.08	-	49.91	-
MW-4	5/22/13				42.40	5.06	-	49.89	-
MW-4	7/2/13				42.35	5.11	-	49.94	-
MW-4	8/12/13				42.25	5.21	-	50.04	-
MW-4	9/9/13				42.40	5.06	-	49.89	-
MW-4	10/22/13				42.39	5.07	-	49.90	-
MW-4	11/11/13				42.41	5.05	-	49.88	-
MW-4	12/13/13				42.49	4.97	-	49.80	-
MW-4	1/17/14				42.39	5.07	-	49.90	-
MW-4	2/22/14				42.22	5.24	-	50.07	-
MW-4	3/13/14				42.08	5.38	-	50.21	-
MW-4	4/7/14				41.88	5.58	-	50.41	-

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Liquid Level Data Summary

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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-4	5/23/14				41.24	6.22	-	51.05	-
MW-4	6/11/14				40.54	6.92	-	51.75	-
MW-4	7/18/14				40.86	6.60	-	51.43	-
MW-4	8/8/14				40.66	6.80	-	51.63	-
MW-4	9/17/14				40.54	6.92	-	51.75	-
MW-4	10/3/14				40.56	6.90	-	51.73	-
MW-4	11/6/14				40.63	6.83	-	51.66	-
MW-4	12/5/14				41.02	6.44	-	51.27	-
MW-4	1/7/15				40.42	7.04	-	51.87	-
MW-4	2/5/15				41.44	6.02	-	50.85	-
MW-4	3/12/15		47.62		41.73	5.73	-	50.56	-
MW-4	4/1/15				40.72	6.74	-	51.57	-
MW-4	5/21/15				40.61	6.85	-	51.68	-
MW-4	6/17/15				41.58	5.88	-	50.71	-
MW-4	7/31/15				40.22	7.24	-	52.07	-
MW-4	9/9/15				40.52	6.94	-	51.77	-
MW-4	11/17/15				40.82	6.64	-	51.47	-
MW-4	12/4/15				41.00	6.46	-	51.29	-
MW-4	3/2/16		47.63		40.78	6.85	-	51.51	-
MW-4	4/5/16				42.60	5.03	-	49.69	-
MW-4	5/24/16				41.00	6.63	-	51.29	-
MW-4	6/8/16				40.67	6.96	-	51.62	-
MW-4	6/29/16				44.12	3.51	-	48.17	-
MW-4	7/13/16				44.02	3.61	-	48.27	-
MW-4	8/22/16				41.36	6.27	-	50.93	-
MW-4	10/4/16				41.35	6.28	-	50.94	-
MW-4	11/15/16				42.25	5.38	-	50.04	-
MW-4	12/27/16				42.66	4.97	-	49.63	-
MW-4	2/2/17				42.30	5.33	-	49.99	-
MW-4	4/12/17				42.66	4.97	-	49.63	-
MW-4	6/20/17				42.60	5.03	-	49.69	-
MW-4	9/14/17				42.46	5.17	-	49.83	-
MW-4	10/13/17				42.58	5.05	-	49.71	-
MW-4	11/17/17				42.74	4.89	-	49.55	-
MW-4	12/27/17				42.90	4.73	-	49.39	-
MW-4	1/31/18		47.57		43.13	4.44	-	49.16	-
MW-4	2/2/18				42.86	4.71	-	49.43	-
MW-4	3/9/18				42.66	4.91	-	49.63	-
MW-4	4/30/18				42.64	4.93	-	49.65	-
MW-4	6/21/18				42.95	4.62	-	49.34	-
MW-4	7/30/18				42.00	5.57	-	50.29	-
MW-4	9/4/18				41.53	6.04	-	50.76	-
MW-4	10/10/18				40.90	6.67	-	51.39	-
MW-4	11/8/18				40.60	6.97	-	51.69	-
MW-4	12/13/18				40.57	7.00	-	51.72	-
MW-4	1/17/19				40.53	7.04	-	51.76	-
MW-4	3/27/19				39.11	8.46	-	53.18	-
MW-4	5/20/19				38.80	8.77	-	53.49	-
MW-4	6/12/19				38.95	8.62	-	53.34	-
MW-4	7/15/19				39.10	8.47	-	53.19	-
MW-4	8/20/19				39.40	8.17	-	52.89	-
MW-4	9/19/19				39.70	7.87	-	52.59	-
MW-4	10/25/19				40.17	7.40	-	52.12	-
MW-4	11/19/19				40.35	7.22	-	51.94	-
MW-4	12/11/19				40.13	7.44	-	52.16	-

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Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-4	1/8/20				41.04	6.53	-	51.25	-
MW-4	2/27/20				41.45	6.12	-	50.84	-
MW-4	3/11/20				41.63	5.94	-	50.66	-
MW-4	4/14/20				42.05	5.52	-	50.24	-
MW-4	5/1/20				41.90	5.67	-	50.39	-
MW-4	6/16/20		49.53		41.75	7.78	-	50.54	-
MW-4	7/17/20				41.83	7.70	-	50.46	-
MW-4	8/12/20				41.82	7.71	-	50.47	-
MW-4	9/9/20				41.35	8.18	-	50.94	-
MW-4	10/9/20				40.94	8.59	-	51.35	-
MW-4	11/30/20				40.05	9.48	-	52.24	-
MW-4	12/9/20				40.15	9.38	-	52.14	-
MW-4	1/5/21				39.87	9.66	-	52.42	-
MW-4	2/9/21				39.60	9.93	-	52.69	-
MW-4	3/15/21				39.60	9.93	-	52.69	-
MW-4	4/12/21				39.30	10.23	-	52.99	-
MW-4	5/12/21				39.30	10.23	-	52.99	-
MW-4	6/15/21				39.21	10.32	-	53.08	-
MW-4	7/1/21				39.38	10.15	-	52.91	-
MW-4	8/13/21				39.60	9.93	-	52.69	-
MW-4	9/21/21				39.88	9.65	-	52.41	-
MW-4	10/11/21				40.03	9.50	-	52.26	-
MW-4	11/15/21				40.42	9.11	-	51.87	-
MW-4	12/6/21				40.61	8.92	-	51.68	-
MW-4	12/29/21				40.95	8.58	-	51.34	-
MW-5	10/22/08	83.09	52.10	35.00 - 55.00	45.07	7.03	-	38.02	-
MW-5	12/19/08			(20.00 ft)	45.25	6.85	-	37.84	-
MW-5	1/23/09				45.33	6.77	-	37.76	-
MW-5	2/13/09				45.50	6.60	-	37.59	-
MW-5	3/5/09				45.66	6.44	-	37.43	-
MW-5	3/12/09				45.68	6.42	OBST	37.41	-
MW-5	4/30/09				WNF	WNF	-	WNF	-
MW-5	5/26/09				WNF	WNF	-	WNF	-
MW-5	6/30/09				WNF	WNF	-	WNF	-
MW-5	7/27/09	95.57			WNF	WNF	-	WNF	-
MW-5	8/24/09				WNF	WNF	-	WNF	-
MW-5	10/20/09		51.34		45.50	5.84	-	50.07	-
MW-5	10/23/09				45.46	5.88	-	50.11	-
MW-5	11/18/09				45.40	5.94	-	50.17	-
MW-5	12/30/09				45.21	6.13	-	50.36	-
MW-5	3/30/10				44.17	7.17	-	51.40	-
MW-5	4/29/10				44.02	7.32	-	51.55	-
MW-5	5/29/10				43.77	7.57	-	51.80	-
MW-5	6/25/10				43.68	7.66	-	51.89	-
MW-5	7/26/10				43.62	7.72	-	51.95	-
MW-5	8/25/10				43.69	7.65	-	51.88	-
MW-5	9/24/10				43.81	7.53	-	51.76	-
MW-5	10/25/10				43.78	7.56	-	51.79	-
MW-5	11/30/10				43.96	7.38	-	51.61	-
MW-5	12/21/10				44.07	7.27	-	51.50	-
MW-5	1/13/11				44.43	6.91	-	51.14	-
MW-5	3/17/11				44.87	6.47	-	50.70	-
MW-5	4/18/11				44.95	6.39	-	50.62	-
MW-5	5/9/11				45.01	6.33	-	50.56	-
MW-5	6/27/11				45.10	6.24	-	50.47	-

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Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-5	8/1/11				45.17	6.17	-	50.40	-
MW-5	9/6/11				44.90	6.44	-	50.67	-
MW-5	10/11/11				44.75	6.59	-	50.82	-
MW-5	12/29/11				44.06	7.28	-	51.51	-
MW-5	1/27/12				44.67	6.67	-	50.90	-
MW-5	3/7/12				44.10	7.24	-	51.47	-
MW-5	7/6/12				44.70	6.64	-	50.87	-
MW-5	8/21/12				45.22	6.12	-	50.35	-
MW-5	1/25/13				46.18	5.16	-	49.39	-
MW-5	4/11/13				46.62	4.72	-	48.95	-
MW-5	5/22/13				46.56	4.78	-	49.01	-
MW-5	7/2/13				46.75	4.59	-	48.82	-
MW-5	8/12/13				46.61	4.73	-	48.96	-
MW-5	9/9/13				46.80	4.54	-	48.77	-
MW-5	10/22/13				46.89	4.45	-	48.68	-
MW-5	11/11/13				46.92	4.42	-	48.65	-
MW-5	12/13/13				46.96	4.38	-	48.61	-
MW-5	1/17/14				46.82	4.52	-	48.75	-
MW-5	2/22/14				46.61	4.73	-	48.96	-
MW-5	3/13/14				46.43	4.91	-	49.14	-
MW-5	4/7/14				OBST	OBST	-	OBST	-
MW-5	5/23/14				46.34	5.00	-	49.23	-
MW-5	6/11/14				46.19	5.15	-	49.38	-
MW-5	7/18/14				45.80	5.54	-	49.77	-
MW-5	8/8/14				45.57	5.77	-	50.00	-
MW-5	9/17/14				45.30	6.04	-	50.27	-
MW-5	10/3/14				45.23	6.11	-	50.34	-
MW-5	11/6/14				45.20	6.14	-	50.37	-
MW-5	12/5/14				45.27	6.07	-	50.30	-
MW-5	1/7/15				45.86	5.48	-	49.71	-
MW-5	2/5/15				45.51	5.83	-	50.06	-
MW-5	3/12/15		51.44		46.17	5.17	-	49.40	-
MW-5	4/1/15				46.18	5.16	-	49.39	-
MW-5	5/21/15				46.56	4.78	-	49.01	-
MW-5	6/17/15				46.61	4.73	-	48.96	-
MW-5	7/31/15				45.27	6.07	-	50.30	-
MW-5	9/9/15				45.09	6.25	-	50.48	-
MW-5	11/17/15				45.12	6.22	-	50.45	-
MW-5	12/4/15				45.16	6.18	-	50.41	-
MW-5	3/2/16		52.60		45.42	7.18	-	50.15	-
MW-5	4/5/16				45.50	7.10	-	50.07	-
MW-5	5/24/16				45.47	7.13	-	50.10	-
MW-5	6/8/16				45.31	7.29	-	50.26	-
MW-5	6/29/16				45.53	7.07	-	50.04	-
MW-5	7/13/16				45.43	7.17	-	50.14	-
MW-5	8/22/16				45.76	6.84	-	49.81	-
MW-5	10/4/16				45.68	6.92	-	49.89	-
MW-5	11/15/16				44.71	7.89	-	50.86	-
MW-5	12/27/16				45.01	7.59	-	50.56	-
MW-5	2/2/17				46.20	6.40	-	49.37	-
MW-5	4/12/17				46.91	5.69	-	48.66	-
MW-5	6/20/17				47.40	4.05	-	48.17	-
MW-5	9/14/17				WNF	WNF	-	WNF	-
MW-5	10/13/17				WNF	WNF	-	WNF	-
MW-5	11/17/17				OBST	OBST	-	OBST	-
MW-5	12/27/17				OBST	OBST	-	OBST	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-5	1/31/18		51.45		47.87	3.58	-	47.70	-
MW-5	2/2/18				47.70	3.75	-	47.87	-
MW-5	3/9/18				48.20	3.25	-	47.37	-
MW-5	4/30/18				48.27	3.18	-	47.30	-
MW-5	6/21/18				48.45	3.00	-	47.12	-
MW-5	7/30/18				50.00	1.45	-	45.57	-
MW-5	9/4/18				47.20	4.25	-	48.37	-
MW-5	10/10/18				46.18	5.27	-	49.39	-
MW-5	11/8/18				45.80	5.65	-	49.77	-
MW-5	12/13/18				45.20	6.25	-	50.37	-
MW-5	1/17/19				44.75	6.70	-	50.82	-
MW-5	3/27/19				43.95	7.50	-	51.62	-
MW-5	5/20/19				43.50	7.95	-	52.07	-
MW-5	6/12/19				43.50	7.95	-	52.07	-
MW-5	7/15/19				43.60	7.85	-	51.97	-
MW-5	8/20/19				43.75	7.70	-	51.82	-
MW-5	9/19/19				43.55	7.90	-	52.02	-
MW-5	10/25/19				44.14	7.31	-	51.43	-
MW-5	11/19/19				44.05	7.40	-	51.52	-
MW-5	12/11/19				42.15	9.30	-	53.42	-
MW-5	1/8/20				44.55	6.90	-	51.02	-
MW-5	2/27/20				44.75	6.70	-	50.82	-
MW-5	3/11/20				44.88	6.57	-	50.69	-
MW-5	4/14/20				45.33	6.12	-	50.24	-
MW-5	5/1/20				45.34	6.11	-	50.23	-
MW-5	6/16/20		52.00		45.60	6.40	-	49.97	-
MW-5	7/17/20				45.60	6.40	-	49.97	-
MW-5	8/12/20				45.62	6.38	-	49.95	-
MW-5	9/9/20				45.50	6.50	-	50.07	-
MW-5	10/9/20				45.25	6.75	-	50.32	-
MW-5	11/30/20				43.88	8.12	-	51.69	-
MW-5	12/9/20				44.82	7.18	-	50.75	-
MW-5	1/5/21				44.51	7.49	-	51.06	-
MW-5	2/9/21				44.25	7.75	-	51.32	-
MW-5	3/15/21				44.13	7.87	-	51.44	-
MW-5	4/12/21				43.95	8.05	-	51.62	-
MW-5	5/12/21				43.85	8.15	-	51.72	-
MW-5	6/15/21				43.75	8.25	-	51.82	-
MW-5	7/1/21				43.73	8.27	-	51.84	-
MW-5	8/13/21				43.89	8.11	-	51.68	-
MW-5	9/21/21				44.35	7.65	-	51.22	-
MW-5	10/11/21				44.22	7.78	-	51.35	-
MW-5	11/15/21				44.35	7.65	-	51.22	-
MW-5	12/6/21				44.45	7.55	-	51.12	-
MW-5	12/29/21				44.70	7.30	-	50.87	-
MW-6	10/22/08	82.11	49.70	35.00 - 55.00	44.73	4.97	-	37.38	-
MW-6	12/19/08			(20.00 ft)	44.98	4.72	-	37.13	-
MW-6	1/23/09				45.08	4.62	-	37.03	-
MW-6	2/13/09				45.28	4.42	-	36.83	-
MW-6	3/5/09				45.46	4.24	-	36.65	-
MW-6	3/12/09				45.52	4.18	-	36.59	-
MW-6	4/30/09				45.73	3.97	-	36.38	-
MW-6	5/26/09				45.20	4.50	-	36.91	-
MW-6	6/30/09				45.59	4.11	-	36.52	-
MW-6	7/27/09	94.61	49.51		45.12	4.39	-	49.49	-
MW-6	8/24/09				44.92	4.59	-	49.69	-

Table 1
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Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-6	10/19/09		51.97		44.90	7.07	-	49.71	-
MW-6	10/23/09				44.79	7.18	-	49.82	-
MW-6	11/18/09				44.75	7.22	-	49.86	-
MW-6	12/30/09				44.45	7.52	-	50.16	-
MW-6	3/30/10				43.45	8.52	-	51.16	-
MW-6	4/29/10				43.23	8.74	-	51.38	-
MW-6	5/29/10				43.04	8.93	-	51.57	-
MW-6	6/25/10				43.03	8.94	-	51.58	-
MW-6	7/26/10				43.09	8.88	-	51.52	-
MW-6	8/25/10				43.13	8.84	-	51.48	-
MW-6	9/24/10				43.28	8.69	-	51.33	-
MW-6	10/25/10				43.20	8.77	-	51.41	-
MW-6	11/30/10				43.45	8.52	-	51.16	-
MW-6	12/21/10				43.55	8.42	-	51.06	-
MW-6	1/13/11				43.85	8.12	-	50.76	-
MW-6	3/17/11				44.17	7.80	-	50.44	-
MW-6	4/18/11				34.12	17.85	-	60.49	-
MW-6	5/9/11				44.14	7.83	-	50.47	-
MW-6	6/27/11				44.21	7.76	-	50.40	-
MW-6	8/1/11				44.28	7.69	-	50.33	-
MW-6	9/6/11				44.01	7.96	-	50.60	-
MW-6	10/11/11				43.84	8.13	-	50.77	-
MW-6	12/29/11				43.36	8.61	-	51.25	-
MW-6	1/27/12				43.73	8.24	-	50.88	-
MW-6	3/7/12				43.46	8.51	-	51.15	-
MW-6	7/6/12				44.07	7.90	-	50.54	-
MW-6	8/21/12				44.55	7.42	-	50.06	-
MW-6	1/25/13				45.40	6.57	-	49.21	-
MW-6	4/11/13				45.67	6.30	-	48.94	-
MW-6	5/22/13				45.71	6.26	-	48.90	-
MW-6	7/2/13				45.60	6.37	-	49.01	-
MW-6	8/12/13				45.51	6.46	-	49.10	-
MW-6	9/9/13				45.73	6.24	-	48.88	-
MW-6	10/22/13				45.78	6.19	-	48.83	-
MW-6	11/11/13				45.85	6.12	-	48.76	-
MW-6	12/13/13				45.94	6.03	-	48.67	-
MW-6	1/17/14				45.67	6.30	-	48.94	-
MW-6	2/22/14				45.43	6.54	-	49.18	-
MW-6	3/13/14				45.17	6.80	-	49.44	-
MW-6	4/7/14				44.85	7.12	-	49.76	-
MW-6	5/23/14				44.94	7.03	-	49.67	-
MW-6	6/11/14				44.96	7.01	-	49.65	-
MW-6	7/18/14				44.65	7.32	-	49.96	-
MW-6	8/8/14				44.46	7.51	-	50.15	-
MW-6	9/17/14				44.26	7.71	-	50.35	-
MW-6	10/3/14				44.30	7.67	-	50.31	-
MW-6	11/6/14				44.05	7.92	-	50.56	-
MW-6	12/5/14				44.55	7.42	-	50.06	-
MW-6	1/7/15				44.38	7.59	-	50.23	-
MW-6	2/5/15				44.66	7.31	-	49.95	-
MW-6	3/12/15		52.38		45.02	6.95	-	49.59	-
MW-6	4/1/15				44.76	7.21	-	49.85	-
MW-6	5/21/15				44.55	7.42	-	50.06	-
MW-6	6/17/15				45.23	6.74	-	49.38	-
MW-6	7/31/15				44.21	7.76	-	50.40	-
MW-6	9/9/15				44.11	7.86	-	50.50	-

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Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-6	11/17/15				44.36	7.61	-	50.25	-
MW-6	12/4/15				44.45	7.52	-	50.16	-
MW-6	3/2/16		51.24		42.14	9.10	-	52.47	-
MW-6	4/5/16				44.67	6.57	-	49.94	-
MW-6	5/24/16				44.60	6.64	-	50.01	-
MW-6	6/8/16				44.52	6.72	-	50.09	-
MW-6	6/29/16				44.70	6.54	-	49.91	-
MW-6	7/13/16				44.67	6.57	-	49.94	-
MW-6	8/22/16				44.76	6.48	-	49.85	-
MW-6	10/4/16				44.75	6.49	-	49.86	-
MW-6	11/15/16				44.43	6.81	-	50.18	-
MW-6	12/27/16				44.75	6.49	-	49.86	-
MW-6	2/2/17				45.65	5.59	-	48.96	-
MW-6	4/12/17				46.16	5.08	-	48.45	-
MW-6	6/20/17				45.95	5.29	-	48.66	-
MW-6	9/14/17				49.86	1.38	-	44.75	-
MW-6	10/13/17				46.33	4.91	-	48.28	-
MW-6	11/17/17				46.53	4.71	-	48.08	-
MW-6	12/27/17				46.75	4.49	-	47.86	-
MW-6	1/31/18		50.29		46.84	3.45	-	47.77	-
MW-6	2/2/18				46.46	3.83	-	48.15	-
MW-6	3/9/18				46.26	4.03	-	48.35	-
MW-6	4/30/18				46.30	3.99	-	48.31	-
MW-6	6/21/18				45.50	4.79	-	49.11	-
MW-6	7/30/18				46.00	4.29	-	48.61	-
MW-6	9/4/18				45.10	5.19	-	49.51	-
MW-6	10/10/18				44.20	6.09	-	50.41	-
MW-6	11/8/18				43.10	7.19	-	51.51	-
MW-6	12/13/18				43.33	6.96	-	51.28	-
MW-6	1/17/19				43.55	6.74	-	51.06	-
MW-6	3/27/19				42.90	7.39	-	51.71	-
MW-6	5/20/19				OBST	OBST	-	OBST	-
MW-6	6/12/19				42.25	8.04	-	52.36	-
MW-6	7/15/19				42.20	8.09	-	52.41	-
MW-6	8/20/19				42.45	7.84	-	52.16	-
MW-6	9/19/19				43.27	7.02	-	51.34	-
MW-6	10/25/19				43.70	6.59	-	50.91	-
MW-6	11/19/19				42.06	8.23	-	52.55	-
MW-6	12/11/19				39.60	10.69	-	55.01	-
MW-6	1/8/20				41.35	8.94	-	53.26	-
MW-6	2/27/20				41.50	8.79	-	53.11	-
MW-6	3/11/20				Dry	Dry	-	Dry	-
MW-6	4/14/20				43.45	6.84	-	51.16	-
MW-6	5/1/20				42.22	8.07	-	52.39	-
MW-6	6/16/20		49.10		44.30	4.80	-	50.31	-
MW-6	7/17/20				44.85	4.25	-	49.76	-
MW-6	8/12/20				44.26	4.84	-	50.35	-
MW-6	9/9/20				44.05	5.05	-	50.56	-
MW-6	10/9/20				43.82	5.28	-	50.79	-
MW-6	11/30/20				42.05	7.05	-	52.56	-
MW-6	12/9/20				43.50	5.60	-	51.11	-
MW-6	1/5/21				42.95	6.15	-	51.66	-
MW-6	2/9/21				43.50	5.60	-	51.11	-
MW-6	3/15/21				43.40	5.70	-	51.21	-
MW-6	4/12/21				40.07	9.03	-	54.54	-

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Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-6	5/12/21				42.82	6.28	-	51.79	-
MW-6	6/15/21				40.70	8.40	-	53.91	-
MW-6	7/1/21				OBST	OBST	-	OBST	-
MW-6	8/13/21				OBST	OBST	-	OBST	-
MW-6	9/21/21				41.70	7.40	-	52.91	-
MW-6	10/11/21				42.46	6.64	-	52.15	-
MW-6	11/15/21				43.33	5.77	-	51.28	-
MW-6	12/6/21				43.27	5.83	-	51.34	-
MW-6	12/29/21				44.10	5.00	-	50.51	-
MW-7	10/22/08	*	9.92	5.00 - 15.00	Dry	Dry	-	Dry	-
MW-7	12/19/08			(10 ft)	Dry	Dry	-	Dry	-
MW-7	1/23/09				Dry	Dry	-	Dry	-
MW-7	2/13/09				Dry	Dry	-	Dry	-
MW-7	3/5/09				Dry	Dry	-	Dry	-
MW-7	3/12/09				Dry	Dry	-	Dry	-
MW-7	4/30/09				Dry	Dry	-	Dry	-
MW-7	5/26/09				Dry	Dry	-	Dry	-
MW-7	6/30/09		9.90		Dry	Dry	-	Dry	-
MW-7	7/27/09				Dry	Dry	-	Dry	-
MW-7	8/24/09				Dry	Dry	-	Dry	-
MW-7	10/19/09				Dry	Dry	-	Dry	-
MW-7	10/23/09				Dry	Dry	-	Dry	-
MW-7	11/18/09				Dry	Dry	-	Dry	-
MW-7	12/30/09				Dry	Dry	-	Dry	-
MW-7	3/30/10				Dry	Dry	-	Dry	-
MW-7	4/29/10				Dry	Dry	-	Dry	-
MW-7	5/29/10				Dry	Dry	-	Dry	-
MW-7	6/25/10				Dry	Dry	-	Dry	-
MW-7	7/26/10				Dry	Dry	-	Dry	-
MW-7	8/25/10				Dry	Dry	-	Dry	-
MW-7	9/24/10				Dry	Dry	-	Dry	-
MW-7	10/25/10				Dry	Dry	-	Dry	-
MW-7	11/30/10				Dry	Dry	-	Dry	-
MW-7	12/21/10				Dry	Dry	-	Dry	-
MW-7	1/13/11				Dry	Dry	-	Dry	-
MW-7	3/17/11				Dry	Dry	-	Dry	-
MW-7	4/18/11				Dry	Dry	-	Dry	-
MW-7	5/9/11				Dry	Dry	-	Dry	-
MW-7	6/27/11				Dry	Dry	-	Dry	-
MW-7	8/1/11				Dry	Dry	-	Dry	-
MW-7	9/6/11				Dry	Dry	-	Dry	-
MW-7	10/11/11				Dry	Dry	-	Dry	-
MW-7	12/29/11				Dry	Dry	-	Dry	-
MW-7	1/27/12				Dry	Dry	-	Dry	-
MW-7	3/7/12				Dry	Dry	-	Dry	-
MW-7	7/6/12				Dry	Dry	-	Dry	-
MW-7	8/21/12				Dry	Dry	-	Dry	-
MW-7	1/25/13				Dry	Dry	-	Dry	-
MW-7	4/11/13				Dry	Dry	-	Dry	-
MW-7	5/22/13				Dry	Dry	-	Dry	-
MW-7	7/2/13				Dry	Dry	-	Dry	-
MW-7	8/12/13				Dry	Dry	-	Dry	-
MW-7	9/9/13				Dry	Dry	-	Dry	-
MW-7	10/22/13				Dry	Dry	-	Dry	-
MW-7	11/11/13				Dry	Dry	-	Dry	-
MW-7	12/13/13				Dry	Dry	-	Dry	-

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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-7	1/17/14				Dry	Dry	-	Dry	-
MW-7	2/22/14				Dry	Dry	-	Dry	-
MW-7	3/13/14				Dry	Dry	-	Dry	-
MW-7	4/7/14				Dry	Dry	-	Dry	-
MW-7	5/23/14				Dry	Dry	-	Dry	-
MW-7	6/11/14				Dry	Dry	-	Dry	-
MW-7	7/18/14				Dry	Dry	-	Dry	-
MW-7	8/8/14				Dry	Dry	-	Dry	-
MW-7	9/17/14				Dry	Dry	-	Dry	-
MW-7	10/3/14				Dry	Dry	-	Dry	-
MW-7	11/6/14				Dry	Dry	-	Dry	-
MW-7	12/5/14				Dry	Dry	-	Dry	-
MW-7	1/7/15				Dry	Dry	-	Dry	-
MW-7	2/5/15				Dry	Dry	-	Dry	-
MW-7	3/12/15		9.95		Dry	Dry	-	Dry	-
MW-7	4/1/15				Dry	Dry	-	Dry	-
MW-7	5/21/15				Dry	Dry	-	Dry	-
MW-7	6/17/15				Dry	Dry	-	Dry	-
MW-7	7/31/15				Dry	Dry	-	Dry	-
MW-7	9/9/15				Dry	Dry	-	Dry	-
MW-7	11/17/15				Dry	Dry	-	Dry	-
MW-7	12/4/15				9.81	0.14	-	Dry	-
MW-7	3/2/16				OBST	OBST	-	OBST	-
MW-7	4/5/16				Dry	Dry	-	Dry	-
MW-7	5/24/16				Dry	Dry	-	Dry	-
MW-7	6/8/16				Dry	Dry	-	Dry	-
MW-7	6/29/16				Dry	Dry	-	Dry	-
MW-7	7/13/16				Dry	Dry	-	Dry	-
MW-7	8/22/16				Dry	Dry	-	Dry	-
MW-7	10/4/16				Dry	Dry	-	Dry	-
MW-7	11/15/16				Dry	Dry	-	Dry	-
MW-7	12/27/16				14.10	-4.15	-	Dry	-
MW-7	2/2/17				15.30	-5.35	-	Dry	-
MW-7	4/12/17				Dry	Dry	-	Dry	-
MW-7	6/20/17				Dry	Dry	-	Dry	-
MW-7	9/14/17				Dry	Dry	-	Dry	-
MW-7	10/13/17				Dry	Dry	-	Dry	-
MW-7	11/17/17				Dry	Dry	-	Dry	-
MW-7	12/27/17				Dry	Dry	-	Dry	-
MW-7	1/31/18				Dry	Dry	-	Dry	-
MW-7	2/2/18				Dry	Dry	-	Dry	-
MW-7	3/9/18				Dry	Dry	-	Dry	-
MW-7	4/30/18				Dry	Dry	-	Dry	-
MW-7	6/21/18				Dry	Dry	-	Dry	-
MW-7	7/30/18				Dry	Dry	-	Dry	-
MW-7	9/4/18				Dry	Dry	-	Dry	-
MW-7	10/10/18				Dry	Dry	-	Dry	-
MW-7	11/8/18				Dry	Dry	-	Dry	-
MW-7	12/13/18				Dry	Dry	-	Dry	-
MW-7	1/17/19				Dry	Dry	-	Dry	-
MW-7	3/27/19				Dry	Dry	-	Dry	-
MW-7	5/20/19				Dry	Dry	-	Dry	-
MW-7	6/13/19				Dry	Dry	-	Dry	-
MW-7	7/15/19				Dry	Dry	-	Dry	-
MW-7	8/20/19				Dry	Dry	-	Dry	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-7	9/19/19				Dry	Dry	-	Dry	-
MW-7	10/25/19				Dry	Dry	-	Dry	-
MW-7	11/19/19				Dry	Dry	-	Dry	-
MW-7	12/11/19				Dry	Dry	-	Dry	-
MW-7	1/8/20				Dry	Dry	-	Dry	-
MW-7	2/27/20				Dry	Dry	-	Dry	-
MW-7	3/11/20				Dry	Dry	-	Dry	-
MW-7	4/14/20				Dry	Dry	-	Dry	-
MW-7	5/1/20				Dry	Dry	-	Dry	-
MW-7	6/16/20				Dry	Dry	-	Dry	-
MW-7	7/17/20				Dry	Dry	-	Dry	-
MW-7	8/12/20				Dry	Dry	-	Dry	-
MW-7	9/9/20				Dry	Dry	-	Dry	-
MW-7	10/9/20				Dry	Dry	-	Dry	-
MW-7	11/30/20				Dry	Dry	-	Dry	-
MW-7	12/9/20				Dry	Dry	-	Dry	-
MW-7	1/5/21				Dry	Dry	-	Dry	-
MW-7	2/9/21				Dry	Dry	-	Dry	-
MW-7	3/15/21				Dry	Dry	-	Dry	-
MW-7	4/12/21				Dry	Dry	-	Dry	-
MW-7	5/12/21				Dry	Dry	-	Dry	-
MW-7	6/15/21				Dry	Dry	-	Dry	-
MW-7	7/1/21				Dry	Dry	-	Dry	-
MW-7	8/13/21				Dry	Dry	-	Dry	-
MW-7	9/21/21				Dry	Dry	-	Dry	-
MW-7	10/11/21				Dry	Dry	-	Dry	-
MW-7	11/15/21				Dry	Dry	-	Dry	-
MW-7	12/6/21				Dry	Dry	-	Dry	-
MW-7	12/29/21				Dry	Dry	-	Dry	-
MW-8	9/22/09	95.33	52.39	35.00 - 55.00	44.85	7.54	-	50.48	-
MW-8	10/19/09			(20.00 ft)	44.90	7.49	-	50.43	-
MW-8	10/23/09				44.85	7.54	-	50.48	-
MW-8	11/18/09				44.76	7.63	-	50.57	-
MW-8	12/30/09				44.37	8.02	-	50.96	-
MW-8	3/30/10				43.44	8.95	-	51.89	-
MW-8	4/29/10				43.21	9.18	-	52.12	-
MW-8	5/29/10				43.12	9.27	-	52.21	-
MW-8	6/25/10				43.09	9.30	-	52.24	-
MW-8	7/26/10				43.25	9.14	-	52.08	-
MW-8	8/25/10				43.27	9.12	-	52.06	-
MW-8	9/24/10				43.42	8.97	-	51.91	-
MW-8	10/25/10				43.34	9.05	-	51.99	-
MW-8	11/30/10				43.50	8.89	-	51.83	-
MW-8	12/21/10				43.64	8.75	-	51.69	-
MW-8	1/13/11				43.95	8.44	-	51.38	-
MW-8	3/17/11				44.30	8.09	-	51.03	-
MW-8	4/18/11				44.23	8.16	-	51.10	-
MW-8	5/9/11				44.23	8.16	-	51.10	-
MW-8	6/27/11				44.36	8.03	-	50.97	-
MW-8	8/1/11				44.46	7.93	-	50.87	-
MW-8	9/6/11				44.13	8.26	-	51.20	-
MW-8	10/11/11				43.85	8.54	-	51.48	-
MW-8	12/29/11				43.43	8.96	-	51.90	-
MW-8	1/27/12				43.72	8.67	-	51.61	-
MW-8	3/7/12				43.46	8.93	-	51.87	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-8	7/6/12				44.26	8.13	-	51.07	-
MW-8	8/21/12				44.62	7.77	-	50.71	-
MW-8	1/25/13				45.62	6.77	-	49.71	-
MW-8	4/11/13				45.73	6.66	-	49.60	-
MW-8	5/22/13				45.77	6.62	-	49.56	-
MW-8	7/2/13				45.65	6.74	-	49.68	-
MW-8	8/12/13				45.51	6.88	-	49.82	-
MW-8	9/9/13				45.82	6.57	-	49.51	-
MW-8	10/22/13				45.95	6.44	-	49.38	-
MW-8	11/11/13				46.01	6.38	-	49.32	-
MW-8	12/13/13				46.05	6.34	-	49.28	-
MW-8	1/17/14				45.94	6.45	-	49.39	-
MW-8	2/22/14				45.77	6.62	-	49.56	-
MW-8	3/13/14				45.63	6.76	-	49.70	-
MW-8	4/7/14				45.42	6.97	-	49.91	-
MW-8	5/23/14				45.14	7.25	-	50.19	-
MW-8	6/11/14				44.80	7.59	-	50.53	-
MW-8	7/18/14				44.50	7.89	-	50.83	-
MW-8	8/8/14				44.48	7.91	-	50.85	-
MW-8	9/17/14				44.22	8.17	-	51.11	-
MW-8	10/3/14				44.30	8.09	-	51.03	-
MW-8	11/6/14				44.36	8.03	-	50.97	-
MW-8	12/5/14				42.62	9.77	-	52.71	-
MW-8	1/7/15				44.56	7.83	-	50.77	-
MW-8	2/5/15				44.69	7.70	-	50.64	-

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Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-8	3/12/15		52.58		45.18	7.21	-	50.15	-
MW-8	4/1/15				45.33	7.06	-	50.00	-
MW-8	5/21/15				45.47	6.92	-	49.86	-
MW-8	6/17/15				45.25	7.14	-	50.08	-
MW-8	7/31/15				44.15	8.24	-	51.18	-
MW-8	9/9/15				44.20	8.19	-	51.13	-
MW-8	11/17/15				44.43	7.96	-	50.90	-
MW-8	12/4/15				44.52	7.87	-	50.81	-
MW-8	3/2/16		51.88		44.51	7.37	-	50.82	-
MW-8	4/5/16				44.75	7.13	-	50.58	-
MW-8	5/24/16				44.58	7.30	-	50.75	-
MW-8	6/8/16				44.21	7.67	-	51.12	-
MW-8	6/29/16				44.75	7.13	-	50.58	-
MW-8	7/13/16				44.62	7.26	-	50.71	-
MW-8	8/22/16				44.86	7.02	-	50.47	-
MW-8	10/4/16				44.80	7.08	-	50.53	-
MW-8	11/15/16				43.27	8.61	-	52.06	-
MW-8	12/27/16				43.38	8.50	-	51.95	-
MW-8	2/2/17				45.90	5.98	-	49.43	-
MW-8	4/12/17				46.46	5.42	-	48.87	-
MW-8	6/20/17				46.50	5.38	-	48.83	-
MW-8	9/14/17				46.49	5.39	-	48.84	-
MW-8	10/13/17				46.60	5.28	-	48.73	-
MW-8	11/17/17				46.70	5.18	-	48.63	-
MW-8	12/27/17				46.80	5.08	-	48.53	-
MW-8	1/31/18		52.12		47.11	5.01	-	48.22	-
MW-8	2/2/18				46.05	6.07	-	49.28	-
MW-8	3/9/18				45.94	6.18	-	49.39	-
MW-8	4/30/18				45.77	6.35	-	49.56	-
MW-8	6/21/18				45.35	6.77	-	49.98	-
MW-8	7/30/18				46.50	5.62	-	48.83	-
MW-8	9/4/18				45.70	6.42	-	49.63	-
MW-8	10/10/18				45.30	6.82	-	50.03	-
MW-8	11/8/18				44.90	7.22	-	50.43	-
MW-8	12/13/18				44.27	7.85	-	51.06	-
MW-8	1/17/19				43.51	8.61	-	51.82	-
MW-8	3/27/19				43.10	9.02	0.06	52.23	-
MW-8	5/20/19				42.40	9.72	-	52.93	-
MW-8	6/12/19				42.85	9.27	-	52.48	-
MW-8	7/15/19				42.00	10.12	-	53.33	-
MW-8	8/20/19				43.25	8.87	-	52.08	-
MW-8	9/19/19				43.62	8.50	-	51.71	-
MW-8	10/25/19				44.27	7.85	0.27	51.26	-
MW-8	10/29/19				44.20	7.92	0.20	51.28	-
MW-8	11/19/19				44.05	8.07	0.15	51.39	-
MW-8	12/11/19				44.32	7.80	0.30	51.24	-
MW-8	1/8/20				44.70	7.42	0.38	50.92	-
MW-8	2/27/20				44.50	7.62	0.47	51.18	-
MW-8	3/11/20				44.60	7.52	0.90	51.41	-
MW-8	4/14/20				45.36	6.76	0.56	50.39	-
MW-8	5/1/20				45.35	6.77	0.57	50.41	-
MW-8	6/16/20		53.50		45.00	8.50	0.22	50.50	-
MW-8	7/17/20				47.78	5.72	0.02	47.57	-
MW-8	8/12/20				44.77	8.73	0.00	50.56	-
MW-8	9/9/20				44.30	9.20	0.00	51.03	-

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Liquid Level Data Summary

Transit Truck Stop
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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-8	10/9/20				44.02	9.48	0.00	51.31	-
MW-8	11/30/20				43.65	9.85	0.00	51.68	-
MW-8	12/9/20				43.70	9.80	0.00	51.63	-
MW-8	1/5/21				43.40	10.10	0.00	51.93	-
MW-8	2/9/21				43.28	10.22	0.00	52.05	-
MW-8	3/15/21				43.20	10.30	0.15	52.24	-
MW-8	4/12/21				43.00	10.50	0.15	52.44	-
MW-8	5/12/21				43.09	10.41	0.21	52.40	-
MW-8	6/15/21				43.05	10.45	0.10	52.36	-
MW-8	7/1/21				43.58	9.92	0.13	51.85	-
MW-8	8/13/21				43.33	10.17	0.10	52.08	-
MW-8	9/21/21				43.52	9.98	0.04	51.84	-
MW-8	10/11/21				43.67	9.83	0.05	51.70	-
MW-8	11/15/21				43.99	9.51	0.02	51.36	-
MW-8	12/6/21				44.10	9.40	0.10	51.31	-
MW-8	12/29/21				44.37	9.13	0.05	51.00	-
MW-9	10/19/09	91.19	46.77	35.00 - 55.00	39.30	7.47	-	51.89	-
MW-9	10/23/09			(20.00 ft)	39.21	7.56	-	51.98	-
MW-9	11/18/09				39.01	7.76	-	52.18	-
MW-9	12/30/09				38.50	8.27	-	52.69	-
MW-9	3/30/10				37.59	9.18	-	53.60	-
MW-9	4/29/10				37.47	9.30	-	53.72	-
MW-9	5/29/10				37.51	9.26	-	53.68	-
MW-9	6/25/10				37.60	9.17	-	53.59	-
MW-9	7/26/10				37.80	8.97	-	53.39	-
MW-9	8/25/10				37.36	9.41	-	53.83	-
MW-9	9/24/10				37.95	8.82	-	53.24	-
MW-9	10/25/10				37.73	9.04	-	53.46	-
MW-9	11/30/10				38.05	8.72	-	53.14	-
MW-9	12/21/10				38.19	8.58	-	53.00	-
MW-9	1/13/11				38.68	8.09	-	52.51	-
MW-9	3/17/11				38.95	7.82	-	52.24	-
MW-9	4/18/11				38.81	7.96	-	52.38	-
MW-9	5/9/11				39.77	7.00	-	51.42	-
MW-9	6/27/11				39.00	7.77	-	52.19	-
MW-9	8/1/11				39.10	7.67	-	52.09	-
MW-9	9/6/11				39.00	7.77	-	52.19	-
MW-9	10/11/11				37.96	8.81	-	53.23	-
MW-9	12/29/11				37.81	8.96	-	53.38	-
MW-9	1/27/12				37.78	8.99	-	53.41	-
MW-9	3/7/12				38.22	8.55	-	52.97	-
MW-9	7/6/12				39.09	7.68	-	52.10	-
MW-9	8/21/12				39.64	7.13	-	51.55	-
MW-9	1/25/13				42.25	4.52	-	48.94	-
MW-9	4/11/13				40.41	6.36	-	50.78	-
MW-9	5/22/13				40.57	6.20	-	50.62	-
MW-9	7/2/13				40.09	6.68	-	51.10	-
MW-9	8/12/13				40.13	6.64	-	51.06	-
MW-9	9/9/13				40.50	6.27	-	50.69	-
MW-9	10/22/13				40.55	6.22	-	50.64	-
MW-9	11/11/13				40.64	6.13	-	50.55	-
MW-9	12/13/13				40.76	6.01	-	50.43	-
MW-9	1/17/14				40.60	6.17	-	50.59	-
MW-9	2/22/14				40.37	6.40	-	50.82	-
MW-9	3/13/14				40.18	6.59	-	51.01	-

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Liquid Level Data Summary

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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-9	4/7/14				39.92	6.85	-	51.27	-
MW-9	5/23/14				39.60	7.17	-	51.59	-
MW-9	6/11/14				39.21	7.56	-	51.98	-
MW-9	7/18/14				38.97	7.80	-	52.22	-
MW-9	8/8/14				38.89	7.88	-	52.30	-
MW-9	9/17/14				38.82	7.95	-	52.37	-
MW-9	10/3/14				38.94	7.83	-	52.25	-
MW-9	11/6/14				38.97	7.80	-	52.22	-
MW-9	12/5/14				39.38	7.39	-	51.81	-
MW-9	1/7/15				39.30	7.47	-	51.89	-
MW-9	2/5/15				39.44	7.33	-	51.75	-
MW-9	3/12/15		50.69		39.78	6.99	-	51.41	-
MW-9	4/1/15				38.21	8.56	-	52.98	-
MW-9	5/21/15				39.64	7.13	-	51.55	-
MW-9	6/17/15				39.25	7.52	-	51.94	-
MW-9	7/31/15				38.60	8.17	-	52.59	-
MW-9	9/9/15				38.80	7.97	-	52.39	-
MW-9	11/17/15				39.15	7.62	-	52.04	-
MW-9	12/4/15				39.24	7.53	-	51.95	-
MW-9	3/2/16		51.40		39.22	12.18	-	51.97	-
MW-9	4/5/16				39.41	11.99	-	51.78	-
MW-9	5/24/16				39.38	12.02	-	51.81	-
MW-9	6/8/16				36.60	14.80	-	54.59	-
MW-9	6/29/16				39.53	11.87	-	51.66	-
MW-9	7/13/16				39.47	11.93	-	51.72	-
MW-9	8/22/16				39.51	11.89	-	51.68	-
MW-9	10/4/16				39.60	11.80	-	51.59	-
MW-9	11/15/16				40.17	11.23	-	51.02	-
MW-9	12/27/16				40.24	11.16	-	50.95	-
MW-9	2/2/17				40.65	10.75	-	50.54	-
MW-9	4/12/17				41.20	10.20	-	49.99	-
MW-9	6/20/17				41.20	10.20	-	49.99	-
MW-9	9/14/17				40.91	10.49	-	50.28	-
MW-9	10/13/17				41.17	10.23	-	50.02	-
MW-9	11/17/17				41.36	10.04	-	49.83	-
MW-9	12/27/17				41.55	9.85	-	49.64	-
MW-9	1/31/18		49.78		39.88	9.90	-	51.31	-
MW-9	2/2/18				40.22	9.56	-	50.97	-
MW-9	3/9/18				40.70	9.08	-	50.49	-
MW-9	4/30/18				40.38	9.40	-	50.81	-
MW-9	6/21/18				41.74	8.04	-	49.45	-
MW-9	7/30/18				40.90	8.88	-	50.29	-
MW-9	9/4/18				39.90	9.88	-	51.29	-
MW-9	10/10/18				39.51	10.27	-	51.68	-
MW-9	11/8/18				38.95	10.83	-	52.24	-
MW-9	12/13/18				38.30	11.48	-	52.89	-
MW-9	1/17/19				37.72	12.06	-	53.47	-
MW-9	3/27/19				37.40	12.38	-	53.79	-
MW-9	5/20/19				37.15	12.63	-	54.04	-
MW-9	6/12/19				37.30	12.48	-	53.89	-
MW-9	7/15/19				37.50	12.28	-	53.69	-
MW-9	8/20/19				38.00	11.78	-	53.19	-
MW-9	9/19/19				38.35	11.43	-	52.84	-
MW-9	10/25/19				38.82	10.96	-	52.37	-
MW-9	11/19/19				38.84	10.94	-	52.35	-
MW-9	12/11/19				38.98	10.80	-	52.21	-
MW-9	1/8/20				39.38	10.40	-	51.81	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-9	2/27/20				39.44	10.34	-	51.75	-
MW-9	3/11/20				39.55	10.23	-	51.64	-
MW-9	4/14/20				39.80	9.98	-	51.39	-
MW-9	5/1/20				39.67	10.11	-	51.52	-
MW-9	6/16/20		52.05		39.61	12.44	-	51.58	-
MW-9	7/17/20				39.47	12.58	-	51.72	-
MW-9	8/12/20				39.45	12.60	-	51.74	-
MW-9	9/9/20				38.73	13.32	-	52.46	-
MW-9	10/9/20				38.60	13.45	-	52.59	-
MW-9	11/30/20				37.65	14.40	-	53.54	-
MW-9	12/9/20				38.20	13.85	-	52.99	-
MW-9	1/5/21				37.90	14.15	-	53.29	-
MW-9	2/9/21				37.95	14.10	-	53.24	-
MW-9	3/15/21				37.95	14.10	-	53.24	-
MW-9	4/12/21				37.95	14.10	-	53.24	-
MW-9	5/12/21				36.67	15.38	-	54.52	-
MW-9	6/15/21				37.80	14.25	-	53.39	-
MW-9	7/1/21				37.92	14.13	-	53.27	-
MW-9	8/13/21				38.25	13.80	-	52.94	-
MW-9	9/21/21				38.39	13.66	-	52.80	-
MW-9	10/11/21				38.55	13.50	-	52.64	-
MW-9	11/15/21				38.90	13.15	-	52.29	-
MW-9	12/6/21				38.89	13.16	-	52.30	-
MW-9	12/29/21				39.36	12.69	-	51.83	-
MW-10	9/22/09	91.41	53.67	35.00 - 55.00	38.55	15.12	-	52.86	-
MW-10	10/19/09			(20.00 ft)	37.74	15.93	-	53.67	-
MW-10	10/23/09				38.89	14.78	-	52.52	-
MW-10	11/18/09				38.25	15.42	-	53.16	-
MW-10	12/30/09				37.71	15.96	-	53.70	-
MW-10	3/30/10				36.98	16.69	-	54.43	-
MW-10	4/29/10				37.17	16.50	-	54.24	-
MW-10	5/29/10				OBST	OBST	-	OBST	-
MW-10	6/25/10				37.19	16.48	-	54.22	-
MW-10	7/26/10				37.11	16.56	-	54.30	-
MW-10	8/25/10				37.02	16.65	-	54.39	-
MW-10	9/24/10				37.73	15.94	-	53.68	-
MW-10	10/25/10				37.15	16.52	-	54.26	-
MW-10	11/30/10				37.60	16.07	-	53.81	-
MW-10	12/21/10				37.69	15.98	-	53.72	-
MW-10	1/13/11				NG	NG	-	NG	-
MW-10	3/17/11				37.85	15.82	-	53.56	-
MW-10	4/18/11				38.07	15.60	-	53.34	-
MW-10	5/9/11				38.95	14.72	-	52.46	-
MW-10	6/27/11				38.58	15.09	-	52.83	-
MW-10	8/1/11				38.84	14.83	-	52.57	-
MW-10	9/6/11				38.58	15.09	-	52.83	-
MW-10	10/11/11				OBST	OBST	-	OBST	-
MW-10	12/29/11				36.48	17.19	-	54.93	-
MW-10	1/27/12				37.19	16.48	-	54.22	-
MW-10	3/7/12				37.78	15.89	-	53.63	-
MW-10	7/6/12				38.79	14.88	-	52.62	-
MW-10	8/21/12				39.51	14.16	-	51.90	-
MW-10	1/25/13				40.32	13.35	-	51.09	-
MW-10	4/11/13				40.42	13.25	-	50.99	-
MW-10	5/22/13				40.63	13.04	-	50.78	-
MW-10	7/2/13				40.00	13.67	-	51.41	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-10	8/12/13				OBST	OBST	-	OBST	-
MW-10	9/9/13				40.18	13.49	-	51.23	-
MW-10	10/22/13				40.30	13.37	-	51.11	-
MW-10	11/11/13				40.41	13.26	-	51.00	-
MW-10	12/13/13				40.54	13.13	-	50.87	-
MW-10	1/17/14				40.31	13.36	-	51.10	-
MW-10	2/22/14				40.01	13.66	-	51.40	-
MW-10	3/13/14				39.75	13.92	-	51.66	-
MW-10	4/7/14				39.42	14.25	-	51.99	-
MW-10	5/23/14				39.06	14.61	-	52.35	-
MW-10	6/11/14				38.63	15.04	-	52.78	-
MW-10	7/18/14				38.47	15.20	-	52.94	-
MW-10	8/8/14				38.49	15.18	-	52.92	-
MW-10	9/17/14				39.30	14.37	-	52.11	-
MW-10	10/3/14				38.85	14.82	-	52.56	-
MW-10	11/6/14				38.84	14.83	-	52.57	-
MW-10	12/5/14				39.15	14.52	-	52.26	-
MW-10	1/7/15				38.22	15.45	-	53.19	-
MW-10	2/5/15				39.50	14.17	-	51.91	-
MW-10	3/12/15		53.67		40.02	13.65	-	51.39	-
MW-10	4/1/15				40.09	13.58	-	51.32	-
MW-10	5/21/15				40.50	13.17	-	50.91	-
MW-10	6/17/15				39.66	14.01	-	51.75	-
MW-10	7/31/15				38.50	15.17	-	52.91	-
MW-10	9/9/15				39.53	14.14	-	51.88	-
MW-10	11/17/15				38.94	14.73	-	52.47	-
MW-10	12/4/15				38.95	14.72	-	52.46	-
MW-10	3/2/16		52.90		39.12	13.78	-	52.29	-
MW-10	4/5/16				OBST	OBST	-	OBST	-
MW-10	5/24/16				39.01	13.89	-	52.40	-
MW-10	6/8/16				39.31	13.59	-	52.10	-
MW-10	6/29/16				39.20	13.70	-	52.21	-
MW-10	7/13/16				39.38	13.52	-	52.03	-
MW-10	8/22/16				39.32	13.58	-	52.09	-
MW-10	10/4/16				39.30	13.60	-	52.11	-
MW-10	11/15/16				39.11	13.79	-	52.30	-
MW-10	12/27/16				39.26	13.64	-	52.15	-
MW-10	2/2/17				40.00	12.90	-	51.41	-
MW-10	4/12/17				40.90	12.00	-	50.51	-
MW-10	6/20/17				39.40	13.50	-	52.01	-
MW-10	9/14/17				41.22	11.68	-	50.19	-
MW-10	10/13/17				41.27	11.63	-	50.14	-
MW-10	11/17/17				41.38	11.52	-	50.03	-
MW-10	12/27/17				OBST	OBST	-	OBST	-
MW-10	1/31/18		49.54		41.93	7.61	-	49.48	-
MW-10	2/2/18				41.47	8.07	-	49.94	-
MW-10	3/9/18			42.36	41.90	7.64	-	49.51	-
MW-10	4/30/18				41.30	8.24	-	50.11	-
MW-10	6/21/18				41.85	7.69	-	49.56	-
MW-10	8/1/18				OBST	OBST	-	OBST	-
MW-10	9/4/18				41.13	8.41	-	50.28	-
MW-10	10/10/18				40.38	9.16	-	51.03	-
MW-10	11/8/18				OBST	OBST	-	OBST	-
MW-10	12/13/18				OBST	OBST	-	OBST	-
MW-10	1/17/19				38.91	10.63	-	52.50	-
MW-10	3/27/19				37.65	11.89	-	53.76	-
MW-10	5/20/19				37.45	12.09	-	53.96	-

Table 1
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Liquid Level Data Summary

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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-10	6/12/19				37.55	11.99	-	53.86	-
MW-10	7/15/19				37.70	11.84	-	53.71	-
MW-10	8/20/19				38.00	11.54	-	53.41	-
MW-10	9/19/19				38.20	11.34	-	53.21	-
MW-10	10/25/19				38.68	10.86	-	52.73	-
MW-10	11/19/19				38.76	10.78	-	52.65	-
MW-10	12/11/19				38.86	10.68	-	52.55	-
MW-10	1/8/20				39.13	10.41	-	52.28	-
MW-10	2/27/20				39.27	10.27	-	52.14	-
MW-10	3/11/20				39.30	10.24	-	52.11	-
MW-10	4/14/20				40.68	8.86	-	50.73	-
MW-10	5/1/20				40.41	9.13	-	51.00	-
MW-10	6/16/20		50.50		40.20	10.30	-	51.21	-
MW-10	7/17/20				39.90	10.60	-	51.51	-
MW-10	8/12/20				39.90	10.60	-	51.51	-
MW-10	9/9/20				39.38	11.12	-	52.03	-
MW-10	10/9/20				39.23	11.27	-	52.18	-
MW-10	11/30/20				38.66	11.84	-	52.75	-
MW-10	12/9/20				38.85	11.65	-	52.56	-
MW-10	1/5/21				38.75	11.75	-	52.66	-
MW-10	2/9/21				38.55	11.95	-	52.86	-
MW-10	3/15/21				38.26	12.24	-	53.15	-
MW-10	4/12/21				38.09	12.41	-	53.32	-
MW-10	5/12/21				38.05	12.45	-	53.36	-
MW-10	6/15/21				37.92	12.58	-	53.49	-
MW-10	7/1/21				37.85	12.65	-	53.56	-
MW-10	8/13/21				38.03	12.47	-	53.38	-
MW-10	9/21/21				38.26	12.24	-	53.15	-
MW-10	10/11/21				38.40	12.10	-	53.01	-
MW-10	11/15/21				38.75	11.75	-	52.66	-
MW-10	12/6/21				38.70	11.80	-	52.71	-
MW-10	12/29/21				39.10	11.40	-	52.31	-
MW-11	9/22/09	93.43	53.84	35.00 - 55.00	43.10	10.74	-	50.33	-
MW-11	10/19/09			(20.00 ft)	43.28	10.56	-	50.15	-
MW-11	10/23/09				43.55	10.29	-	49.88	-
MW-11	11/18/09				15.32	38.52	-	78.11	-
MW-11	3/30/10				41.79	12.05	-	51.64	-
MW-11	4/29/10				41.54	12.30	-	51.89	-
MW-11	5/29/10				41.28	12.56	-	52.15	-
MW-11	6/25/10				41.16	12.68	-	52.27	-
MW-11	7/26/10				OBST	OBST	-	OBST	-
MW-11	8/25/10				OBST	OBST	-	OBST	-
MW-11	9/24/10				41.50	12.34	-	51.93	-
MW-11	10/25/10				41.46	12.38	-	51.97	-
MW-11	11/30/10				41.45	12.39	-	51.98	-
MW-11	12/21/10				41.80	12.04	-	51.63	-
MW-11	1/13/11				42.13	11.71	-	51.30	-
MW-11	3/17/11				42.55	11.29	-	50.88	-
MW-11	4/18/11				42.74	11.10	-	50.69	-
MW-11	5/9/11				42.78	11.06	-	50.65	-
MW-11	6/27/11				42.87	10.97	-	50.56	-
MW-11	8/1/11				43.05	10.79	-	50.38	-
MW-11	9/6/11				42.78	11.06	-	50.65	-
MW-11	10/11/11				42.43	11.41	-	51.00	-
MW-11	12/29/11				41.78	12.06	-	51.65	-
MW-11	1/27/12				42.26	11.58	-	51.17	-

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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-11	3/7/12				15.32	38.52	-	78.11	-
MW-11	7/6/12				OBST	OBST	-	OBST	-
MW-11	8/21/12				OBST	OBST	-	OBST	-
MW-11	1/25/13				43.92	9.92	-	49.51	-
MW-11	4/11/13				11.42	42.42	-	82.01	-
MW-11	5/22/13				43.63	10.21	-	49.80	-
MW-11	7/2/13				44.50	9.34	-	48.93	-
MW-11	8/12/13				43.11	10.73	-	50.32	-
MW-11	9/9/13				OBST	OBST	-	OBST	-
MW-11	10/22/13				44.50	9.34	-	48.93	-
MW-11	11/11/13				44.65	9.19	-	48.78	-
MW-11	12/13/13				44.79	9.05	-	48.64	-
MW-11	1/17/14				44.55	9.29	-	48.88	-
MW-11	2/22/14				44.25	9.59	-	49.18	-
MW-11	3/13/14				43.98	9.86	-	49.45	-
MW-11	4/7/14				43.65	10.19	-	49.78	-
MW-11	5/23/14				43.82	10.02	-	49.61	-
MW-11	6/11/14				43.92	9.92	-	49.51	-
MW-11	7/18/14				43.60	10.24	-	49.83	-
MW-11	8/8/14				43.45	10.39	-	49.98	-
MW-11	9/17/14				43.07	10.77	-	50.36	-
MW-11	10/3/14				43.05	10.79	-	50.38	-
MW-11	11/6/14				42.90	10.94	-	50.53	-
MW-11	12/5/14				43.14	10.70	-	50.29	-
MW-11	1/7/15				43.19	10.65	-	50.24	-
MW-11	2/5/15				43.33	10.51	-	50.10	-
MW-11	3/12/15		53.90		43.59	10.25	-	49.84	-
MW-11	4/1/15				43.22	10.62	-	50.21	-
MW-11	5/21/15				44.48	9.36	-	48.95	-
MW-11	6/17/15				44.50	9.34	-	48.93	-
MW-11	7/31/15				OBST	OBST	-	OBST	-
MW-11	9/9/15				42.83	11.01	-	50.60	-
MW-11	11/17/15				42.88	10.96	-	50.55	-
MW-11	12/4/15				42.95	10.89	-	50.48	-
MW-11	3/2/16		53.90		43.24	10.66	-	50.19	-
MW-11	4/5/16				43.29	10.61	-	50.14	-
MW-11	5/24/16				43.16	10.74	-	50.27	-
MW-11	6/8/16				43.21	10.69	-	50.22	-
MW-11	6/29/16				43.32	10.58	-	50.11	-
MW-11	7/13/16				43.40	10.50	-	50.03	-
MW-11	8/22/16				43.41	10.49	-	50.02	-
MW-11	10/4/16				43.40	10.50	-	50.03	-
MW-11	11/15/16				38.46	15.44	-	54.97	-
MW-11	12/27/16				38.57	15.33	-	54.86	-
MW-11	2/2/17				38.00	15.90	-	55.43	-
MW-11	4/12/17				44.75	9.15	-	48.68	-
MW-11	6/20/17				OBST	OBST	-	OBST	-
MW-11	9/14/17				45.99	7.91	-	47.44	-
MW-11	10/13/17				45.42	8.48	-	48.01	-
MW-11	11/17/17				45.52	8.38	-	47.91	-
MW-11	12/27/17				45.64	8.26	-	47.79	-
MW-11	1/31/18		53.65		45.74	7.91	-	47.69	-
MW-11	2/2/18				45.83	7.82	-	47.60	-
MW-11	3/9/18				45.88	7.77	-	47.55	-
MW-11	4/30/18				45.95	7.70	-	47.48	-
MW-11	6/21/18				OBST	OBST	-	OBST	-
MW-11	7/30/18				OBST	OBST	-	OBST	-

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Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-11	9/4/18				44.07	9.58	-	49.36	-
MW-11	10/10/18				43.05	10.60	-	50.38	-
MW-11	11/8/18				OBST	OBST	-	OBST	-
MW-11	12/13/18				42.20	11.45	-	51.23	-
MW-11	1/17/19				42.45	11.20	-	50.98	-
MW-11	3/27/19				41.65	12.00	-	51.78	-
MW-11	5/20/19				41.25	12.40	-	52.18	-
MW-11	6/12/19				41.25	12.40	-	52.18	-
MW-11	7/15/19				41.30	12.35	-	52.13	-
MW-11	8/20/19				41.50	12.15	-	51.93	-
MW-11	9/19/19				42.50	11.15	-	50.93	-
MW-11	10/25/19				41.85	11.80	-	51.58	-
MW-11	11/19/19				OBST	OBST	-	OBST	-
MW-11	11/25/19				42.04	11.61	-	51.39	-
MW-11	12/11/19				42.00	11.65	-	51.43	-
MW-11	1/8/20				42.40	11.25	-	51.03	-
MW-11	2/27/20				42.70	10.95	-	50.73	-
MW-11	3/11/20				42.83	10.82	-	50.60	-
MW-11	4/14/20				43.35	10.30	-	50.08	-
MW-11	5/1/20				43.40	10.25	-	50.03	-
MW-11	6/16/20		55.70		43.59	12.11	-	49.84	-
MW-11	7/17/20				43.67	12.03	-	49.76	-
MW-11	8/12/20				43.66	12.04	-	49.77	-
MW-11	9/9/20				43.40	12.30	-	50.03	-
MW-11	10/9/20				43.15	12.55	-	50.28	-
MW-11	11/30/20				42.47	13.23	-	50.96	-
MW-11	12/9/20				42.60	13.10	-	50.83	-
MW-11	1/5/21				42.25	13.45	-	51.18	-
MW-11	2/9/21				42.00	13.70	-	51.43	-
MW-11	3/15/21				41.90	13.80	-	51.53	-
MW-11	4/12/21				41.65	14.05	-	51.78	-
MW-11	5/12/21				41.55	14.15	-	51.88	-
MW-11	6/15/21				41.40	14.30	-	52.03	-
MW-11	7/1/21				41.48	14.22	-	51.95	-
MW-11	8/13/21				41.60	14.10	-	51.83	-
MW-11	9/21/21				41.78	13.92	-	51.65	-
MW-11	10/11/21				41.90	13.80	-	51.53	-
MW-11	11/15/21				42.00	13.70	-	51.43	-
MW-11	12/6/21				42.12	13.58	-	51.31	-
MW-11	12/29/21				42.35	13.35	-	51.08	-
MW-12	10/19/09	93.56	53.94	35.00 - 55.00	43.78	10.16	-	49.78	-
MW-12	10/23/09			(20.00 ft)	43.58	10.36	-	49.98	-
MW-12	11/18/09				15.55	38.39	-	78.01	-
MW-12	12/30/09				43.32	10.62	-	50.24	-
MW-12	3/30/10				42.12	11.82	-	51.44	-
MW-12	4/29/10				41.94	12.00	-	51.62	-
MW-12	5/29/10				OBST	OBST	-	OBST	-
MW-12	6/25/10				41.75	12.19	-	51.81	-
MW-12	7/26/10				41.80	12.14	-	51.76	-
MW-12	8/25/10				41.77	12.17	-	51.79	-
MW-12	9/24/10				41.96	11.98	-	51.60	-
MW-12	10/25/10				41.68	12.26	-	51.88	-
MW-12	11/30/10				41.60	12.34	-	51.96	-
MW-12	12/21/10				42.11	11.83	-	51.45	-
MW-12	1/13/11				42.53	11.41	-	51.03	-
MW-12	3/17/11				42.90	11.04	-	50.66	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-12	4/18/11				42.78	11.16	-	50.78	-
MW-12	5/9/11				42.67	11.27	-	50.89	-
MW-12	6/27/11				42.63	11.31	-	50.93	-
MW-12	8/1/11				42.75	11.19	-	50.81	-
MW-12	9/6/11				42.59	11.35	-	50.97	-
MW-12	10/11/11				42.31	11.63	-	51.25	-
MW-12	12/29/11				42.00	11.94	-	51.56	-
MW-12	1/27/12				42.27	11.67	-	51.29	-
MW-12	3/7/12				15.66	38.28	-	77.90	-
MW-12	7/6/12				OBST	OBST	OBST	OBST	OBST
MW-12	8/21/12				43.22	10.72	-	50.34	-
MW-12	1/25/13				44.02	9.92	-	49.54	-
MW-12	4/11/13				44.48	9.46	-	49.08	-
MW-12	5/22/13				44.60	9.34	-	48.96	-
MW-12	7/2/13				44.50	9.34	-	48.93	-
MW-12	8/12/13				43.32	10.52	-	50.11	-
MW-12	9/9/13				43.82	10.02	-	49.61	-
MW-12	10/22/13				43.89	9.95	-	49.54	-
MW-12	11/11/13				44.98	8.86	-	48.45	-
MW-12	12/13/13				44.10	9.74	-	49.33	-
MW-12	1/17/14				44.19	9.65	-	49.24	-
MW-12	2/22/14				44.22	9.62	-	49.21	-
MW-12	3/13/14				44.28	9.56	-	49.15	-
MW-12	4/7/14				44.27	9.57	-	49.16	-
MW-12	5/23/14				44.02	9.82	-	49.41	-
MW-12	6/11/14				43.70	10.14	-	49.73	-
MW-12	7/18/14				43.32	10.52	-	50.11	-
MW-12	8/8/14				43.45	10.39	-	49.98	-
MW-12	9/17/14				43.06	10.78	-	50.50	-
MW-12	10/3/14				43.75	10.09	-	49.81	-
MW-12	11/6/14				OBST	OBST	-	OBST	-
MW-12	12/5/14				43.42	10.42	-	50.14	-
MW-12	1/7/15				43.05	10.79	-	50.51	-
MW-12	2/5/15				43.54	10.30	-	50.02	-
MW-12	3/12/15		53.95		43.92	9.92	-	49.64	-
MW-12	4/1/15				43.84	10.00	-	49.72	-
MW-12	5/21/15				44.02	9.82	-	49.54	-
MW-12	6/17/15				43.50	10.34	-	50.06	-
MW-12	7/31/15				43.01	10.83	-	50.55	-
MW-12	9/9/15				43.90	9.94	-	49.66	-
MW-12	11/17/15				43.20	10.64	-	50.36	-
MW-12	12/4/15				43.34	10.50	-	50.22	-
MW-12	3/2/16		52.75		43.48	9.27	-	50.08	-
MW-12	4/5/16				43.55	9.20	-	50.01	-
MW-12	5/24/16				43.58	9.17	-	49.98	-
MW-12	6/8/16				43.62	9.13	-	49.94	-
MW-12	6/29/16				43.60	9.15	-	49.96	-
MW-12	7/13/16				43.58	9.17	-	49.98	-
MW-12	8/22/16				43.57	9.18	-	49.99	-
MW-12	10/4/16				43.60	9.15	-	49.96	-
MW-12	11/15/16				43.85	8.90	-	49.71	-
MW-12	12/27/16				44.16	8.59	-	49.40	-
MW-12	2/2/17				45.30	7.45	-	48.26	-
MW-12	4/12/17				45.05	7.70	-	48.51	-
MW-12	6/20/17				44.00	8.75	-	49.56	-
MW-12	9/14/17				44.00	8.75	-	49.56	-
MW-12	10/13/17				44.56	8.19	-	49.00	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-12	11/17/17				45.05	7.70	-	48.51	-
MW-12	12/27/17				45.60	7.15	-	47.96	-
MW-12	1/31/18		52.70		45.67	7.03	-	47.89	-
MW-12	2/2/18				45.83	6.87	-	47.73	-
MW-12	3/9/18				45.95	6.75	-	47.61	-
MW-12	4/30/18				45.57	7.13	-	47.99	-
MW-12	6/21/18				OBST	OBST	-	OBST	-
MW-12	8/1/18				OBST	OBST	-	OBST	-
MW-12	9/4/18				44.09	8.61	-	49.47	-
MW-12	10/10/18				43.30	9.40	-	50.26	-
MW-12	11/8/18				OBST	OBST	-	OBST	-
MW-12	12/13/18				42.60	10.10	-	50.96	-
MW-12	1/17/19				42.75	9.95	-	50.81	-
MW-12	3/27/19				42.10	10.60	-	51.46	-
MW-12	5/20/19				41.65	11.05	-	51.91	-
MW-12	6/12/19				41.75	10.95	-	51.81	-
MW-12	7/15/19				41.80	10.90	-	51.76	-
MW-12	8/20/19				42.10	10.60	-	51.46	-
MW-12	9/19/19				42.37	10.33	-	51.19	-
MW-12	10/25/19				42.67	10.03	-	50.89	-
MW-12	11/19/19				42.80	9.90	-	50.76	-
MW-12	12/11/19				42.93	9.77	-	50.63	-
MW-12	1/8/20				43.30	9.40	-	50.26	-
MW-12	2/27/20				43.52	9.18	-	50.04	-
MW-12	3/11/20				43.62	9.08	-	49.94	-
MW-12	4/14/20				43.92	8.78	-	49.64	-
MW-12	5/1/20				43.78	8.92	-	49.78	-
MW-12	6/16/20		54.27		43.84	10.43	-	49.72	-
MW-12	7/17/20				43.72	10.55	-	49.84	-
MW-12	8/12/20				43.76	10.51	-	49.80	-
MW-12	9/9/20				43.43	10.84	-	50.13	-
MW-12	10/9/20				43.18	11.09	-	50.38	-
MW-12	11/30/20				42.35	11.92	-	51.21	-
MW-12	12/9/20				42.80	11.47	-	50.76	-
MW-12	1/5/21				OBST	OBST	-	OBST	-
MW-12	2/9/21				42.23	12.04	-	51.33	-
MW-12	3/15/21				42.35	11.92	-	51.21	-
MW-12	4/12/21				42.08	12.19	-	51.48	-
MW-12	5/12/21				42.00	12.27	-	51.56	-
MW-12	6/15/21				41.92	12.35	-	51.64	-
MW-12	7/1/21				42.00	12.27	-	51.56	-
MW-12	8/13/21				42.25	12.02	-	51.31	-
MW-12	9/21/21				42.41	11.86	-	51.15	-
MW-12	10/11/21				42.57	11.70	-	50.99	-
MW-12	11/15/21				42.93	11.34	-	50.63	-
MW-12	12/6/21				42.78	11.49	-	50.78	-
MW-12	12/29/21				43.26	11.01	-	50.30	-
MW-13	8/25/10	91.87	53.43	35.00 - 55.00	38.07	15.36	-	53.80	-
MW-13	9/24/10			(20.00 ft)	38.23	15.20	-	53.64	-
MW-13	10/23/09				39.45	13.98	-	52.42	-
MW-13	11/18/09				39.27	14.16	-	52.60	-
MW-13	12/30/09				38.75	14.68	-	53.12	-
MW-13	3/30/10				37.73	15.70	-	54.14	-
MW-13	4/29/10				37.46	15.97	-	54.41	-
MW-13	5/29/10				37.62	15.81	-	54.25	-
MW-13	6/25/10				37.79	15.64	-	54.08	-

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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-13	7/26/10				38.07	15.36	-	53.80	-
MW-13	8/25/10				38.23	15.20	-	53.64	-
MW-13	9/24/10				38.58	14.85	-	53.29	-
MW-13	10/25/10				38.36	15.07	-	53.51	-
MW-13	11/30/10				38.65	14.78	-	53.22	-
MW-13	12/21/10				38.82	14.61	-	53.05	-
MW-13	1/13/11				39.29	14.14	-	52.58	-
MW-13	3/17/11				39.60	13.83	-	52.27	-
MW-13	4/18/11				39.38	14.05	-	52.49	-
MW-13	5/9/11				39.26	14.17	-	52.61	-
MW-13	6/27/11				39.33	14.10	-	52.54	-
MW-13	8/1/11				39.52	13.91	-	52.35	-
MW-13	9/6/11				38.82	14.61	-	53.05	-
MW-13	10/11/11				38.06	15.37	-	53.81	-
MW-13	12/29/11				38.09	15.34	-	53.78	-
MW-13	1/27/12				38.03	15.40	-	53.84	-
MW-13	3/7/12				38.52	14.91	-	53.35	-
MW-13	7/6/12				39.51	13.92	-	52.36	-
MW-13	8/21/12				41.11	12.32	-	50.76	-
MW-13	1/25/13				40.80	12.63	-	51.07	-
MW-13	4/11/13				40.90	12.53	-	50.97	-
MW-13	5/22/13				41.11	12.32	-	50.76	-
MW-13	7/2/13				40.49	12.94	-	51.38	-
MW-13	8/12/13				40.31	13.12	-	51.56	-
MW-13	9/9/13				40.65	12.78	-	51.22	-
MW-13	10/22/13				40.79	12.64	-	51.08	-
MW-13	11/11/13				40.92	12.51	-	50.95	-
MW-13	12/13/13				41.04	12.39	-	50.83	-
MW-13	1/17/14				40.87	12.56	-	51.00	-
MW-13	2/22/14				40.64	12.79	-	51.23	-
MW-13	3/13/14				40.44	12.99	-	51.43	-
MW-13	4/7/14				40.18	13.25	-	51.69	-
MW-13	5/23/14				39.62	13.81	-	52.25	-
MW-13	6/11/14				39.00	14.43	-	52.87	-
MW-13	7/18/14				38.89	14.54	-	52.98	-
MW-13	8/8/14				38.93	14.50	-	52.94	-
MW-13	9/17/14				38.98	14.45	-	52.89	-
MW-13	10/3/14				39.12	14.31	-	52.75	-
MW-13	11/6/14				39.31	14.12	-	52.56	-
MW-13	12/5/14				39.73	13.70	-	52.14	-
MW-13	1/7/15				39.87	13.56	-	52.00	-
MW-13	2/5/15				40.02	13.41	-	51.85	-
MW-13	3/12/15		57.82		40.81	12.62	-	51.06	-
MW-13	4/1/15				40.18	13.25	-	51.69	-
MW-13	5/21/15				40.37	13.06	-	51.50	-
MW-13	6/17/15				39.63	13.80	-	52.24	-
MW-13	7/31/15				38.75	14.68	-	53.12	-
MW-13	9/9/15				39.00	14.43	-	52.87	-
MW-13	11/17/15				39.56	13.87	-	52.31	-
MW-13	12/4/15				39.71	13.72	-	52.16	-
MW-13	3/2/16				39.86	13.57	-	52.01	-
MW-13	4/5/16				39.89	13.54	-	51.98	-
MW-13	5/24/16				39.76	13.67	-	52.11	-
MW-13	6/8/16				39.57	13.86	-	52.30	-
MW-13	6/29/16				39.90	13.53	-	51.97	-
MW-13	7/13/16				39.87	13.56	-	52.00	-
MW-13	8/22/16				40.02	13.41	-	51.85	-

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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-13	10/4/16				40.02	13.41	-	51.85	-
MW-13	11/15/16				39.56	13.87	-	52.31	-
MW-13	12/27/16				39.79	13.64	-	52.08	-
MW-13	2/2/17				41.15	12.28	-	50.72	-
MW-13	4/12/17				41.70	11.73	-	50.17	-
MW-13	6/20/17				41.90	11.53	-	49.97	-
MW-13	9/14/17				41.27	12.16	-	50.60	-
MW-13	10/13/17				41.38	16.44	-	50.49	-
MW-13	11/17/17				41.60	16.22	-	50.27	-
MW-13	12/27/17				41.80	16.02	-	50.07	-
MW-13	1/31/18		44.15		42.06	2.09	-	49.81	-
MW-13	2/2/18				42.06	2.09	-	49.81	-
MW-13	3/9/18			41.49	41.49	2.66	-	50.38	-
MW-13	4/30/18				42.50	1.65	-	49.37	-
MW-13	6/21/18				41.83	2.32	-	50.04	-
MW-13	8/1/18				40.35	3.80	-	51.52	-
MW-13	9/4/18				39.40	4.75	-	52.47	-
MW-13	10/10/18				39.02	5.13	-	52.85	-
MW-13	11/8/18				38.60	5.55	-	53.27	-
MW-13	12/13/18				38.20	5.95	-	53.67	-
MW-13	1/17/19				37.63	6.52	-	54.24	-
MW-13	3/27/19				37.42	6.73	-	54.45	-
MW-13	5/20/19				37.45	6.70	-	54.42	-
MW-13	6/12/19				37.55	6.60	-	54.32	-
MW-13	7/15/19				37.75	6.40	-	54.12	-
MW-13	8/20/19				38.25	5.90	-	53.62	-
MW-13	9/19/19				38.68	5.47	-	53.19	-
MW-13	10/25/19				39.23	4.92	-	52.64	-
MW-13	11/19/19				39.36	4.79	-	52.51	-
MW-13	12/11/19				39.56	4.59	-	52.31	-
MW-13	1/8/20				39.91	4.24	-	51.96	-
MW-13	2/27/20				40.10	4.05	-	51.77	-
MW-13	3/11/20				40.20	3.95	-	51.67	-
MW-13	4/14/20				40.38	3.77	-	51.49	-
MW-13	5/1/20				40.24	3.91	-	51.63	-
MW-13	6/16/20		47.00		40.32	6.68	-	51.55	-
MW-13	7/17/20				39.87	7.13	-	52.00	-
MW-13	8/12/20				39.88	7.12	-	51.99	-
MW-13	9/9/20				39.30	7.70	-	52.57	-
MW-13	10/9/20				39.00	8.00	-	52.87	-
MW-13	11/30/20				38.53	8.47	-	53.34	-
MW-13	12/9/20				38.70	8.30	-	53.17	-
MW-13	1/5/21				38.28	8.72	-	53.59	-
MW-13	2/9/21				38.12	8.88	-	53.75	-
MW-13	3/15/21				38.23	8.77	-	53.64	-
MW-13	4/12/21				38.00	9.00	-	53.87	-
MW-13	5/12/21				37.95	9.05	-	53.92	-
MW-13	6/15/21				38.05	8.95	-	53.82	-
MW-13	7/1/21				38.26	8.74	-	53.61	-
MW-13	8/13/21				38.62	8.38	-	53.25	-
MW-13	9/21/21				38.91	8.09	-	52.96	-
MW-13	10/11/21				39.10	7.90	-	52.77	-
MW-13	11/15/21				39.53	7.47	-	52.34	-
MW-13	12/6/21				39.63	7.37	-	52.24	-
MW-13	12/29/21				40.10	6.90	-	51.77	-
MW-14	10/15/09	93.78	53.22	35.00 - 55.00	43.79	9.43	-	49.99	-

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Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-14	10/19/09			(20.00 ft)	43.85	9.37	-	49.93	-
MW-14	10/23/09				43.94	9.28	-	49.84	-
MW-14	11/18/09				NG	NG	-	NG	-
MW-14	12/30/09				43.94	9.28	-	49.84	-
MW-14	3/31/10				42.31	10.91	-	51.47	-
MW-14	4/29/10				42.07	11.15	-	51.71	-
MW-14	5/29/10				41.85	11.37	-	51.93	-
MW-14	6/25/10				41.76	11.46	-	52.02	-
MW-14	7/26/10				41.84	11.38	-	51.94	-
MW-14	8/25/10				41.85	11.37	-	51.93	-
MW-14	9/24/10				42.03	11.19	-	51.75	-
MW-14	10/25/10				41.96	11.26	-	51.82	-
MW-14	11/30/10				42.19	11.03	-	51.59	-
MW-14	12/21/10				42.28	10.94	-	51.50	-
MW-14	1/13/11				42.87	10.35	-	50.91	-
MW-14	3/17/11				43.15	10.07	-	50.63	-
MW-14	4/18/11				43.22	10.00	-	50.56	-
MW-14	5/9/11				43.18	10.04	-	50.60	-
MW-14	6/27/11				43.19	10.03	-	50.59	-
MW-14	8/1/11				43.37	9.85	-	50.41	-
MW-14	9/6/11				43.05	10.17	-	50.73	-
MW-14	10/11/11				42.63	10.59	-	51.15	-
MW-14	12/29/11				43.10	10.12	-	50.68	-
MW-14	1/27/12				42.57	10.65	-	51.21	-
MW-14	3/7/12				42.24	10.98	-	51.54	-
MW-14	7/6/12				42.90	10.32	-	50.88	-
MW-14	8/21/12				23.56	29.66	-	70.22	-
MW-14	1/25/13				44.31	8.91	-	49.47	-
MW-14	4/11/13				44.64	8.58	-	49.14	-
MW-14	5/22/13				44.56	8.66	-	49.22	-
MW-14	7/2/13				44.81	8.41	-	48.97	-
MW-14	8/12/13				44.65	8.57	-	49.13	-
MW-14	9/9/13				44.78	8.44	-	49.00	-
MW-14	10/22/13				44.79	8.43	-	48.99	-
MW-14	11/11/13				44.85	8.37	-	48.93	-
MW-14	12/13/13				44.91	8.31	-	48.87	-
MW-14	1/17/14				44.90	8.32	-	48.88	-
MW-14	2/22/14				44.83	8.39	-	48.95	-
MW-14	3/13/14				44.79	8.43	-	48.99	-
MW-14	4/7/14				44.68	8.54	-	49.10	-
MW-14	5/23/14				44.43	8.79	-	49.35	-
MW-14	6/11/14				44.12	9.10	-	49.66	-
MW-14	7/18/14				43.80	9.42	-	49.98	-
MW-14	8/8/14				43.64	9.58	-	50.14	-
MW-14	9/17/14				43.43	9.79	-	50.35	-
MW-14	10/3/14				43.41	9.81	-	50.37	-
MW-14	11/6/14				43.34	9.88	-	50.44	-
MW-14	12/5/14				43.67	9.55	-	50.11	-
MW-14	1/7/15				43.52	9.70	-	50.26	-
MW-14	2/5/15				43.87	9.35	-	49.91	-
MW-14	3/12/15		53.01		44.01	9.21	-	49.77	-
MW-14	4/1/15				43.37	9.85	-	50.41	-
MW-14	5/21/15				42.63	10.59	-	51.15	-
MW-14	6/17/15				43.43	9.79	-	50.35	-
MW-14	7/31/15				43.26	9.96	-	50.52	-
MW-14	9/9/15				43.22	10.00	-	50.56	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-14	11/17/15				43.34	9.88	-	50.44	-
MW-14	12/4/15				43.40	9.82	-	50.38	-
MW-14	3/2/16		52.95		43.63	9.32	-	50.15	-
MW-14	4/5/16				43.76	9.19	-	50.02	-
MW-14	5/24/16				43.16	9.79	-	50.62	-
MW-14	6/8/16				43.33	9.62	-	50.45	-
MW-14	6/29/16				43.67	9.28	-	50.11	-
MW-14	7/13/16				43.71	9.24	-	50.07	-
MW-14	8/22/16				43.79	9.16	-	49.99	-
MW-14	10/4/16				43.73	9.22	-	50.05	-
MW-14	11/15/16				44.21	8.74	-	49.57	-
MW-14	12/27/16				44.33	8.62	-	49.45	-
MW-14	2/2/17				44.40	8.55	-	49.38	-
MW-14	4/12/17				44.95	8.00	-	48.83	-
MW-14	6/20/17				45.35	7.60	-	48.43	-
MW-14	9/14/17				45.49	7.46	-	48.29	-
MW-14	10/13/17				45.60	7.35	-	48.18	-
MW-14	11/17/17				45.63	7.32	-	48.15	-
MW-14	12/27/17				45.67	7.28	-	48.11	-
MW-14	1/31/18		52.86		45.70	7.16	-	48.08	-
MW-14	2/2/18				45.67	7.19	-	48.11	-
MW-14	3/9/18				45.52	7.34	-	48.26	-
MW-14	4/30/18				45.87	6.99	-	47.91	-
MW-14	6/21/18				46.28	6.58	-	47.50	-
MW-14	7/30/18				46.20	6.66	-	47.58	-
MW-14	9/4/18				45.80	7.06	-	47.98	-
MW-14	10/10/18				45.60	7.26	-	48.18	-
MW-14	11/8/18				OBST	OBST	-	OBST	-
MW-14	12/13/18				OBST	OBST	-	OBST	-
MW-14	1/17/19				OBST	OBST	-	OBST	-
MW-14	3/27/19				OBST	OBST	-	OBST	-
MW-14	5/20/19				OBST	OBST	-	OBST	-
MW-14	6/12/19				OBST	OBST	-	OBST	-
MW-14	7/15/19				New Asphalt Over Well				
MW-14	8/20/19				41.85	11.01	-	51.93	-
MW-14	9/19/19				42.10	10.76	-	51.68	-
MW-14	10/25/19				42.38	10.48	-	51.40	-
MW-14	11/19/19				42.55	10.31	-	51.23	-
MW-14	12/11/19				42.69	10.17	-	51.09	-
MW-14	1/8/20				43.11	9.75	-	50.67	-
MW-14	2/27/20				43.40	9.46	-	50.38	-
MW-14	3/11/20				43.50	9.36	-	50.28	-
MW-14	4/14/20				43.82	9.04	-	49.96	-
MW-14	5/1/20				43.75	9.11	-	50.03	-
MW-14	6/16/20		55.00		43.91	11.09	-	49.87	-
MW-14	7/17/20				43.82	11.18	-	49.96	-
MW-14	8/12/20				43.87	11.13	-	49.91	-
MW-14	9/9/20				43.69	11.31	-	50.09	-
MW-14	10/9/20				43.43	11.57	-	50.35	-
MW-14	11/30/20				42.70	12.30	-	51.08	-
MW-14	12/9/20				42.85	12.15	-	50.93	-
MW-14	1/5/21				42.53	12.47	-	51.25	-
MW-14	2/9/21				42.18	12.82	-	51.60	-
MW-14	3/15/21				42.22	12.78	-	51.56	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-14	4/12/21				41.95	13.05	-	51.83	-
MW-14	5/12/21				41.88	13.12	-	51.90	-
MW-14	6/15/21				41.71	13.29	-	52.07	-
MW-14	7/1/21				41.80	13.20	-	51.98	-
MW-14	8/13/21				42.03	12.97	-	51.75	-
MW-14	9/21/21				42.27	12.73	-	51.51	-
MW-14	10/11/21				42.40	12.60	-	51.38	-
MW-14	11/15/21				42.73	12.27	-	51.05	-
MW-14	12/6/21				42.65	12.35	-	51.13	-
MW-14	12/29/21				43.53	11.47	-	50.25	-
MW-15	10/11/11	96.41	125.00	115.00-125.00	58.19	66.81	-	38.22	-
MW-15	11/4/11			(10.00 ft)	57.83	67.17	-	38.58	-
MW-15	12/29/11				57.66	67.34	-	38.75	-
MW-15	1/27/12				NG	NG	-	NG	-
MW-15	3/7/12				58.02	66.98	-	38.39	-
MW-15	7/6/12				58.33	66.67	-	38.08	-
MW-15	8/21/12				59.97	65.03	-	36.44	-
MW-15	1/25/13				58.85	66.15	-	37.56	-
MW-15	4/11/13				58.81	66.19	-	37.60	-
MW-15	5/22/13				58.85	66.15	-	37.56	-
MW-15	7/2/13				58.74	66.26	-	37.67	-
MW-15	8/12/13				59.10	65.90	-	37.31	-
MW-15	9/9/13				59.39	65.61	-	37.02	-
MW-15	10/22/13				58.83	66.17	-	37.58	-
MW-15	11/11/13				59.40	65.60	-	37.01	-
MW-15	12/13/13				59.82	65.18	-	36.59	-
MW-15	1/17/14				59.78	65.22	-	36.63	-
MW-15	2/22/14				59.68	65.32	-	36.73	-
MW-15	3/13/14				59.61	65.39	-	36.80	-
MW-15	4/7/14				59.48	65.52	-	36.93	-
MW-15	5/23/14				58.97	66.03	-	37.44	-
MW-15	6/11/14				58.39	66.61	-	38.02	-
MW-15	7/18/14				58.39	66.61	-	38.02	-
MW-15	8/8/14				58.30	66.70	-	38.11	-
MW-15	9/17/14				58.20	66.80	-	38.21	-
MW-15	10/3/14				58.25	66.75	-	38.16	-
MW-15	11/6/14				58.23	66.77	-	38.18	-
MW-15	12/5/14				58.40	66.60	-	38.01	-
MW-15	1/7/15				58.62	66.38	-	37.79	-
MW-15	2/5/15				58.23	66.77	-	38.18	-
MW-15	3/12/15				58.71	66.29	-	37.70	-
MW-15	4/1/15				58.12	66.88	-	38.29	-
MW-15	5/21/15				57.66	67.34	-	38.75	-
MW-15	6/17/15				58.40	66.60	-	38.01	-
MW-15	7/31/15				57.97	67.03	-	38.44	-
MW-15	9/9/15				58.15	66.85	-	38.26	-
MW-15	11/17/15				58.25	66.75	-	38.16	-
MW-15	12/4/15				58.38	66.62	-	38.03	-
MW-15	3/2/16				57.82	67.18	-	38.59	-
MW-15	4/5/16				59.09	65.91	-	37.32	-
MW-15	5/24/16				58.91	66.09	-	37.50	-
MW-15	6/8/16				58.73	66.27	-	37.68	-
MW-15	6/29/16				58.85	66.15	-	37.56	-
MW-15	7/13/16				58.81	66.19	-	37.60	-
MW-15	8/22/16				58.42	66.58	-	37.99	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
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Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-15	10/4/16				58.48	66.52	-	37.93	-
MW-15	11/15/16				47.96	77.04	-	48.45	-
MW-15	12/27/16				49.22	75.78	-	47.19	-
MW-15	2/2/17				49.55	75.45	-	46.86	-
MW-15	4/12/17				50.50	74.50	-	45.91	-
MW-15	6/20/17				56.00	69.00	-	40.41	-
MW-15	9/14/17				59.57	65.43	-	36.84	-
MW-15	10/13/17				59.10	65.90	-	37.31	-
MW-15	11/17/17				59.62	65.38	-	36.79	-
MW-15	12/27/17				60.20	64.80	-	36.21	-
MW-15	1/31/18		110.00		60.02	49.98	-	36.39	-
MW-15	2/2/18				59.73	50.27	-	36.68	-
MW-15	3/9/18				59.85	50.15	-	36.56	-
MW-15	4/30/18				59.81	50.19	-	36.60	-
MW-15	6/21/18				59.30	50.70	-	37.11	-
MW-15	8/1/18				59.20	50.80	-	37.21	-
MW-15	9/4/18				59.25	50.75	-	37.16	-
MW-15	10/10/18				59.05	50.95	-	37.36	-
MW-15	11/8/18				Obst	Obst	-	Obst	-
MW-15	12/13/18				58.85	51.15	-	37.56	-
MW-15	1/17/19				58.70	51.30	-	37.71	-
MW-15	3/27/19				58.09	51.91	-	38.32	-
MW-15	5/20/19				58.50	51.50	-	37.91	-
MW-15	6/12/19				57.85	52.15	-	38.56	-
MW-15	7/15/19				58.35	51.65	-	38.06	-
MW-15	8/20/19				58.42	51.58	-	37.99	-
MW-15	9/19/19				58.50	51.50	-	37.91	-
MW-15	10/25/19				58.60	51.40	-	37.81	-
MW-15	11/19/19				58.13	51.87	-	38.28	-
MW-15	12/11/19				58.03	51.97	-	38.38	-
MW-15	1/8/20				58.53	51.47	-	37.88	-
MW-15	2/27/20				58.00	52.00	-	38.41	-
MW-15	3/11/20				58.23	51.77	-	38.18	-
MW-15	4/14/20				58.16	51.84	-	38.25	-
MW-15	5/1/20				57.75	52.25	-	38.66	-
MW-15	6/16/20				58.80	51.20	-	37.61	-
MW-15	7/17/20				58.64	51.36	-	37.77	-
MW-15	8/12/20				58.35	51.65	-	38.06	-
MW-15	9/9/20				58.10	51.90	-	38.31	-
MW-15	10/9/20				58.40	51.60	-	38.01	-
MW-15	11/30/20				57.35	52.65	-	39.06	-
MW-15	12/9/20				57.59	52.41	-	38.82	-
MW-15	1/5/21				57.15	52.85	-	39.26	-
MW-15	2/9/21				57.72	52.28	-	38.69	-
MW-15	3/15/21				57.75	52.25	-	38.66	-
MW-15	4/12/21				56.85	53.15	-	39.56	-
MW-15	5/12/21				57.61	52.39	-	38.80	-
MW-15	6/15/21				57.20	52.80	-	39.21	-
MW-15	7/1/21				57.75	52.25	-	38.66	-
MW-15	8/13/21				57.81	52.19	-	38.60	-
MW-15	9/21/21				58.02	51.98	-	38.39	-
MW-15	10/11/21				57.92	52.08	-	38.49	-
MW-15	11/15/21				58.05	51.95	-	38.36	-
MW-15	12/6/21				57.95	52.05	-	38.46	-
MW-15	12/29/21				57.98	52.02	-	38.43	-
MW-16	10/11/11	97.07	125.00	115.00-125.00	57.97	67.03	-	39.10	-

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Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-16	11/4/11			(10.00 ft)	57.75	67.25	-	39.32	-
MW-16	12/29/11				56.47	68.53	-	40.60	-
MW-16	1/27/12				NG	NG	-	NG	-
MW-16	3/7/12				58.09	66.91	-	38.98	-
MW-16	7/6/12				58.10	66.90	-	38.97	-
MW-16	8/21/12				58.98	66.02	-	38.09	-
MW-16	1/25/13				58.96	66.04	-	38.11	-
MW-16	4/11/13				58.86	66.14	-	38.21	-
MW-16	5/22/13				58.89	66.11	-	38.18	-
MW-16	7/2/13				58.80	66.20	-	38.27	-
MW-16	8/12/13				58.63	66.37	-	38.44	-
MW-16	9/9/13				59.14	65.86	-	37.93	-
MW-16	10/22/13				58.88	66.12	-	38.19	-
MW-16	11/11/13				57.50	67.50	-	39.57	-
MW-16	12/13/13				56.73	68.27	-	40.34	-
MW-16	1/17/14				57.23	67.77	-	39.84	-
MW-16	2/22/14				57.67	67.33	-	39.40	-
MW-16	3/13/14				58.14	66.86	-	38.93	-
MW-16	4/7/14				58.55	66.45	-	38.52	-
MW-16	5/23/14				58.49	66.51	-	38.58	-
MW-16	6/11/14				58.36	66.64	-	38.71	-
MW-16	7/18/14				OBST	OBST	-	OBST	-
MW-16	8/8/14				58.33	66.67	-	38.74	-
MW-16	9/17/14				58.27	66.73	-	38.80	-
MW-16	10/3/14				58.20	66.80	-	38.87	-
MW-16	11/6/14				58.27	66.73	-	38.80	-
MW-16	12/5/14				58.35	66.65	-	38.72	-
MW-16	1/7/15				58.07	66.93	-	39.00	-
MW-16	2/5/15				58.45	66.55	-	38.62	-
MW-16	3/12/15				58.88	66.12	-	38.19	-
MW-16	4/1/15				58.44	66.56	-	38.63	-
MW-16	5/21/15				58.25	66.75	-	38.82	-
MW-16	6/17/15				58.30	66.70	-	38.77	-
MW-16	7/31/15				57.95	67.05	-	39.12	-
MW-16	9/9/15				58.30	66.70	-	38.77	-
MW-16	11/17/15				OBST	OBST	-	OBST	-
MW-16	12/4/15				OBST	OBST	-	OBST	-
MW-16	3/2/16				OBST	OBST	-	OBST	-
MW-16	4/5/16				OBST	OBST	-	OBST	-
MW-16	5/24/16				OBST	OBST	-	OBST	-
MW-16	6/8/16				OBST	OBST	-	OBST	-
MW-16	6/29/16				58.35	66.65	-	38.72	-
MW-16	7/13/16				58.44	66.56	-	38.63	-
MW-16	8/22/16				57.40	67.60	-	39.67	-
MW-16	10/4/16				58.44	66.56	-	38.63	-
MW-16	11/15/16				55.45	69.55	-	41.62	-
MW-16	12/27/16				55.81	69.19	-	41.26	-
MW-16	2/2/17				55.05	69.95	-	42.02	-
MW-16	4/12/17				55.08	69.92	-	41.99	-
MW-16	6/20/17				55.10	69.90	-	41.97	-
MW-16	9/14/17				59.60	65.40	-	37.47	-
MW-16	10/13/17				59.30	65.70	-	37.77	-
MW-16	11/17/17				59.69	65.31	-	37.38	-
MW-16	12/27/17				60.05	64.95	-	37.02	-
MW-16	1/31/18		110.00		60.20	49.80	-	36.87	-
MW-16	2/2/18				OBST	OBST	-	OBST	-
MW-16	3/9/18				OBST	OBST	-	OBST	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-16	4/30/18				OBST	OBST	-	OBST	-
MW-16	6/21/18				OBST	OBST	-	OBST	-
MW-16	8/1/18				New Asphalt Over Well				
MW-16	8/20/19		110.00		57.90	52.10	-	39.17	-
MW-16	9/19/19				58.50	51.50	-	38.57	-
MW-16	10/25/19				58.50	51.50	-	38.57	-
MW-16	11/19/19				58.15	51.85	-	38.92	-
MW-16	12/11/19				58.05	51.95	-	39.02	-
MW-16	1/8/20				54.55	55.45	-	42.52	-
MW-16	2/27/20				58.00	52.00	-	39.07	-
MW-16	3/11/20				58.25	51.75	-	38.82	-
MW-16	4/14/20				58.23	51.77	-	38.84	-
MW-16	5/1/20				57.85	52.15	-	39.22	-
MW-16	6/16/20				58.50	51.50	-	38.57	-
MW-16	7/17/20				58.70	51.30	-	38.37	-
MW-16	8/12/20				58.40	51.60	-	38.67	-
MW-16	9/9/20				58.30	51.70	-	38.77	-
MW-16	10/9/20				58.41	51.59	-	38.66	-
MW-16	11/30/20				58.41	51.59	-	38.66	-
MW-16	12/9/20				57.58	52.42	-	39.49	-
MW-16	1/5/21				57.44	57.44	-	39.63	-
MW-16	2/9/21				57.68	57.44	-	39.39	-
MW-16	3/15/21				57.73	57.44	-	39.34	-
MW-16	4/12/21				57.00	57.44	-	40.07	-
MW-16	5/12/21				57.60	57.44	-	39.47	-
MW-16	6/15/21				57.27	57.44	-	39.80	-
MW-16	7/1/21				57.78	57.44	-	39.29	-
MW-16	8/13/21				57.77	57.44	-	39.30	-
MW-16	9/21/21				58.10	57.44	-	38.97	-
MW-16	10/11/21				57.95	57.44	-	39.12	-
MW-16	11/15/21				58.06	57.44	-	39.01	-
MW-16	12/6/21				58.06	57.44	-	39.01	-
MW-16	12/29/21				58.05	57.44	-	39.02	-
MW-17	10/11/11	94.72	125.00	115.00-125.00	55.41	69.59	-	39.31	-
MW-17	11/4/11			(10.00 ft)	55.23	69.77	-	39.49	-
MW-17	12/29/11				55.01	69.99	-	39.71	-
MW-17	1/27/12				NG	NG	-	NG	-
MW-17	3/7/12				55.42	69.58	-	39.30	-
MW-17	7/6/12				55.89	69.11	-	38.83	-
MW-17	8/21/12				56.29	68.71	-	38.43	-
MW-17	1/25/13				56.38	68.62	-	38.34	-
MW-17	4/11/13				56.12	68.88	-	38.60	-
MW-17	5/22/13				55.99	69.01	-	38.73	-
MW-17	7/2/13				56.39	68.61	-	38.33	-
MW-17	8/12/13				56.50	68.50	-	38.22	-
MW-17	9/9/13				56.85	68.15	-	37.87	-
MW-17	10/22/13				56.40	68.60	-	38.32	-
MW-17	11/11/13				56.48	68.52	-	38.24	-
MW-17	12/13/13				56.55	68.45	-	38.17	-
MW-17	1/17/14				56.48	68.52	-	38.24	-
MW-17	2/22/14				56.35	68.65	-	38.37	-
MW-17	3/13/14				56.25	68.75	-	38.47	-
MW-17	4/7/14				56.08	68.92	-	38.64	-
MW-17	5/23/14				55.97	69.03	-	38.75	-
MW-17	6/11/14				55.80	69.20	-	38.92	-
MW-17	7/18/14				55.96	69.04	-	38.76	-

Table 1
Monitoring Well
Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-17	8/8/14				55.83	69.17	-	38.89	-
MW-17	9/17/14				55.74	69.26	-	38.98	-
MW-17	10/3/14				55.71	69.29	-	39.01	-
MW-17	11/6/14				56.07	68.93	-	38.65	-
MW-17	12/5/14				55.96	69.04	-	38.76	-
MW-17	1/7/15				55.67	69.33	-	39.05	-
MW-17	2/5/15				55.70	69.30	-	39.02	-
MW-17	3/12/15				56.07	68.93	-	38.65	-
MW-17	4/1/15				56.21	68.79	-	38.51	-
MW-17	5/21/15				56.01	68.99	-	38.71	-
MW-17	6/17/15				55.12	69.88	-	39.60	-
MW-17	7/31/15				55.38	69.62	-	39.34	-
MW-17	9/9/15				55.60	69.40	-	39.12	-
MW-17	11/17/15				55.94	69.06	-	38.78	-
MW-17	12/4/15				55.88	69.12	-	38.84	-
MW-17	3/2/16				55.31	69.69	-	39.41	-
MW-17	4/5/16				55.91	69.09	-	38.81	-
MW-17	5/24/16				55.60	69.40	-	39.12	-
MW-17	6/8/16				55.41	69.59	-	39.31	-
MW-17	6/29/16				55.94	69.06	-	38.78	-
MW-17	7/13/16				55.98	69.02	-	38.74	-
MW-17	8/22/16				56.02	68.98	-	38.70	-
MW-17	10/4/16				56.12	68.88	-	38.60	-
MW-17	11/15/16				44.10	80.90	-	50.62	-
MW-17	12/27/16				56.18	68.82	-	38.54	-
MW-17	2/2/17				57.50	67.50	-	37.22	-
MW-17	4/12/17				56.50	68.50	-	38.22	-
MW-17	6/20/17				56.50	68.50	-	38.22	-
MW-17	9/14/17				57.05	67.95	-	37.67	-
MW-17	10/13/17				56.78	68.22	-	37.94	-
MW-17	11/17/17				57.21	67.79	-	37.51	-
MW-17	12/27/17				57.64	67.36	-	37.08	-
MW-17	1/31/18		110.00		57.66	52.34	-	37.06	-
MW-17	2/2/18				57.48	52.52	-	37.24	-
MW-17	3/9/18				57.55	52.45	-	37.17	-
MW-17	4/30/18				57.48	52.52	-	37.24	-
MW-17	6/21/18				57.10	52.90	-	37.62	-
MW-17	8/1/18				57.05	52.95	-	37.67	-
MW-17	9/4/18				56.50	53.50	-	38.22	-
MW-17	10/10/18				56.25	53.75	-	38.47	-
MW-17	11/8/18				Obst	Obst	-	Obst	-
MW-17	12/13/18				55.95	54.05	-	38.77	-
MW-17	1/17/19				55.90	54.10	-	38.82	-
MW-17	3/27/19				55.40	54.60	-	39.32	-
MW-17	5/20/19				55.50	54.50	-	39.22	-
MW-17	6/12/19				55.00	55.00	-	39.72	-
MW-17	7/15/19				55.55	54.45	-	39.17	-
MW-17	8/20/19				55.70	54.30	-	39.02	-
MW-17	9/19/19				55.92	54.08	-	38.80	-
MW-17	10/25/19				56.10	53.90	-	38.62	-
MW-17	11/19/19				55.67	54.33	-	39.05	-
MW-17	12/11/19				55.60	54.40	-	39.12	-
MW-17	1/8/20				55.91	54.09	-	38.81	-
MW-17	2/27/20				55.55	54.45	-	39.17	-
MW-17	3/11/20				55.75	54.25	-	38.97	-
MW-17	4/14/20				55.76	54.24	-	38.96	-
MW-17	5/1/20				55.37	54.63	-	39.35	-

Table 1
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Liquid Level Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
MW-17	6/16/20				56.00	54.00	-	38.72	-
MW-17	7/17/20				56.20	53.80	-	38.52	-
MW-17	8/12/20				55.95	54.05	-	38.77	-
MW-17	9/9/20				55.82	54.18	-	38.90	-
MW-17	10/9/20				55.93	54.07	-	38.79	-
MW-17	11/30/20				54.85	55.15	-	39.87	-
MW-17	12/9/20				55.00	55.00	-	39.72	-
MW-17	1/5/21				54.90	55.10	-	39.82	-
MW-17	2/9/21				55.10	54.90	-	39.62	-
MW-17	3/15/21				55.40	54.60	-	39.32	-
MW-17	4/12/21				55.40	54.60	-	39.32	-
MW-17	5/12/21				55.13	54.87	-	39.59	-
MW-17	6/15/21				54.80	55.20	-	39.92	-
MW-17	7/1/21				OBST	OBST	-	OBST	-
MW-17	8/13/21				OBST	OBST	-	OBST	-
MW-17	9/21/21				55.51	54.49	-	39.21	-
MW-17	10/11/21				55.33	54.67	-	39.39	-
MW-17	11/15/21				55.65	54.35	-	39.07	-
MW-17	12/6/21				54.49	55.51	-	40.23	-
MW-17	12/29/21				55.68	54.32	-	39.04	-
Transit Potable Well	10/19/09	94.21	119.75	118.33 - 119.75	56.23	63.52	-	37.98	-
	10/21/09			(1.91 ft)	56.23	63.52	-	37.98	-
	10/23/09				56.13	63.62	-	38.08	-
	11/18/09				56.18	63.57	-	38.03	-
	12/30/09				56.15	63.60	-	38.06	-
	3/31/10				54.66	65.09	-	39.55	-
	4/29/10				55.06	64.69	-	39.15	-
	5/29/10				54.90	64.85	-	39.31	-
	6/25/10				54.66	65.09	-	39.55	-
	7/26/10				55.38	64.37	-	38.83	-
	8/25/10				55.06	64.69	-	39.15	-
	9/24/10				55.23	64.52	-	38.98	-
	10/25/10				55.18	64.57	-	39.03	-
	11/30/10				55.32	64.43	-	38.89	-
	12/21/10				55.26	64.49	-	38.95	-
	1/13/11				NG	NG	-	NG	-
	3/17/11				55.11	64.64	-	39.10	-
	4/18/11				55.11	64.64	-	39.10	-
	5/9/11				55.26	64.49	-	38.95	-
	6/27/11				55.86	63.89	-	38.35	-
	8/1/11				56.00	63.75	-	38.21	-
	9/6/11				55.86	63.89	-	38.35	-
	10/11/11				55.57	64.18	-	38.64	-
12/29/11				54.68	65.07	-	39.53	-	
1/27/12				OBST	OBST	-	OBST	-	
3/7/12				OBST	OBST	-	OBST	-	
7/6/12				55.70	64.05	-	38.51	-	
8/21/12				OBST	OBST	-	OBST	-	
1/25/13				56.40	63.35	-	37.81	-	
4/11/13				OBST	OBST	-	OBST	-	
5/22/13				56.56	63.19	-	37.65	-	
7/2/13				56.08	63.67	-	38.13	-	
8/12/13				56.48	63.27	-	37.73	-	
9/9/13				56.58	63.17	-	37.63	-	

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Liquid Level Data Summary

Transit Truck Stop
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Well	Date	TOC Elevation (feet)	BOW (feet)	Depth of Screened Interval (feet)	Depth to Water (feet)	Depth of standing water in well (feet)	Product Thickness (feet)	Groundwater Elevation (feet)	Adjusted Groundwater Elevation (feet)
	10/22/13				56.20	63.55	-	38.01	-
	11/11/13				56.28	63.47	-	37.93	-
	12/13/13				56.32	63.43	-	37.89	-
	1/17/14				56.24	63.51	-	37.97	-
	2/22/14				56.18	63.57	-	38.03	-
	3/13/14				56.10	63.65	-	38.11	-
	3/27/14								
Well Abandoned									

Notes:

TOC = Top of Casing
NG = Not Gauged
Adj. GW Elevation = Adjusted Groundwater Elevation = Water Elevation + 0.75 x Product Thickness
OBST- Well Obstructed
WNF = Well Not Found
TR = Trace LPH Detected
* Casing Elevations not available

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
MW-1	8/12/02	-	-	-	-	-	-	-	-	-	-	-	ND	ND	ND	ND	ND	ND	ND	0.434
	4/12/06	-	-	-	-	-	-	-	-	-	-	-	5.0	ND	ND	ND	ND	8.0	ND	0.58
	2/21/07	-	-	-	-	-	-	-	-	-	-	-	<1.0	<1.0	<1.0	<1.0	ND	8.9	<0.2	0.209
	5/7/07	-	-	-	-	-	-	-	-	-	-	-	<1.0	<1.0	<1.0	<1.0	ND	35.4	<0.2	0.415
	8/10/07	-	-	-	-	-	-	-	-	-	-	-	<1.0	<1.0	<1.0	<1.0	ND	48.1	<0.2	0.215
	11/27/07	-	-	-	-	-	-	-	-	-	-	-	<1.0	<1.0	<1.0	<1.0	ND	0.96J	<0.2	3.52
	1/10/08	-	-	-	-	-	-	-	-	-	-	-	<1.0	1.0	<1.0	<1.0	1.0	0.57	<0.2	7.60
	5/28/08	-	-	-	-	-	-	-	-	-	-	-	<1	3.0	<1	<3	3.0	<1	<0.1	<0.6
	12/19/08	-	-	-	-	-	-	-	-	-	-	-	<1	<1	<1	<3	<6	1	NA	NA
	3/12/09	-	-	-	-	-	-	-	-	-	-	-	<1	<1	<1	<3	<6	<1	<0.1	0.50
	6/30/09	-	-	-	-	-	-	-	-	-	-	-	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	10/20/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	12/30/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	3/30/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	6/25/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	9/24/10	-	-	-	1	<1	5	<1	<1	29	<10	<10	<1	<1	<1	<3	<6	2	<0.1	<0.1
	12/21/10	-	-	-	<1	<1	2	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.3
	3/17/11	-	-	-	2	<1	4	1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	6/27/11	-	-	-	<1	<1	2	<1	<1	<20	<10	13	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	10/11/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.1
	12/29/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	32	<1	<1	<1	<3	<6	<1	<0.1	0.6
	7/6/12	-	-	-	<1	<1	4.4	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.16
	1/28/13	-	-	-	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	7/2/13	<100	<5	-	<5	<5	<5	<5	<5	<100	<50	<50	<5	<5	<5	<15	<30	<5	<0.1	0.81
	10/22/13	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	12/13/13	<15	<5	-	<5	<5	<5	<5	<5	<20	<10	<10	<5	<5	<5	<15	<30	<5	<.01	0.65
	4/7/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	47	<1	<1	<1	<3	<6	<1	<.01	1.10
6/13/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	29	<1	<1	<1	<3	<6	<1	<.01	0.69	
8/14/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	24	<1	<1	<1	<3	<6	<1	<0.1	1.30	
12/5/14	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	
3/12/15	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
7/31/15	-	-	-	<1	<1	<1	<1	<1	<20	12	48	<1	49	<1	<3	49.0	<1	0.19	0.74	
3/2/16	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
6/29/16	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
	10/4/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	12	<1	<1	<1	<3	<6	<1	<100	7.1
	12/27/16	-	<1	-	-	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<100	1.50
	4/12/17	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst
	8/18/17	-	<1	-	-	<1	<1	<1	<1	-	<10	<10	<1.0	<1	<1	<3	<6	<1	<100	0.17
	10/30/17	<20	<1	-	<1	<1	2.5	<1	<1	<20	<10	<10	1.2	<1	<1	<3	1.2	9.7	<100	0.13
	2/2/18	-	<1	-	<1	<1	<1	<1	<1	-	<10	30	<1	<1	<1	<3	<6	<1	<100	5.1
	4/30/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	7/30/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	11/8/18	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst
	1/16/19	-	<1	-	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<2	<5	<1	<100	0.37
	3/27/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<100	<0.11
	7/15/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	11	<1	<1	<1	<3	<6	<1	<100	0.66
	9/19/19	<400	<20	-	<20	<20	<20	<20	<20	<400	<200	<200	<20	<20	<20	<60	<6	<20	<100	0.34
	12/11/19	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	3/13/20	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	6/16/20	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	9/10/20	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<100	0.23
	12/9/20	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	3/19/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	8.4	<1	11	<1	<3	<6	<1	<100	0.41
	6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	19	<1	<3	<6	<1	<100	0.23
	9/22/21	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/29/21	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/19/08	-	-	-	-	-	-	-	-	-	-	-	<1	<1	<1	<3	<6	<1	NA	NA
	3/12/09	-	-	-	-	-	-	-	-	-	-	-	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	6/30/09	-	-	-	-	-	-	-	-	-	-	-	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	10/19/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	12/30/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	3/30/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	6/25/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	9/24/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	12/21/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	3/17/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	6/27/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)	
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047	
MW-1A	10/11/11	-	-	-	<1	<1	2	<1	<1	<1	<10	<10	<1	3	1	<3	4	3	<0.1	<0.1	
	12/29/11	-	-	-	<1	<1	2	<1	<1	<1	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	7/6/12	-	-	-	<1	<1	<1	<1	<1	<1	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	1/28/13	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	7/2/13	<20	<1	-	<1	<1	<1	<1	<1	<1	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.10	
	10/22/13	<20	<1	-	<1	<1	<1	<1	<1	<1	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.13	
	12/13/13	<15	<5	-	<5	<5	<5	<5	<5	<20	<10	<10	<5	<5	<5	<15	<30	<5	<0.1	<.25	
	4/7/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.21	
	6/13/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.31	
	8/14/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	12/5/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.33	
	3/12/15	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	13	<1	<3	13	<1	<0.1	0.96	
	7/31/15	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	1.30	
	3/2/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	6/29/16	<25	<5	-	<5	<5	<5	<5	<10	<10	<25	<25	<25	<1	<1	<1	<10	<13	<5	<0.2	0.28
	10/4/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
	12/27/16	-	<1	-	-	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.12	
	4/12/17	-	<1	-	<1	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.15
	8/18/17	-	<1	-	-	<1	<1	<1	<1	<1	-	<10	14	<1.0	<1	<1	<3	<6	<1	<0.1	3.6
	10/30/17	<20	<1	-	<1	<1	<1	2.6	<1	<1	<20	<10	<10	1.3	<1	<1	<3	<6	10	<0.1	0.13
	2/2/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	4/30/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	7/30/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	11/8/18	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	1/16/19	-	<1	-	<1	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<2	<5	<1	<0.1	4.8
3/27/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.66	
7/15/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.11	
9/19/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	29	
12/11/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
3/13/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11	
6/16/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.12	
9/10/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11	
12/9/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
3/16/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.17	

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Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)	
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047	
	6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<10	
	9/22/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
	12/29/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11	
MW-2	4/12/06	-	-	-	-	-	-	-	-	-	-	-	ND	ND	ND	ND	ND	ND	ND	0.28	
	2/21/07	-	-	-	-	-	-	-	-	-	-	-	<5.0	<5.0	<5.0	<5.0	ND	<5.0	<0.2	0.64	
	5/7/07	-	-	-	-	-	-	-	-	-	-	-	<1.0	0.85	<1.0	<1.0	0.85	<1.0	<0.2	4.08	
	8/10/07	-	-	-	-	-	-	-	-	-	-	-	<1.0	52.5	<1.0	<1.0	52.5	<1.0	<0.2	7.33	
	11/27/07	-	-	-	-	-	-	-	-	-	-	-	<1.0	109	<1.0	<1.1	109	<1.0	0.29	6.85	
	1/10/08	-	-	-	-	-	-	-	-	-	-	-	<1.0	389 ^a	<1.0	<1.0	389	<1.0	0.87	15.9 ^a	
	5/28/08	-	-	-	-	-	-	-	-	-	-	-	<5	130	<5	<15	130	<5	3.60	4.9	
	12/19/08	-	-	-	-	-	-	-	-	-	-	-	<1	<1	<1	<3	<6	<1	NA	NA	
	3/12/09	-	-	-	-	-	-	-	-	-	-	-	<1	<1	<1	<3	<6	<1	<0.1	2.7	
	6/30/09	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	10/20/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5	
	12/30/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5	
	3/30/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5	
	6/25/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5	
	9/24/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	12/21/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.1	
	3/17/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	6/27/11	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	10/11/11	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/29/11	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	7/6/12	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	Dry	
1/28/13	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
7/2/13	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
10/22/13	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
12/13/13	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
4/7/14	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
6/13/14	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
8/14/14	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
12/5/14	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
3/12/15	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	

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Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
	7/31/15	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	3/2/16	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	6/29/16	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	10/4/16	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/27/16	-	<1	-	-	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.12
	8/18/17	-	<1	-	-	<1	3.3	<1	<1	-	<10	<10	1.8	<1	<1	<3	1.8	16	<0.1	0.13
	10/30/17	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.10
	2/2/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	4/30/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	7/30/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	11/8/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	1/17/19	-	<1	-	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<2	<5	<1	<0.1	0.22
	3/27/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.11
	7/15/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.11
	9/19/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	3.2	3.2	<1	<0.1	<0.11
	12/11/19	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst
	3/13/20	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	6/16/20	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	9/10/20	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/9/20	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.43
	3/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11
	6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11
	9/22/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11
	12/29/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11
	4/12/06	-	-	-	-	-	-	-	-	-	-	-	ND	ND	ND	ND	ND	5.0	ND	0.27
	2/21/07	-	-	-	-	-	-	-	-	-	-	-	<1.0	<1.0	<1.0	<1.0	ND	3.6	<0.2	<0.1
	5/7/07	-	-	-	-	-	-	-	-	-	-	-	<1.0	<1.0	<1.0	<1.0	ND	34.5	<0.2	<0.1
	8/10/07	-	-	-	-	-	-	-	-	-	-	-	<1.0	<1.0	<1.0	<1.0	ND	41.7	<0.2	0.167
	11/27/07	-	-	-	-	-	-	-	-	-	-	-	1.1	<1.0	<1.0	<1.0	1.1	2.1	<0.2	0.295
	1/10/08	-	-	-	-	-	-	-	-	-	-	-	0.35	0.70	<1.0	<1.0	1.1	0.61	<0.2	0.196
	5/28/08	-	-	-	-	-	-	-	-	-	-	-	<1.0	<1.0	<1.0	<3	<6	3	<0.1	<1
	12/19/08	-	-	-	-	-	-	-	-	-	-	-	<1	<1	<1	<3	<6	15	NA	NA
	3/12/09	-	-	-	-	-	-	-	-	-	-	-	<1	<1	<1	<3	<6	1	<0.1	9.9

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth- alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)	
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047	
MW-3	6/30/09	-	-	-	-	-	-	-	-	-	-	-	<1	<1	<1	<3	<6	26	<0.1	<5	
	10/20/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	3	<0.1	<5	
	12/30/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	3	<0.1	<0.5	
	3/30/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	5	<0.1	0.8	
	6/25/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5	
	9/24/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	12/21/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1	<0.1	0.2	
	3/17/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	6/27/11	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	10/11/11	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/29/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	7/6/12	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	0.1	0.7	
	1/28/13	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded	Flooded
	7/2/13	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	10/22/13	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.46
	12/13/13	<15	<5	-	<5	<5	<5	<5	<5	<5	<20	<10	<10	<5	<5	<5	<15	<30	<5	<0.1	0.25
	4/7/14	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	6/12/14	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	8/14/14	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/5/14	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	3.30
	3/12/15	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	7/31/15	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	15	190	<1	2	<1	3	<6	<1	<0.1	<0.1
3/2/16	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	13	<1	<1	<1	<3	<6	1.0	<0.1	<0.1	
6/29/16	<25	<5	-	<5	<5	<5	<5	<10	<10	<25	<25	<25	<1	<1	<1	<10	<13	<5	<0.2	0.60	
10/4/16	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.27	
12/27/16	-	<1	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
8/18/17	-	<1	-	-	<1	<1	<1	<1	<1	-	<10	29	<1.0	<1	<1	<3	<6	<1	<0.1	0.26	
10/30/17	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	2	<0.1	0.16	
2/2/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
4/30/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
7/30/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	<1.0	<1.0	<1.0	<3	<6	<1	<0.1	0.90	
11/8/18	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
	1/17/19	-	<1	-	<1	<1	<1	<1	<1	-	<10	10	<1	<1	<1	<2	<5	<1	<0.1	0.22
	3/27/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	21	<1	<1	<1	<3	<6	<1	<0.1	0.50
	7/15/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	22	<1	<1	<1	<3	<6	<1	<0.1	0.31
	9/19/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	2.9	2.9	<1	<0.1	0.21
	12/11/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.31
	3/13/20	<20	<1	-	<1	<1	<1	<1	<1	<20	<5	16	<1	<1	<1	<3	<6	<1	<0.1	0.56
	6/16/20	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	9/10/20	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	6.9	<1	<1	<1	<3	<6	<1	<0.1	0.42
	12/9/20	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	2	<1	<3	<6	<1	<0.1	0.70
	3/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	2	<1	<3	<6	<1	<0.1	0.27
	6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.19
	9/22/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11
	12/29/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.38
	8/12/02	-	-	-	-	-	-	-	-	-	-	-	ND	ND	ND	ND	ND	6.0	ND	ND
	5/7/07	-	-	-	-	-	-	-	-	-	-	-	<1.0	<1.0	<1.0	<1.0	ND	18.3	<0.2	<0.1
	8/10/07	-	-	-	-	-	-	-	-	-	-	-	<1.0	<1.0	<1.0	<1.0	ND	41.1	<0.2	0.227
	11/27/07	-	-	-	-	-	-	-	-	-	-	-	<1.0	<1.0	<1.0	<1.0	ND	12.3	<0.2	0.257
	1/10/08	-	-	-	-	-	-	-	-	-	-	-	<1.0	<1.0	<1.0	<1.0	ND	11.6	<0.2	0.442
	5/28/08	-	-	-	-	-	-	-	-	-	-	-	<1.0	<1.0	<1.0	<3	<6	12.0	<0.1	<0.6
	12/19/08	-	-	-	-	-	-	-	-	-	-	-	<1	<1	<1	<3	<6	7	NA	NA
	3/12/09	-	-	-	-	-	-	-	-	-	-	-	<1	<1	<1	<3	<6	2	<0.1	<0.5
	6/30/09	-	-	-	-	-	-	-	-	-	-	-	<1	<1	<1	<3	<6	3	<0.1	<0.5
	10/19/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	3	<0.1	<0.5
	12/30/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	3	<0.1	<0.5
	3/30/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	7	<0.1	0.9
	6/25/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	18	<0.1	<0.5
	9/24/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	14	<0.1	<0.1
	12/21/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	6	<0.1	0.2
	3/17/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	2	<0.1	1.8
	6/27/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1	<0.1	<0.1
	10/12/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.2
	12/29/11	WB	WB	WB	WB	WB	WB	WB	WB	WB	WB	WB	WB	WB	WB	WB	WB	WB	WB	WB
	7/6/12	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth- alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)	
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047	
MW-4	1/28/13	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.3	
	7/2/13	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.3	<0.1	<0.1	
	10/22/13	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	12/13/13	<15	<5	-	<5	<5	<5	<5	<5	<20	<10	<10	<5	<5	<5	<15	<30	<5	<0.1	0.16	
	4/7/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.19	
	6/12/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.18	
	8/13/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.12	
	12/5/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.50	
	3/12/15	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	7/31/15	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	3/2/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	6/29/16	<25	<5	-	<5	<5	<5	<10	<10	<25	<25	<25	<1	<1	<1	<10	<13	<5	<0.2	<0.19	
	10/4/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
	12/27/16	-	<1	-	-	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
	4/12/17	-	<1	-	<1	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10
	8/18/17	-	-	-	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst
	10/30/17	<20	<1	-	<1	<1	2.7	<1	<1	23	<10	<10	1.4	<1	<1	<3	1.4	11	<0.1	0.15	
	2/2/18	-	<1	-	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
	4/30/18	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.13	
	7/30/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	<1.0	<1.0	<1.0	<3	<6	<1	<0.1	<0.10	
	11/8/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	<1.0	<1.0	<1.0	<3	<6	<1	<0.1	<0.1	
	1/17/19	-	<1	-	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<2	<5	<1	<0.1	0.14	
	3/27/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10
7/15/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
9/19/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
12/11/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
3/13/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
6/16/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11	
9/10/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.20	
12/9/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.17	
3/16/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
9/22/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.12	
12/29/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11	

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth- alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
MW-5	12/19/08	-	-	-				-	-	-	-	-	<1	<1	<1	<3	<6	<1	NA	NA
	3/12/09	-	-	-									<1	<1	<1	<3	<6	<1	<0.1	<0.5
	6/30/09	-	-	-	WNF	WNF	WNF	WNF	WNF	WNF	WNF	WNF	WNF	WNF	WNF	WNF	WNF	WNF	WNF	WNF
	10/20/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	12/30/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	3/30/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.9
	6/25/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	9/24/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	12/21/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	3/17/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	6/27/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	10/11/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	12/29/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	7/6/12	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	1/28/13	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.2
	7/2/13	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.18
	10/22/13	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	12/13/13	<15	<5	-	<5	<5	<5	<5	<5	<20	<10	<10	<5	<5	<5	<15	<30	<5	<0.1	0.14
	4/21/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	2.60
	6/12/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.23
8/14/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.21	
12/5/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	2.20	
3/12/15	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
7/31/15	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
3/2/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	15	<1	<1	<1	<3	<6	<1	<0.1	0.30	
6/29/16	<25	<5	-	<5	<5	<5	<10	<10	<25	<25	<25	<1	<1	<1	<10	<13	<5	<0.2	0.80	
10/4/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.28	
12/27/16	-	<1	-	-	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
4/12/17	-	<1	-	-	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.61	
8/18/17	-	<1	-	-	<1	<1	<1	<1	-	<10	<10	<1.0	<1	<1	<3	<6	<1	<0.1	0.20	
10/30/17	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.6	<0.1	0.19	
2/2/18	-	<1	-	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
4/30/18	-	<1	-	<1	<1	<1	<1	<1	<20	<10	12	<1	<1	<1	<3	<6	<1	<0.1	2.1	

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
	7/30/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	<1.0	<1.0	<1.0	<3	<6	4.5	<0.1	<0.10
	11/8/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	<1.0	<1.0	<1.0	<3	<6	<1	<0.1	3.3
	1/17/19	-	<1	-	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<2	<5	<1	<0.1	<0.11
	3/27/19	240	<1	-	<1	<1	1.2	<1	<1	<20	110	600	1.1	2.7	<1	4.5	<6	<1	460	4.6
	7/15/19	<200	<10	-	<10	<10	<10	<10	<10	<200	<100	<100	<10	<10	<10	<30	<60	<10	<1	4.1
	9/19/19	<400	<20	-	<20	<20	<20	<20	<20	<400	<200	260	<20	<20	<20	<60	<6	<20	<0.1	5.5
	12/11/19	<100	<5.0	-	<5	<5	<5	<5	<5	<100	<50	<50	<5	<5	<5	<10	<25	<5	<0.1	0.48
	3/13/20	<200	<10	-	<10	<10	<10	<10	<10	<200	82	<50	<10	<10	<10	<30	<60	<10	<1	18
	6/16/20	<20	<1	-	<1	<1	<1	<1	<1	<20	20	59	<1	4	<1	<3	4	<1	2.4	1.9
	9/10/20	<5	<1	-	<1	<1	<1	<1	<1	<5	7.8	18	<1	14	<1	<3	4	<1	<0.1	0.43
	12/9/20	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	7.3	<1	5	<1	<3	5.3	<1	<0.1	0.4
	3/16/21	330	<1	-	<1	<1	<1	<1	<1	41	85	<5	<1	1	<1	<3	1.2	<1	1.4	14
	6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	10	<1	<1	<1	<3	<6	<1	<0.1	0.84
	9/22/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.31
	12/29/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.18
	12/19/08	-	-	-	-	-	-	-	-	-	-	-	27	<1	15	<3	42	13	NA	NA
	3/12/09	-	-	-	-	-	-	-	-	-	-	-	21	1	14	<3	36	8	0.390	<0.5
	6/30/09	-	-	-	-	-	-	-	-	-	-	-	18	<1	10	3	31	13	0.310	<0.5
	10/19/09	-	-	-	2	20	9	7	4	<20	<10	<10	13	37	23	18	91	<1	0.610	<0.5
	12/30/09	-	-	-	<1	<1	4	9	<1	<20	<10	<1	9	15	30	16	70	<1	0.430	<0.5
	3/30/10	-	-	-	<1	<1	4	<1	2	<20	<10	<1	3	<1	3	<3	6	<1	<0.1	<0.5
	6/25/10	-	-	-	<1	<1	<1	<1	2	<20	<10	<1	<1	<1	1	<3	1	<1	<0.1	<0.5
	9/24/10	-	-	-	<1	<1	4	<1	<1	<20	<10	<1	3	<1	1	<3	4	<1	<0.1	<0.1
	12/21/10	-	-	-	<1	<1	6	<1	2	<20	<10	<10	7	<1	9	<3	16	7	0.100	0.2
	3/17/11	-	-	-	2	<1	12	13	3	45	<10	<10	19	1	11	<3	31	19	0.290	0.2
	6/27/11	-	-	-	1	<1	6	10	4	<20	<10	<10	17	<1	11	<3	28	10	0.240	0.2
	10/11/11	-	-	-	4	<1	18	9	4	180	<10	<10	27	6	14	3	50	28	0.520	0.2
	12/29/11	-	-	-	3	<1	14	6	2	<20	<10	<10	19	<1	4	<3	23	18	0.360	0.3
	7/6/12	-	-	-	<1	<1	10	7	2.6	<20	<10	<10	29	<1	14	<3	43	19	0.500	0.65
	1/28/13	-	-	-	1.8	<1	9	6	4.4	<20	<10	<10	32	<1	43	<3	75	16	0.420	1.00
	7/2/13	<20	<1	-	<1	<1	2.2	<1	<1	<20	<10	28	6.8	<1	2.1	<3	8.9	4.2	0.120	0.25
	10/22/13	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	3.1	<1	<1	<3	3.1	<1	0.150	0.89
	12/13/13	<15	<5	-	<1	<1	<1	<1	<1	<20	<10	<10	<5	<5	<5	<15	<30	<5	<0.1	0.85

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
MW-6	4/7/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	34	<1	<1	<1	<3	<6	<1	<0.1	1.30
	6/12/14	<20	<1	-	<1	<1	2.1	<1	<1	<20	<10	30	1.4	<1	<1	<3	<6	5	<0.1	0.81
	8/14/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	2.6	<1	<3	<6	2.2	<0.1	0.15
	12/5/14	<20	<1	-	<1	<1	2.7	<1	<1	<20	19	17	1.1	4.1	2.3	3.5	11	5.5	0.110	4.20
	3/12/15	<20	<1	-	<1	<1	2.0	<1	<1	<20	<10	<10	<1	1.2	<1	<3	1.2	3.5	<0.1	0.62
	7/31/15	<20	<1	-	<1	<1	4.6	<1	<1	<20	<10	<10	4	2.2	1.1	<3	7.7	21.0	<0.1	0.52
	3/2/16	<20	<1	-	<1	<1	5.6	<1	<1	<20	<10	28	<1	<1	<1	<3	<6	<1	<0.1	0.14
	6/29/16	<25	<5	-	<5	<5	<5	<10	<10	<25	<25	<25	<1	<1	<1	<10	<13	<5	<0.2	0.66
	10/4/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	38	<1	<1	<1	<3	<6	1	<0.1	0.32
	12/27/16	-	<1	-	-	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.24
	4/12/17	-	<1	-	-	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.35
	8/18/17	-	<1	-	-	<1	<1	<1	<1	-	<10	<10	<1.0	<1	<1	<3	<6	<1	<0.1	3.40
	10/30/17	<20	<1	-	<1	<1	2.5	<1	<1	22	<10	<10	1.2	<1	<1	<3	1.2	10	<0.1	0.12
	2/2/18	-	<1	-	<1	<1	<1	<1	<1	-	<10	10	<1	<1	<1	<3	<6	<1	<0.1	0.19
	4/30/18	-	<7	-	<1	<1	<1	<1	<1	<20	<10	38	<1	<1	<1	<3	<6	<1	<0.1	0.50
	7/30/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	1.7	2.9	<1.0	<3	4.6	<1	<0.1	0.28
	11/8/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	12	<1.0	<1.0	<1.0	<3	<6	<1	<0.1	<0.1
	1/17/19	-	<1	-	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<2	<5	<1	<0.1	<0.11
	3/27/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.11
	7/15/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.21
9/19/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
12/11/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.14	
3/13/20	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
6/16/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	5.2	<5	<1	<1	<3	<6	<1	<0.1	1.10	
9/10/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<3	<6	<1	<0.1	0.14	
12/9/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	8	<1	<1	<1	<3	<6	<1	0.12	0.28	
3/16/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5.0	<1	<1	<1	<3	<6	<1	<0.1	0.12	
6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5.0	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
9/22/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	7.6	<1	<1	<1	<3	<6	<1	<0.1	0.19	
12/29/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	42	<1	<1	<1	<3	<6	<1	<0.1	0.53	
	12/19/08	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	3/12/09	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	6/30/09	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
MW-7	10/19/09	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/30/09	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	3/30/10	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	6/25/10	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	9/24/10	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/21/10	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	3/17/11	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	6/27/11	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	10/11/11	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/29/11	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	7/6/12	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	1/28/13	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	7/2/13	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	10/22/13	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/13/13	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	4/7/14	-	-	-	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	6/12/14	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	8/14/14	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/5/14	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	3/12/15	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
7/31/15	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
3/2/16	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
6/29/16	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
10/4/16	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
12/27/16	-	<1	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.16
8/18/17	-	<1	-	-	<1	<1	<1	<1	<1	-	<10	18	<1.0	<1	<1	<3	<6	<1	<0.1	0.17
10/30/17	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
2/2/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
4/30/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
7/30/18	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	
11/8/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
1/17/19	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
3/27/19	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	
7/15/19	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
	9/19/19	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/11/19	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	3/13/20	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	6/16/20	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	9/10/20	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/9/20	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	3/16/21	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	6/16/21	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	9/22/21	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	12/29/21	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	10/19/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	0.8
	12/30/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	0.5
	3/30/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	0.5
	6/25/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	0.5
	9/24/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	0.1
	12/21/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.4
	3/17/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	6/27/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.5
	10/11/11	-	-	-	<1	<1	4	1	<1	46	<10	<10	2	<1	<1	<3	2	13	<0.1	0.3
	12/29/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	0.6
	7/6/12	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	0.4
	1/28/13	-	-	-	<1	<1	<1	1.7	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	0.4
	7/2/13	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	0.4
	10/22/13	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	0.5
	12/13/13	<15	<5	-	<5	<5	<5	<5	<5	<20	<10	<10	<5	<5	<5	<15	<30	<5	<0.1	0.3
	4/7/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	1.0
	6/13/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.3
	8/14/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	12.0
	12/5/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	240	<1	<1	<1	1.2	1.2	<1	<0.1	150.0
	3/12/15	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	3.6	<1	<3	3.6	<1	<0.1	5.1
	7/31/15	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	4.6	<1	<3	4.6	<2	<0.1	71.0
	3/2/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	13	<1	<1	<1	<3	<6	<1	<0.1	8.9
	6/29/16	<25	<5	-	<5	<5	<5	<10	<10	<25	<25	<25	<1	<1	<1	<10	<13	<5	<0.2	1.90

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth- alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)	
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047	
MW-8	10/4/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	5.9	
	12/27/16	-	<1	-	-	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	330	
	4/12/17	-	<1	-	<1	<1	<1	1.1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	1400	
	8/18/17	-	<1	-	-	<1	<1	<1	<1	-	<10	<10	<1.0	<1	<1	<3	<6	<1	<0.1	<0.10	
	10/30/17	<20	<1	-	<1	<1	2.6	<1	<1	23	<10	<10	1.3	<1	<1	<3	1.3	11	<0.1	0.12	
	2/2/18	-	<1.0	-	<1.0	<1.0	<1.0	<1.0	<1.0	-	<10	<10	<1.0	<1.0	<1.0	<3	<6	<1	<0.1	1.0	
	5/1/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	<1	<1.0	<1.0	<3	<6	<1	<0.1	6.7	
	7/30/18	NA	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	NA	<10	<10	<1.0	<1.0	<1.0	<3	<6	<1	<0.1	4.7	
	11/8/18	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst
	1/16/19	-	<1	-	<1	<1	<1	<1	<1	-	<10	21	<1	<1	<1	<2	<5	<1	<0.1	1200	
	3/27/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	240	
	7/15/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	11	
	9/19/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	41	
	12/11/19	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/13/20	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/16/20	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	7/17/20	<20	<1	-	<1	<1	<1	<1	<1	<20	7.4	14	<1	<1	<1	<3	<6	<1	<0.1	26	
	9/10/20	7.8	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	29	
	12/9/20	16	<1	-	<1	<1	<1	1.3	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	4	
3/16/21	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
6/16/21	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
9/22/21	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
12/29/21	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	10/19/09	-	-	-	<1	<1	<1	23	7	<20	28	14	2.0	67	44	256	369	<1	2.4	<0.5	
	12/30/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.5	
	3/30/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.5	
	6/25/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.5	
	9/24/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	12/21/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	3/17/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	6/27/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	10/11/11	-	-	-	<1	<1	6	1	<1	85	<10	<1	2	<1	<1	<3	2	22	<0.1	<0.1	
	12/29/11	-	-	-	<1	<1	1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.1	

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 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth- alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
MW-9	7/6/12	-	-	-	<1	<1	1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	1/28/13	-	-	-	<1	<1	1	0.25	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	0.25
	7/2/13	<20	<1	-	<1	<1	1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	10/22/13	<20	<1	-	<1	<1	1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	12/13/13	<15	<5	-	<5	<5	<5	<5	<5	<20	<10	<10	<5	<5	<5	<15	<30	<5	<0.1	0.22
	4/7/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.99
	6/13/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	4.80
	8/14/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.28
	12/5/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	2.40
	3/12/15	<20	<1	-	<1	<1	<1	14	<1	<20	<10	<10	<1	12	<1	1	13	<1	0.1	25
	7/31/15	-	-	-	<1	<1	<1	4	<1	<20	<10	<10	<1	<1	<2	<3	<6	<2	<0.1	15
	3/2/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	1.2
	6/29/16	<25	<5	-	<5	<5	<5	<10	<10	<25	<25	<25	<1	<1	<1	<10	<13	<5	<0.2	0.56
	10/4/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	2.0
	12/27/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	3.50
	4/12/17	<20	<1	-	<1	<1	<1	<1	1.3	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	3.90
	8/18/17	-	<1	-	-	<1	<1	<1	<1	-	<10	<10	<1.0	<1	<1	<3	<6	<1	<0.1	1.8
	10/30/17	<20	<1	-	<1	<1	2.6	<1	<1	23	<10	<10	1.3	<1	<1	<3	1.3	11	<0.1	0.17
	2/2/18	-	<1.0	-	<1.0	<1.0	<1.0	<1.0	<1.0	-	<10	<10	<1.0	<1.0	<1.0	<3	<6	<1	<0.1	0.17
	5/1/18	<20	<1.	-	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	13	<1	<1.0	<1.0	<3	<6	<1	<0.1	7.6
	7/30/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	<1.0	<1.0	<1.0	<3	<6	<1	<0.1	0.96
11/8/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	<1.0	<1.0	<1.0	<3	<6	<1	<0.1	0.11	
1/16/19	-	<1	-	<1	<1	1.2	<1	<1	-	<10	<10	<1	<1	<1	<2	<5	1.1	<0.1	1.7	
3/27/19	<20	<1	-	<1	<1	4.9	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.5	<0.1	2.6	
7/15/19	<20	<1	-	<1	<1	<1	<1	<1	54	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.37	
9/19/19	<20	<1	-	<1	<1	<1	<1	<1	54	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	1.5	
12/11/19	<20	<1	-	<1	<1	<1	1.2	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.0	<0.1	0.53	
3/13/20	<20	<1	-	<1	<1	<1	<1	<1	<20	<5	9.4	<1	<1	<1	<3	<6	<1	<0.1	1.2	
6/16/20	<20	<1	-	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.24	
9/10/20	<5	<1	-	<1	<1	<1	2	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.34	
12/9/20	<5	<1	-	<1	<1	<1	2.4	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.31	
3/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.52	
6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11	
9/22/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.11	

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)	
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047	
	12/29/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.78	
MW-10	10/19/09	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	2	<0.1	<0.5	
	12/30/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.5	
	3/30/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.5	
	6/25/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.5	
	9/24/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	2	<0.1	<0.1	
	12/21/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.2	
	3/17/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.2	
	6/27/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
	10/12/11	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst
	12/29/11	-	-	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	7/6/12	-	-	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	1/28/13	-	-	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.6	<0.1	0.15
	7/2/13	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	3.6	<0.1	0.25
	10/22/13	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	3.6	<0.1	<0.1
	12/13/13	<15	<5	-	<5	<5	<5	<5	<5	<5	<20	<10	<10	<5	<5	<5	<15	<30	2.7	<0.1	0.21
	4/7/14	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	2.0	<0.1	0.23
	6/12/14	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.19
	8/13/14	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	12/5/14	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.6	<0.1	3.1
	3/12/15	<20	<1	-	<1	<1	1.2	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	5.2	<0.1	0.86
	7/31/15	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	3/2/16	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.38
	6/29/16	<25	<5	-	<5	<5	<5	<5	<10	<10	<25	<25	<25	<1	<1	<1	<10	<13	<5	<0.2	0.50
10/4/16	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.44	
12/27/16	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	3.0	<0.1	0.11	
4/12/17	-	<1	-	<1	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<3	<6	1.7	<0.1	1.00	
8/18/17	-	<1	-	-	<1	<1	<1	<1	<1	-	<10	19	<1.0	<1	<1	<3	<6	<1	<0.1	0.15	
10/30/17	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	2	<0.1	0.23	
2/2/18	-	<1	-	<1	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
4/30/18	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.23	
7/30/18	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	
11/8/18	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
	1/16/19	-	<1	-	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<2	<5	<1	<0.1	0.41
	3/27/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.11
	7/15/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.23
	9/19/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	4	<0.1	<10
	12/11/19	<20	<1	-	<1	<1	1.4	1.0	<1	<20	<10	<10	<1	<1	<1	<3	<6	7.6	<0.1	<10
	3/13/20	<20	<1	-	<1	<1	1.3	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	5.7	<0.1	<10
	6/16/20	<20	<1	-	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	1.4	<0.1	<0.11
	9/10/20	<5	<1	-	<1	<1	1	<1	<1	6.9	<5	<5	<1	<1	<1	<3	<6	5.4	<0.1	0.28
	12/9/20	<5	<1	-	<1	<1	1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.12
	3/16/21	<5	<1	-	<1	<1	1	<1	<1	6.1	<5	<5	<1	<1	<1	<3	<6	2.9	<0.1	<0.10
	6/16/21	<5	<1	-	<1	<1	1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11
	9/22/21	<5	<1	-	<1	<1	1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10
	12/29/21	<5	<1	-	<1	<1	1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10
	10/19/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	12/30/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	2	<0.1	<0.5
	3/30/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	2	<0.1	<0.5
	6/25/10	-	-	-	<1	<1	1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	2	<0.1	<0.5
	9/24/10	-	-	-	<1	<1	1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	3	<0.1	<0.1
	12/21/10	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	4	<0.1	<0.1
	3/17/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	4	<0.1	<0.1
	6/27/11	-	-	-	<1	<1	3	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	5	<0.1	<0.1
	10/11/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	<0.1	0.2
	12/29/11	-	-	-	<1	<1	2	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	4	<0.1	<0.1
	7/6/12	-	-	-	<1	<1	2.9	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	11	<0.1	0.14
	1/28/13	-	-	-	<1	<1	4.8	<1	<1	<20	<10	<1	1.6	<1	<1	<3	<6	11	<0.1	0.39
	7/2/13	<20	<1	-	<1	<1	4.6	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	10	<0.1	0.25
	10/22/13	<20	<1	-	<1	<1	4.8	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	14	<0.1	0.15
	12/13/13	<15	<5	-	<5	<5	5.8	<5	<5	58.8	<10	<10	<5	<5	<5	<15	<30	17.4	<0.1	0.25
	4/7/14	<20	<1	-	<1	<1	4.8	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	19.0	<0.1	0.45
	6/12/14	<20	<1	-	1.4	<1	6.2	<1	<1	64	<10	<10	1.6	<1	<1	<3	<6	23	0.110	0.60
	8/13/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.15
	12/5/14	<20	<1	-	<1	<1	3.4	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	8.0	<0.1	1.1
	3/12/15	<20	<1	-	<1	<1	2.3	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	7.5	<0.1	0.42

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth- alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)	
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047	
MW-11	7/31/15	<20	<1	-	<1	<1	1.5	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	3.6	<0.1	<0.1	
	3/2/16	<20	<1	-	<1	<1	1.2	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	3.8	<0.1	<0.1	
	6/29/16	<25	<5	-	<5	<5	<5	<10	<10	<25	<25	<25	<1	<1	<1	<10	<13	<5	<0.2	<0.2	
	10/4/16	<20	<1	-	<1	<1	1.2	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	3.7	<0.1	<0.10	
	12/27/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	3.6	<0.1	<0.10	
	4/12/17	-	<1	-	<1	<1	1.3	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	3.7	<0.1	<0.10	
	8/18/17	-	<1	-	-	<1	<1	<1	<1	-	<10	11	<1.0	<1	<1	<3	<6	<1	<0.1	0.12	
	10/30/17	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<.10	
	2/2/18	-	<1	-	<1	<1	1.5	<1	<1	-	<10	<10	<1	<1	<1	<3	<6	3.6	<0.1	<0.10	
	4/30/18	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry	Dry
	7/30/18	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst
	11/8/18	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst
	1/17/19	-	<1	-	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<2	<5	<1	<0.1	0.13	
	3/27/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	4.6
	7/15/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.13
	9/19/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.3	<0.1	<10
	12/11/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.0	<0.1	<10
	3/13/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	1.0	<0.1	<0.10
	6/16/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	1.4	<0.1	0.21
	9/10/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	1.1	<0.1	<0.11
12/9/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
3/16/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11	
9/22/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
12/29/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11	
	10/19/09	-	-	-	<1	<1	<1	5	3	40	27	65	3.0	6.0	8	59	76	9	0.640	0.6	
	12/30/09	-	-	-	<1	<1	2	<1	<1	<20	<10	<1	1	<1	<1	4	5	5	<0.1	0.7	
	3/30/10	-	-	-	<1	2	6	<1	<1	<20	<10	<1	3	<1	<1	4	7	16	<0.1	<0.5	
	6/25/10	-	-	-	2	<1	6	2	<1	63	<10	<1	3	<1	<1	<3	3	18	<0.1	<0.5	
	9/24/10	-	-	-	2	<1	7	<1	<1	26	<10	<1	2	<1	<1	<3	2	19	<0.1	<0.1	
	12/21/10	-	-	-	2	<1	6	<1	<1	27	<10	<10	2	<1	<1	<3	2	19	<0.1	0.2	
	3/17/11	-	-	-	<1	<1	4	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	15	<0.1	0.1	
	6/27/11	-	-	-	2	<1	9	<1	<1	51	<10	<1	2	<1	<1	<3	2	31	<0.1	0.3	

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)	
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047	
MW-12	10/12/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	<1	0.1	0.2	
	12/29/11	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	
	7/6/12	-	-	-	3.1	<1	10	2.8	<1	140	<10	<1	4.7	<1	<1	<3	5	37	0.170	0.35	
	1/28/13	-	-	-	<1	<1	2.6	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	9.3	<0.1	0.33	
	7/2/13	<20	<1	-	<1	<1	3.0	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	8.5	<0.1	0.15	
	10/22/13	<20	<1	-	<1	<1	1.3	<1	<1	<20	<10	<1	<1	<1	<1	<3	<6	3.4	<0.1	<0.1	
	12/13/13	<15	<5	-	<5	<5	<5	<5	<5	<20	<10	<10	<5	<5	<5	<15	<30	<5	<0.1	<0.1	
	4/7/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.5	<0.1	0.10	
	6/12/14	<20	<1	-	<1	<1	2.9	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	13	<0.1	0.35	
	8/14/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.5	<0.1	0.32	
	12/5/14	<20	<1	-	<1	<1	1.2	<1	<1	<20	23	20	<1	<1	<1	<3	<6	3.9	<0.1	0.72	
	3/12/15	<20	<1	-	<1	<1	2.6	<1	<1	20	<10	<10	<1	<1	<1	<3	<6	11	<0.1	1.4	
	7/31/15	<20	<1	-	<1	<1	1.4	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	5.5	<0.1	<0.1	
	3/2/16	<20	<1	-	<1	<1	1.9	1.6	<1	<20	<10	<10	<1	<1	<1	<3	<6	6.1	<0.1	0.16	
	6/29/16	<25	<5	-	<5	<5	<5	<10	<10	<25	<25	<25	<1	<1	<1	<10	<13	<5	<0.2	<0.2	
	10/4/16	<20	<1	-	<1	<1	1.5	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	4.6	<0.1	0.24	
	12/27/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
	4/12/17	-	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.1	<0.1	0.93	
	8/18/17	-	<1	-	-	<1	<1	<1	<1	-	<10	<10	<1.0	<1	<1	<3	<6	<1	<0.1	0.11	
	10/30/17	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.7	<0.1	0.41	
	2/2/18	-	<1	-	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
	4/30/18	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.83	
	7/30/18	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst
	11/8/18	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst
	1/17/19	-	<1	-	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<2	<5	1.2	<0.1	0.15	
3/27/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.5	<0.1	0.22		
7/15/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.26		
9/19/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.6	<0.1	<0.10		
12/11/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1.0	<0.1	<0.10		
3/13/20	<20	<1	-	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	1.1	<0.1	0.12		
6/16/20	<20	<1	-	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	1.1	<0.1	<0.11		
9/10/20	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	1.9	<0.1	<0.11		
12/9/20	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	1.6	<0.1	<0.10		
3/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	2.4	<0.1	<0.11		

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth- alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
	6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11
	9/22/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	2.2	<0.1	<0.11
	12/29/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	5.9	<1	<1	<1	<3	<6	<1	<0.1	0.64
MW-13	10/19/09	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	1	<0.1	<0.5
	12/30/09	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	1	<0.1	<0.5
	3/30/10	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.5
	6/25/10	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	1	<0.1	<0.5
	9/24/10	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	12/21/10	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	3/17/11	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	6/27/11	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	10/12/11	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	12/29/11	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	7/6/12	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	1/28/13	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	<1	<0.1	0.28
	7/2/13	<20	<1	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	<1	<0.1	0.13
	10/22/13	<20	<1	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1
	12/13/13	<15	<5	-	<5	<5	<5	<5	<5	<20	<10	<10	<5	<5	<5	<15	<30	<5	<0.1	<0.1
	4/7/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.13
	6/13/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.17
	8/13/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.19
	12/5/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.47
	3/12/15	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.11
7/31/15	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
3/2/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.1	
6/29/16	<25	<5	-	<5	<5	<5	<10	<10	<25	<25	<25	<1	<1	<1	<10	<13	<5	<0.2	<0.2	
10/4/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
12/27/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
4/12/17	-	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
8/18/17	-	<1	-	-	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
10/30/17	<20	<1	-	<1	<1	2.6	<1	<1	22	<10	<10	1.2	<1	<1	<3	1	10	<0.1	0.17	
2/2/18	-	<1	-	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
4/30/18	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
7/30/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	<1.0	<1.0	<1.0	<3	<6	<1	<0.1	<0.10

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
	11/8/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	<1.0	<1.0	<1.0	<3	<6	<1	<0.1	<0.1
	1/16/19	-	<1	-	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<2	<5	<1	<0.1	0.23
	3/27/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.11
	7/15/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.16
	9/19/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10
	12/11/19	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10
	3/13/20	<20	<1	-	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10
	6/16/20	<20	<1	-	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10
	9/10/20	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.12
	12/9/20	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10
	3/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10
	6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11
	9/22/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10
	12/29/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.10
	10/19/09	-	-	-	<1	<1	<1	22	<1	<20	<20	<10	2	<1	<1	<3	2	4	<0.1	<0.5
	12/30/09	-	-	-	<1	<1	2	<1	<1	<20	<20	<10	1	<1	<1	<3	1	6	<0.1	<0.5
	3/30/10	-	-	-	<1	<1	2	<1	<1	<20	<20	<10	1	<1	<1	<3	1	13	<0.1	<0.5
	6/25/10	-	-	-	<1	<1	2	<1	<1	23	<10	<10	2	<1	<1	<3	2	8	<0.1	<0.5
	9/24/10	-	-	-	<1	<1	1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	8	<0.1	<0.1
	12/21/10	-	-	-	<1	<1	1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	12	<0.1	0.2
	3/17/11	-	-	-	<1	<1	1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	12	<0.1	<0.1
	6/27/11	-	-	-	<1	<1	1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	9	<0.1	0.1
	10/12/11	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	6	<0.1	0.1
	12/29/11	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	2	<0.1	0.16
	7/6/12	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	<1	<0.1	0.25
	1/28/13	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	4.4	<0.1	0.30
	7/2/13	<20	<1	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	4.1	<0.1	0.11
	10/22/13	<20	<1	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	2.2	<0.1	<0.1
	12/13/13	<15	<5	-	<5	<5	<5	<5	<5	<20	<10	<10	<5	<5	<5	<15	<30	2.2	>0.1	0.10
	4/7/14	<20	<1	-	<1	<1	1.1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	3.7	>0.1	0.15
	6/13/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.7	<0.1	0.27
	8/14/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.9	<0.1	0.31
	12/5/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	2.2	<0.1	0.54

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)	
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047	
MW-14	3/12/15	<20	<1	-	<1	<1	1.6	<1	<1	<20	<10	<10	<1	2.4	<1	<3	2.4	4.1	<0.1	0.16	
	7/31/15	<20	<1	-	<1	<1	1.3	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	2.7	<0.1	<0.1	
	3/2/16	<20	<1	-	<1	<1	1.0	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	3.0	<0.1	<0.1	
	6/29/16	<25	<5	-	<5	<5	<5	<10	<10	<25	<25	<25	<1	<1	<1	<10	<13	<5	<0.2	0.25	
	10/4/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	4.1	<0.1	<0.11	
	12/27/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	4.7	<0.1	<0.10	
	4/12/17	-	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	13.0	<0.1	<0.10	
	8/18/17	-	<1	-	-	<1	3.4	<1	<1	-	<10	<10	1.7	<1	<1	<3	1.7	15.0	<0.1	0.11	
	10/30/17	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.29	
	2/2/18	-	<1	-	<1	<1	2.6	<1	<1	-	<10	<10	1.2	<1	<1	<3	1.2	10.0	<0.1	0.19	
	4/30/18	<20	<1	-	<1	<1	2.1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	7.4	<0.1	0.15	
	7/30/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	<1.0	<1.0	<1.0	<3	<6	5.6	<0.1	<0.1	
	11/8/18	New Asphalt Covering Well																			
	1/17/19	New Asphalt Covering Well																			
	3/27/19	New Asphalt Covering Well																			
	7/15/19	New Asphalt Covering Well																			
	9/19/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.14
	12/11/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.11
	3/13/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.1
	6/16/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	2.4	<0.1	0.15
9/10/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	3	<0.1	<0.10	
12/9/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.21	
3/16/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11	
9/22/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.19	
12/29/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.18	
	10/12/11	-	-	-	<1	<1	<1	3	<1	28	<20	<10	38	<1	<1	21	59	37.0	0.260	<0.1	
	12/29/11	-	-	-	<1	<1	<1	1.7	<1	<20	<20	<10	38	<1	<1	13	51	32.0	0.250	<0.1	
	7/6/12	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	35	<1	<1	<3	35	52.0	0.190	0.11	
	1/28/13	-	-	-	<1	<1	<1	1.4	<1	<20	<20	<10	31	<1	<1	1.8	33	42.0	0.150	0.13	
	7/2/13	<21	<1	-	<1	<1	<1	3.8	<1	51	<20	<10	44	<1	<1	3.4	47	49.0	0.200	<0.1	
	10/22/13	<21	<1	-	<1	<1	<1	<0.1	<1	<20	<20	<10	<1	<1	<1	<3	<6	4.3	<0.1	<0.1	
	12/13/13	<15	<5	-	<5	<5	<5	<5	<5	<20	<10	<10	<5	<5	<5	<15	<30	<5	<0.1	<0.1	

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
8400 Veterans Highway
Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)	
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047	
MW-15	4/7/14	35	<1	-	<1	<1	<1	3.7	<1	<20	<10	<10	52	<1	<1	12	64	99	0.400	0.13	
	6/13/14	20	<1	-	<1	<1	<1	2.5	<1	58	<10	<10	85	<1	<1	26	111	160	0.570	0.23	
	8/14/14	28	<1	-	<1	<1	<1	2.1	<1	54	<10	<10	94	<1	<1	37	<6	170	0.650	<0.1	
	12/5/14	25	<1	-	<1	<1	<1	6.3	1.7	49	<10	<10	120	<1	<1	46	166	180	0.650	0.22	
	3/12/15	<20	1.6	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	2.9	<0.1	0.17	
	7/31/15	<20	<1	-	<1	<1	<1	14	2.2	120	<10	<10	150	<1	<1	58	<6	270	0.270	0.18	
	3/2/16	<20	<1	-	<1	<1	<1	9	1.8	120	<10	<10	150	<1	<1	123	273	290	0.98	<0.1	
	6/29/16	<25	<5	-	<5	<5	<5	16	<10	77	<25	<25	120	<1	<1	26	146	270	0.58	<0.19	
	10/4/16	85	<1	-	<1	<1	<1	13	1.7	100	<10	<10	130	<1	<1	20	150	270	0.94	<0.10	
	12/27/16	-	<1	-	<1	<1	<1	13	1.2	-	<10	<10	130	<1	<1	16	146	250	1,100	<0.10	
	4/12/17	-	<1	-	<1	<1	<1	14	1.7	-	<10	<10	130	<1	<1	11	141	300	960	<0.10	
	8/18/17	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst
	11/8/17	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.10
	2/2/18	-	<1	-	<1	<1	<1	<1	<1	<1	-	<10	<10	4.9	<1	<1	<3	4.9	27	<0.1	<0.10
	5/1/18	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.12
	7/30/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	<1.0	<1.0	<1.0	<3	<6	<1	<0.1	<0.10
	11/8/18	110	<1	-	<1.0	<1.0	<1.0	23	2.9	150	<10	<10	160	<1.0	<1.0	<3	166.1	290	1.3	<0.1	
	1/17/19	-	<1	-	<1	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<2	<5	1.6	<0.1	0.55
	3/27/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.43
	7/15/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.23
	9/19/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10
12/11/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10	
3/13/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<5	6	<1	<1	<1	<3	<6	<1	<0.1	0.15	
6/16/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.1	
9/10/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	1.8	<0.1	0.11	
12/9/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.25	
3/16/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.15	
6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11	
9/22/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.18	
12/29/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.18	
	10/12/11	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	3.0	<0.1	<0.1	
	12/29/11	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	2.4	<0.1	<0.1	
	7/6/12	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	<1	<1	<1	<3	<6	3.6	<0.1	<0.1	

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)		
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047		
MW-16	1/28/13	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	1.2	<1	<1	<3	1.2	3.8	<0.1	0.12		
	7/2/13	<20	<1	-	<1	<1	<1	<1	<1	<20	<20	<10	1.2	<1	<1	<3	1.2	5.2	<0.1	<0.1		
	10/22/13	22	<1	-	<1	<1	<1	2.4	<1	<20	<20	<10	45	<1	<1	2.9	47.9	77	0.250	<0.1		
	12/13/13	<15	<5	-	<5	<5	<5	<5	<5	<20	<10	<10	<5	<5	<5	<15	<30	<5	<0.1	0.70		
	4/7/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	3.4	<0.1	0.20		
	6/13/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	3.1	<0.1	0.23		
	8/14/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1.0	<0.1	0.25		
	12/5/14	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	
	3/12/15	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	1.9	<1	<1	<3	<6	<1	<0.1	1.40	
	7/31/15	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.89	
	3/2/16	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	
	6/29/16	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	
	10/4/16	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.21	
	12/27/17	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	
	4/12/17	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	
	8/18/17	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	
	11/8/17	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.21	
	2/2/18	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	
	4/30/18	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	
	7/30/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	<1.0	<1.0	<1.0	<3	<6	<1	<0.1	<0.1	
	11/8/18																					
	1/17/19																					
	3/27/19																					
7/15/19																						
9/19/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	0.13		
12/11/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.10		
3/13/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<5	6.2	<1	<1	<1	<3	<6	<1	<0.1	0.28		
6/16/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11		
9/10/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	0.19		
12/9/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10		
3/16/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11		
6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.12		
9/22/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10		
12/29/21	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.11		

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)	
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047	
MW-17	10/12/11	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	8	<1	<1	3	11	19	<0.1	<0.1	
	12/29/11	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	8	<1	<1	2	10	16	<0.1	<0.1	
	7/6/12	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	5.8	<1	<1	<3	5.8	24	<0.1	<0.1	
	1/28/13	-	-	-	<1	<1	<1	<1	<1	<20	<20	<10	4.3	<1	<1	<3	4.3	18	<0.1	0.11	
	7/2/13	<20	<1	-	<1	<1	<1	<1	<1	<20	<20	<10	5.6	<1	<1	<3	5.6	22	<0.1	<0.1	
	10/22/13	<20	<1	-	<1	<1	<1	1	<1	<20	<20	<10	2.4	<1	<1	<3	2.4	15	<0.1	<0.1	
	12/13/13	<15	<5	-	<5	<5	<5	<5	<5	<20	<10	<10	<5	<5	<5	<15	<30	4.7	<0.1	<0.1	
	4/7/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	14.0	<0.1	<0.1	
	6/13/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	1.7	<1	<1	<3	<6	14	<0.1	0.16	
	8/14/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	1.9	<1	<1	<3	<6	17	<0.1	<0.1	
	12/5/14	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	1.9	<1	<1	<3	<6	18	<0.1	<0.1	
	3/12/15	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	6.4	<0.1	0.11	
	7/31/15	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	2.0	<1	<1	<3	<6	19.0	<0.1	<0.1	
	3/2/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	2.7	<1	<1	<3	2.7	22.0	<0.1	<0.1	
	6/29/16	<25	<5	-	<5	<5	<5	<10	<10	<25	<25	<25	3.0	<1	<1	<10	3.0	18.0	<0.2	<0.19	
	10/4/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	4.4	<1	<1	<10	4.4	22	<0.1	<0.10	
	12/27/16	<20	<1	-	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	11	<0.1	<0.10	
	4/12/17	-	<1	-	<1	<1	<1	<1	<1	<1	<10	<10	2	<1	<1	<3	<6	14	<0.1	<0.10	
	8/18/17	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst
	11/8/17	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst
2/2/18	-	<1	-	<1	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<3	<6	1.8	<0.1	<0.10	
5/1/18	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	9.5	<0.1	<0.10	
7/30/18	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	Obst	
11/8/18	<20	<1	-	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<20	<10	<10	4.3	<1.0	<1.0	<3	4.3	21	<0.1	<0.1	
1/17/19	-	<1	-	<1	<1	<1	<1	<1	<1	-	<10	<10	<1	<1	<1	<3	<6	4.7	<0.1	0.45	
3/27/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	<1	<0.1	<0.11	
7/15/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	7.3	<0.1	<0.11	
9/19/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	6.9	<0.1	<0.10	
12/11/19	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<10	<10	<1	<1	<1	<3	<6	1.7	<0.1	<0.10	
3/13/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	5.7	<0.1	0.12	
6/16/20	<20	<1	-	<1	<1	<1	<1	<1	<1	<20	<5	<5	<1	<1	<1	<3	<6	3.7	<0.1	<0.10	
9/10/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	3.7	<0.1	<0.10	
12/9/20	<5	<1	-	<1	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	2.2	<0.1	<0.10	

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
	3/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	2.6	<0.1	<0.10
	6/16/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	1.4	<0.1	<0.11
	9/22/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	<1	<0.1	<0.10
	12/29/21	<5	<1	-	<1	<1	<1	<1	<1	<5	<5	<5	<1	<1	<1	<3	<6	2.6	<0.1	<0.10
Transit Potable Well	4/12/06	-	-	-	-	-	-	-	-	-	-	-	ND	5.0	ND	ND	5	ND	0.5	57
	10/21/09	-	-	-	<1	<1	<1	22	<1	<20	<20	<10	5	<1	<1	1	6	7	<0.1	<0.5
	11/18/09	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	9	<1	<1	3	12	14	<0.1	<0.5
	12/31/09	-	-	-	<1	<1	<1	22	<1	<20	<10	<10	6	<1	<1	1	7	8	<0.1	<0.5
	2/22/10	-	-	-	<1	<1	<1	22	<1	<20	<10	<10	<1	<1	<1	<3	<6	1	<0.1	<0.5
	3/31/10	<20	<1	<1	<1	<1	<1	22	<1	<20	<10	<10	24	<1	<1	9	33	39	0.10	<0.5
	6/25/10	<20	0.5	1.4	<0.5	<0.5	<0.5	1.6	<0.5	<20	NA	NA	28	<0.5	<0.5	<1.5	28	47	NA	NA
	9/24/10	22	<1	-	<1	<1	<1	1	<1	<20	<10	<10	23	<1	<1	7	30	36	0.130	<0.1
	12/21/10	<20	0.7	<0.5	<0.5	<0.5	<0.5	1.3	<0.5	<20	NA	NA	23	<0.5	<0.5	6.8	29.8	35	0.120	<0.1
	3/17/11	-	-	-	<1	<1	<1	<1	<1	<20	<10	<10	22	<1	<1	6.0	28.0	43	0.110	0.4
	6/27/11	31	<1	<1	<1	<1	<1	2	<1	<20	<10	<10	38	<1	<1	8.0	46.0	55	0.180	<0.1
	10/12/11	-	-	-	<1	<1	<1	1	<1	<20	<20	<10	29	<1	<1	5	34	40	0.160	<0.1
	12/29/11	-	-	-	<1	<1	<1	1	<1	<20	<20	<10	31	<1	<1	4	35	36	0.170	<0.1
	7/6/12	26	<1	-	<1	<1	<1	<1	<1	<20	<20	<10	25	<1	<1	<3	25	51	0.150	<0.1
	1/28/13	<20	<1	<1	<1	<1	<1	1.8	<1	<20	<20	<10	41	<1	<1	10	51	58	0.220	0.11
	7/2/13	62	<1	-	<1	<1	<1	5.5	1.2	68	<10	<10	89	<1	<1	19	108	140	0.350	0.11
10/22/13	27	<1	-	<1	<1	<1	2.2	<1	<20	<10	<10	48	<1	<1	7.4	55	73	0.250	<0.1	
12/13/13	35.3	<5	-	<5	<5	<5	<5	2	<5	34.5	<10	<10	29	<5	<5	4.5	34	50.0	0.130	<0.1
	3/27/14	Well Abandoned																		
	5/7/07	-	-	-	-	-	-	-	-	-	-	-	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.2	<0.1
	9/27/07	-	-	-	-	-	-	-	-	-	-	-	1.18	<0.5	<0.5	<1.5	1.18	2.37	NA	NA
	3/31/10	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	5.9	<0.5	<0.5	3.1	9.0	9.8	NA	NA
	6/25/10	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	4.6	<0.5	<0.5	<1.5	4.6	5.8	NA	NA
	9/24/10	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	5.1	<0.5	<0.5	2.0	7.1	5.9	NA	NA
	11/30/10	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	1.3	<0.5	<0.5	0.7	2.0	3.5	NA	NA
	12/28/10	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	0.5	<0.5	<0.5	<1.5	0.5	2.9	NA	NA
	1/31/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	1.5	<0.5	<0.5	0.7	2.2	4.4	NA	NA
	3/17/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	2.6	<0.5	<0.5	1.6	4.2	6.0	NA	NA
	4/18/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	3.9	<0.5	<0.5	2.0	5.9	5.3	NA	NA
	5/9/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	3.4	<0.5	<0.5	1.9	5.3	5.5	NA	NA

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 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
8424 Neighbor Potable Well (POET Influent)	6/27/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	5.0	<0.5	<0.5	2.5	7.5	6.6	NA	NA
	8/1/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	1.4	<0.5	<0.5	1.8	3.2	9.3	NA	NA
	9/1/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	0.8	0.8	8.9	NA	NA
	12/21/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	0.62	<0.5	<20	NA	NA	5.1	<0.5	<0.5	3.6	8.7	11.0	NA	NA
	3/31/12	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	4.3	<0.5	<0.5	2.5	6.8	8.9	NA	NA
	7/12/12	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	4.7	<0.5	<0.5	1.8	6.5	7.1	NA	NA
	1/28/13	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	6.7	<0.5	<0.5	5.7	12.4	16.0	NA	NA
	7/2/13	<20	<0.5	<0.5	<0.5	<0.5	<0.5	2.9	0.66	20	NA	NA	24	<0.5	<0.5	17	41.0	43	NA	NA
	10/24/13	<20	<0.5	<0.5	<0.5	<0.5	<0.5	1.7	<0.5	<20	NA	NA	17	<0.5	<0.5	12	29.0	33	NA	NA
	12/19/13	<20	<0.5	<0.5	<0.5	<0.5	<0.5	1.4	<0.5	<20	NA	NA	15	<0.5	<0.5	13	28	32	NA	NA
	4/3/14	<20	<0.5	<0.5	<0.5	<0.5	<0.5	3.1	0.56	<20	NA	NA	25	<0.5	<0.5	17	42	67	NA	NA
	6/13/14	<20	<0.5	<0.5	<0.5	<0.5	<0.5	3.3	0.70	<20	NA	NA	31	<0.5	<0.5	20	51	65	NA	NA
	8/15/14	<20	<0.5	<0.5	<0.5	<0.5	<0.5	2.7	<0.5	37	NA	NA	16	<0.5	<0.5	13	29	43	NA	NA
	1/9/15	<20	<0.5	<0.5	<0.5	<0.5	<0.5	1.8	<0.5	<20	NA	NA	15	<0.5	<0.5	13	28	46	NA	NA
	5/7/15	<20	<0.5	<0.5	<0.5	<0.5	<0.5	1.8	<0.5	<20	NA	NA	23	<0.5	<0.5	16	39	47	NA	NA
	8/19/15	23	<0.5	<0.5	<0.5	<0.5	<0.5	2.2	<0.5	20	NA	NA	12	<0.5	<0.5	8.1	20	50	NA	NA
	12/2/15	<20	<0.5	<0.5	<0.5	<0.5	<0.5	0.84	<0.5	<20	NA	NA	11	<0.5	<0.5	5.1	16	28	NA	NA
	3/31/16	<20	<0.5	<0.5	<0.5	<0.5	<0.5	2.2	<0.5	<20	NA	NA	18	<0.5	<0.5	4.3	22	50	NA	NA
	6/30/16	-	<0.5	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	-	NA	NA	17	<0.5	<0.5	1.8	18.8	39	NA	NA
	6/30/16	<5	<0.5	<0.5	<0.5	<0.5	<0.5	1.6	<0.5	<5	NA	NA	16.3	<0.5	<0.5	2.0	18.3	51.1	NA	NA
	7/5/16	-	<0.5	<0.5	<0.5	<0.5	<0.5	0.81	<0.5	-	NA	NA	15	<0.5	<0.5	1.2	16.2	37	NA	NA
	10/4/16	-	<0.5	<0.5	<0.5	<0.5	<0.5	1.6	<0.5	-	NA	NA	15	<0.5	<0.5	1.4	16.4	38	NA	NA
	12/27/16	-	<0.5	<0.5	<0.5	<0.5	<0.5	1.4	<0.5	-	NA	NA	15	<0.5	<0.5	1.0	16.0	41	NA	NA
	6/9/17	-	<0.5	<0.5	<0.5	<0.5	<0.5	2.5	<0.6	-	NA	NA	18	<0.5	<0.5	2.8	20.8	41	NA	NA
	11/8/17	-	<0.5	<0.5	<0.5	<0.5	<0.5	2.4	<0.5	-	NA	NA	18	<0.5	<0.5	0.99	19.0	42	NA	NA
	2/5/18	-	<0.5	<0.5	<0.5	<0.5	<0.5	3.3	<0.5	-	NA	NA	18	<0.5	<0.5	0.93	18.9	40	NA	NA
	1/17/19	-	<0.5	<0.5	<0.5	<0.5	<0.5	2.8	<0.5	-	NA	NA	16	<0.5	<0.5	0.55	16.6	15	NA	NA
4/8/19	-	<0.5	<0.5	<0.5	<0.5	<0.5	1.4	<0.5	-	NA	NA	13	<0.5	<0.5	<2	13.0	37	NA	NA	
7/15/19	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	7	<0.5	<0.5	<1.5	7.0	20	NA	NA	
9/30/19	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	6	<0.5	<0.5	<1.5	5.8	14	NA	NA	
3/27/20	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
6/26/20	-	<0.5	<0.5	<0.5	<0.5	<0.5	0.82	<0.5	-	NA	NA	6	<0.5	<0.5	<1.5	6.0	19	NA	NA	
9/22/20	<20	<0.5	<0.5	<0.5	<0.5	<0.5	1.2	<0.5	<20	NA	NA	7.3	<0.5	<0.5	<1.5	7.3	24	NA	NA	
12/9/20	<20	<0.5	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	<20	NA	NA	7.0	<0.5	<0.5	<1.5	7.0	16	NA	NA	
3/25/21	<20	<0.5	<0.5	<0.5	<0.5	<0.5	1.0	<0.5	<20	NA	NA	5.9	<0.5	<0.5	<1.5	5.9	20	NA	NA	
6/16/21	<20	<0.5	<0.5	<0.5	<0.5	<0.5	0.69	<0.5	<20	NA	NA	5.2	<0.5	<0.5	<1.5	5.2	15	NA	NA	
9/29/21	<20	<0.5	<0.5	<0.5	<0.5	<0.5	0.53	<0.5	<20	NA	NA	4.4	<0.5	<0.5	<1.5	4.4	14	NA	NA	

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
	11/24/21	Well Abandoned on 11/24/21																		
8424 Neighbor Potable Well (POET Mid)	11/30/10	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	1.1	<0.5	<0.5	<0.5	<2.0	2.3	NA	NA
	12/28/10	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	0.5	<0.5	<0.5	<0.5	<2.0	2.1	NA	NA
	1/31/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	1.5	<0.5	<0.5	0.7	<2.0	4.4	NA	NA
	3/17/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	4/18/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	5/9/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	6/27/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	8/1/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	9/1/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	12/21/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	3/31/12	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	7/12/12	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	1/28/13	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	7/2/13	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	11	NA	NA
	10/24/13	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	11	NA	NA
	12/19/13	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	4/3/14	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	6/13/14	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	0.76	NA	NA
	8/15/14	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<26	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	11.0	NA	NA
	1/9/15	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	5/7/15	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	8/19/15	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	12/2/15	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
3/31/16	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA	
7/5/16	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA	
10/4/16	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA	
12/27/16	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	1.2	NA	NA	
6/9/17	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	28.0	NA	NA	
11/8/17	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA	
2/5/18	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA	
1/17/19	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA	
3/27/19	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	1.4	NA	NA	
7/15/19	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<27	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	15	NA	NA	
9/30/19	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA	
3/27/20	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)						
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047						
	6/26/20	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA						
	9/22/20	<20	<0.5	<0.5	<0.5	2.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA						
	12/9/20	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	0.61	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA						
	3/25/21	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA						
	6/16/21	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA						
	9/29/21	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA						
	11/24/21									Well Abandoned on 11/24/21																
8424 Neighbor Potable Well (POET Effluent)	11/30/10	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	12/28/10	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	1/31/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	3/17/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	4/18/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	5/9/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	6/27/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	8/1/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	9/1/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	12/21/11	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	3/31/12	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	7/12/12	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	1/28/13	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	7/2/13	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	10/24/13	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	12/19/13	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	4/3/14	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	6/13/14	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	8/15/14	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
	1/9/15	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						
5/7/15	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA							
8/19/15	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA							
12/2/15	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA							
3/31/16	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA							
7/5/16	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA							
10/4/16	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA							
12/27/16	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA							
6/9/17	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA						

Table 2
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Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)			
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047			
	11/8/17	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA			
	2/5/18	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA			
	1/17/19	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA			
	3/27/19	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA			
	7/15/19	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.50	NA	NA			
	9/30/19	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.50	NA	NA			
	3/27/20	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS			
	6/26/20	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA			
	9/22/20	<20	<0.5	<0.5	<0.5	8	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA			
	12/9/20	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA			
	3/25/21	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA			
	6/16/21	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA			
	9/29/21	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA			
	11/24/21									Well Abandoned on 11/24/21													
8436 Veterans Hwy (potable)	12/13/13	51	<0.5	<0.5	<0.5	<0.5	<0.5	17	3.4	94	NA	NA	150	<0.5	<0.5	78	228	210	NA	NA			
	03/31/16	160	<0.5	<0.5	<0.5	<0.5	<0.5	23	3.9	170	NA	NA	150	<0.5	<0.5	84	234	440	NA	NA			
	06/30/16	-	<0.5	<0.5	<0.5	<0.5	<0.5	9.4	1.0	-	NA	NA	110	<0.5	<0.5	9.1	119	200	NA	NA			
	12/27/16	-	<0.5	<0.5	<0.5	<0.5	<0.5	34.0	5.2	-	NA	NA	200	<0.5	<0.5	24.0	224	360	NA	NA			
	06/09/17	-	<0.5	<0.5	<0.5	<0.5	<0.5	32.0	4.3	-	NA	NA	180	<0.5	<0.5	18.0	198	410	NA	NA			
	10/25/17	-	<0.5	<0.5	<0.5	<0.5	<0.5	30.0	4.2	-	NA	NA	200	<0.5	<0.5	15.0	215	470	NA	NA			
	02/05/18	-	<0.5	<0.5	<0.5	<0.5	<0.5	36	4.7	-	NA	NA	200	<0.5	<0.5	15.0	215	430	NA	NA			
	1/22/19	-	<0.5	<0.5	<0.5	<0.5	<0.5	31	4.4	-	NA	NA	170	<0.5	<0.5	8.6	179	540	NA	NA			
	3/27/19	-	<0.5	<0.5	<0.5	<0.5	<0.5	22	2.5	-	NA	NA	140	<0.5	<0.5	5.6	145.6	330	NA	NA			
	7/15/19	61	<0.5	<0.5	<0.5	<0.5	<0.5	12	1.2	82	NA	NA	41	<0.5	<0.5	1.3	42.3	210	NA	NA			
	9/30/19	36	<0.5	<0.5	<0.5	<0.5	<0.5	7.9	0.68	<20	NA	NA	48	<0.5	<0.5	0.8	48.8	110	NA	NA			
	3/27/20	-	<0.5	<0.5	<0.5	<0.5	<0.5	14	1.6	-	NA	NA	80	<0.5	<0.5	2.5	82.5	200	NA	NA			
	6/26/20	-	<0.5	<0.5	<0.5	<0.5	<0.5	15	1.3	-	NA	NA	70	<0.5	<0.5	2.1	72.1	210	NA	NA			
	9/22/20	92	<0.5	<0.5	<0.5	3.7	<0.5	21	1.7	72	NA	NA	83	<0.5	<0.5	2.8	85.8	220	NA	NA			
12/9/20	55	<0.5	<0.5	<0.5	<0.5	<0.5	17	1.6	51	NA	NA	92	<0.5	<0.5	2.6	94.6	210	NA	NA				
3/25/21	87	<0.5	<0.5	<0.5	<0.5	<0.5	16	0.88	110	NA	NA	77	<0.5	<0.5	1.8	78.8	240	NA	NA				
6/16/21	53	<0.5	<0.5	<0.5	<0.5	<0.5	18	1	74	NA	NA	72	<0.5	<0.5	1.9	73.9	160	NA	NA				
9/29/21	80	<0.5	<0.5	<0.5	<0.5	<0.5	21	1.3	97	NA	NA	77	<0.5	<0.5	2.1	79.1	210	NA	NA				
12/29/21	87	<0.5	<0.5	<0.5	<0.5	<0.5	22	1.3	110	NA	NA	96	<0.5	<0.5	2.4	98.4	250	NA	NA				

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047
8438 Veterans Hwy (Potable)	12/13/13	110	<0.5	<0.5	<0.5	<0.5	<0.5	30	7.2	190	NA	NA	250	<0.5	<0.5	200	450	420	NA	NA
	03/31/16	250	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	06/30/16	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<2.5	<0.5	NA	NA
	06/30/16	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	12/27/16	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	06/09/17	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	NA	NA
	10/25/17	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<2.0	<0.5	NA	NA
	02/05/18	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<2.0	<0.5	NA	NA
	1/22/19	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<2.0	11.0	NA	NA
	3/27/19	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<2.0	<0.50	NA	NA
	7/15/19	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.50	NA	NA
	9/30/19	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.50	NA	NA
	3/27/20	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA
	6/26/20	-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA
	9/22/20	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA
	12/9/20	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA
3/25/21	67	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA	
6/16/21	180	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA	
9/29/21	240	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA	
12/29/21	170	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<1.5	<3.0	<0.5	NA	NA	
401 Headquarters Dr (Potable)	01/06/13	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	13	NA	NA
	04/02/14	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.0	15	NA	NA
	06/13/14	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	0.63	<0.5	<0.5	<0.5	<2.0	12	NA	NA
	08/15/14	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	1.0	<0.5	<0.5	<0.5	<2.0	11	NA	NA
407 Headquarters Dr (Potable)	05/27/14	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<20	NA	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<2.0	1.1	NA	NA

Table 2
Historical Groundwater Analytical Data Summary

Transit Truck Stop
 8400 Veterans Highway
 Millersville, MD

Well	Date	TBA (µg/l)	1,4 DCB (µg/l)	1,3,5 TMB (µg/l)	EDB (µg/l)	Chloro- ethane (µg/l)	1,2- DCA (µg/l)	Naphth alene (µg/l)	IPB (µg/l)	TAA (µg/l)	MEK (ug/l)	Acetone (ug/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	Total BTEX (µg/l)	MTBE (µg/l)	TPH - GRO (mg/l)	TPH - DRO (mg/l)
MDE Groundwater Standards*		-	75	-	0.05	3.6	5	10.00	66	-	700	550	5	1000	700	10000	-	20	0.047	0.047

Notes:

BTEX - Benzene, Toluene, Ethylbenzene and Xylenes
 MTBE - Methyl Tertiary Butyl Ether
 EDB - 1,2 Dibromoethane
 1,2 DCA - 1,2 Dichloroethane
 IPB - Isopropylbenzene
 TAA - Tert-Amyl alcohol
 1,4 DCB - Dichlorobenzene
 1,3,5 TMB - 1,3,5 Trimethylbenzene
 MEK - 2 Butanone

TBA - tert-Butyl alcohol
 mg/l - milligrams per liter
 µg/l - micrograms per liter
 WNF - Well Not Found
 ND - Not Detected
 NA - Not Analyzed
 * = MDE Standard Concentrations for the Protection of Groundwater
 < - concentration is less than the detection limit
 Dry - Well Dry at time of sampling event
 OBST - Well Blocked (No Access to well)
 NS - Well Not Sampled

Project Name: Transit Truck
PSS Project No.: 21122914

January 6, 2022

Ted Kraus
Total Environmental Concepts - Hanover
7483 Candlewood Rd., Ste. C
Hanover, MD 21076



Reference: PSS Project No: **21122914**
Project Name: Transit Truck
Project Location: Millersville, MD
Project ID.: 1540001

Dear Ted Kraus:

This report includes the analytical results from the analyses performed on the samples received under the project name referenced above and identified with the Phase Separation Science (PSS) Project number(s) **21122914**.

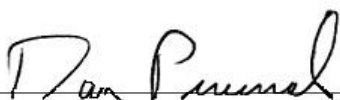
All work reported herein has been performed in accordance with current NELAP standards, referenced methodologies, PSS Standard Operating Procedures and the PSS Quality Assurance Manual unless otherwise noted in the Case Narrative Summary. PSS is limited in liability to the actual cost of the sample analysis done.

PSS reserves the right to return any unused samples, extracts or related solutions. Otherwise, the samples are scheduled for disposal, without any further notice, on February 2, 2022, with the exception of air canisters which are cleaned immediately following analysis. This includes any samples that were received with a request to be held but lacked a specific hold period. It is your responsibility to provide a written request defining a specific disposal date if additional storage is required. Upon receipt, the request will be acknowledged by PSS, thus extending the storage period.

This report shall not be reproduced except in full, without the written approval of an authorized PSS representative. A copy of this report will be retained by PSS for at least 5 years, after which time it will be disposed of without further notice, unless prior arrangements have been made.

We thank you for selecting Phase Separation Science, Inc. to serve your analytical needs. If you have any questions concerning this report, do not hesitate to contact us at 410-747-8770 or info@phaseonline.com.

Sincerely,


Dan Prucnal

Laboratory Manager



Project Name: Transit Truck
PSS Project No.: 21122914

Project ID: 1540001

The following samples were received under chain of custody by Phase Separation Science (PSS) on 12/29/2021 at 03:00 pm

PSS Sample ID	Sample ID	Matrix	Date/Time Collected
21122914-001	MW-16	GROUND WATER	12/29/21 09:40
21122914-002	MW-15	GROUND WATER	12/29/21 09:30
21122914-003	MW-13	GROUND WATER	12/29/21 09:45
21122914-004	MW-14	GROUND WATER	12/29/21 10:00
21122914-005	MW-17	GROUND WATER	12/29/21 10:45
21122914-006	MW-11	GROUND WATER	12/29/21 10:50
21122914-007	MW-2	GROUND WATER	12/29/21 10:55
21122914-008	MW-6	GROUND WATER	12/29/21 12:00
21122914-009	MW-12	GROUND WATER	12/29/21 12:20
21122914-010	MW-5	GROUND WATER	12/29/21 12:30
21122914-011	MW-3	GROUND WATER	12/29/21 13:00
21122914-012	MW-4	GROUND WATER	12/29/21 13:15
21122914-013	MW-10	GROUND WATER	12/29/21 13:20
21122914-014	MW-9	GROUND WATER	12/29/21 13:40
21122914-015	MW-1A	GROUND WATER	12/29/21 13:50

Please reference the Chain of Custody and Sample Receipt Checklist for specific container counts and preservatives. Any sample conditions not in compliance with sample acceptance criteria are described in Case Narrative Summary.

Notes:

1. The presence of a common laboratory contaminant such as methylene chloride may be considered a possible laboratory artifact. Where observed, appropriate consideration of data should be taken.
2. Unless otherwise noted in the case narrative, results are reported on a dry weight basis with the exception of pH, flashpoint, moisture, and paint filter test.
3. Drinking water samples collected for the purpose of compliance with SDWA may not be suitable for their intended use unless collected by a certified sampler [COMAR 26.08.05.07.C.2].
4. The analyses of 1,2-dibromo-3-chloropropane (DBCP) and 1,2-dibromoethane (EDB) by EPA 524.2 and calcium, magnesium, sodium and iron by EPA 200.8 are not currently promulgated for use in testing to meet the Safe Drinking Water Act and as such cannot be used for compliance purposes. The listings of the current promulgated methods for testing in compliance with the Safe Drinking Water Act can be found in the 40 CFR part 141.1, for the primary drinking water contaminants, and part 141.3, for the secondary drinking water contaminants.
5. Sample prepared under EPA 3550C with concentrations greater than 20 mg/Kg should employ the microtip extraction procedure if required to meet data quality objectives.
6. The analysis of acrolein by EPA 624 must be analyzed within three days of sampling unless pH is adjusted to 4-5 units [40 CFR part 136.3(e)].
7. Method 180.1, The Determination of Turbidity by Nephelometry, recommends samples over 40 NTU be diluted until the turbidity falls below 40 units. Routine samples over 40 NTU may not be diluted as long as the data quality objectives are not affected.
8. Alkalinity results analyzed by EPA 310.2 that are reported by dilution are estimated and are not in compliance with method requirements.

Explanation of Qualifiers

Project Name: Transit Truck

PSS Project No.: 21122914

Standard Flags/Abbreviations:

- B A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- C Results Pending Final Confirmation.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- Fail The result exceeds the regulatory level for Toxicity Characteristic (TCLP) as cited in 40 CFR 261.24 Table 1.
- J The target analyte was positively identified below the reporting limit but greater than the MDL.
- MDL This is the Laboratory Method Detection Limit which is equivalent to the Limit of Detection (LOD). The LOD is an estimate of the minimum amount of a substance that an analytical process can reliably detect. This value will remain constant across multiple similar instrumentation and among different analysts. An LOD is analyte and matrix specific.
- ND Not Detected at or above the reporting limit.
- RL PSS Reporting Limit.
- U Not detected.

Certifications:

NELAP Certifications: PA 68-03330, VA 460156
State Certifications: MD 179, WV 303
Regulated Soil Permit: P330-12-00268
NSWC USCG Accepted Laboratory
LDBE MWAA LD1997-0041-2015

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-16 **Date/Time Sampled: 12/29/2021 09:40** **PSS Sample ID: 21122914-001**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.11		1	01/04/22	01/04/22 22:06	1069
Surrogate(s)	Recovery		Limits					
<i>o</i> -Terphenyl	82	%	52-100		1	01/04/22	01/04/22 22:06	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B

Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/03/22 22:40	1045
Surrogate(s)	Recovery		Limits					
<i>a,a,a</i> -Trifluorotoluene	111	%	73-115		1	01/03/22	01/03/22 22:40	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	ND	ug/L	5.0		1	01/05/22	01/05/22 20:15	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 20:15	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 20:15	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 20:15	1011
Benzene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:15	1011
Bromochloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:15	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:15	1011
Bromoform	ND	ug/L	1.0		1	01/05/22	01/05/22 20:15	1011
Bromomethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:15	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 20:15	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/05/22	01/05/22 20:15	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 20:15	1011
Carbon Disulfide	ND	ug/L	1.0		1	01/05/22	01/05/22 20:15	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/05/22	01/05/22 20:15	1011
Chlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:15	1011
Chloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:15	1011
Chloroform	ND	ug/L	1.0		1	01/05/22	01/05/22 20:15	1011
Chloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:15	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-15 **Date/Time Sampled: 12/29/2021 09:30** **PSS Sample ID: 21122914-002**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.18	mg/L	0.11		1	01/04/22	01/05/22 16:24	1069
Surrogate(s)	Recovery		Limits					
o-Terphenyl	97	%	52-100		1	01/04/22	01/05/22 16:24	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B

Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/03/22 23:03	1045
Surrogate(s)	Recovery		Limits					
a,a,a-Trifluorotoluene	112	%	73-115		1	01/03/22	01/03/22 23:03	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	ND	ug/L	5.0		1	01/05/22	01/05/22 20:38	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 20:38	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Benzene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Bromochloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Bromoform	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Bromomethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 20:38	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/05/22	01/05/22 20:38	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Carbon Disulfide	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Chlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Chloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Chloroform	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Chloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-15 **Date/Time Sampled: 12/29/2021 09:30** **PSS Sample ID: 21122914-002**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

TCL Volatiles plus Oxygenates

Analytical Method: SW-846 8260 D

Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Cyclohexane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
1,2-Dibromo-3-chloropropane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Dibromochloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
1,2-Dibromoethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
1,2-Dichlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
1,3-Dichlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Dichlorodifluoromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
1,4-Dichlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
1,1-Dichloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
1,2-Dichloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
cis-1,2-Dichloroethene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
1,1-Dichloroethene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
1,2-Dichloropropane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
cis-1,3-Dichloropropene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
trans-1,3-Dichloropropene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
trans-1,2-Dichloroethene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Diisopropyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Ethylbenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
2-Hexanone (MBK)	ND	ug/L	5.0		1	01/05/22	01/05/22 20:38	1011
Isopropylbenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Methyl Acetate	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Methylcyclohexane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Methylene chloride	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
4-Methyl-2-Pentanone (MIBK)	ND	ug/L	5.0		1	01/05/22	01/05/22 20:38	1011
Methyl-t-Butyl Ether	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Naphthalene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Styrene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
1,1,2,2-Tetrachloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Tetrachloroethene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Toluene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
1,2,3-Trichlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
1,2,4-Trichlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
1,1,1-Trichloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
Trichloroethene	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011
1,1,2-Trichloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 20:38	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-13 **Date/Time Sampled: 12/29/2021 09:45** **PSS Sample ID: 21122914-003**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.10	mg/L	0.10		1	01/04/22	01/04/22 18:24	1069
Surrogate(s)	Recovery		Limits					
o-Terphenyl	82	%	52-100		1	01/04/22	01/04/22 18:24	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B

Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/03/22 23:26	1045
Surrogate(s)	Recovery		Limits					
a,a,a-Trifluorotoluene	112	%	73-115		1	01/03/22	01/03/22 23:26	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	ND	ug/L	5.0		1	01/05/22	01/05/22 21:01	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 21:01	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 21:01	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 21:01	1011
Benzene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:01	1011
Bromochloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:01	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:01	1011
Bromoform	ND	ug/L	1.0		1	01/05/22	01/05/22 21:01	1011
Bromomethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:01	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 21:01	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/05/22	01/05/22 21:01	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 21:01	1011
Carbon Disulfide	ND	ug/L	1.0		1	01/05/22	01/05/22 21:01	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/05/22	01/05/22 21:01	1011
Chlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:01	1011
Chloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:01	1011
Chloroform	ND	ug/L	1.0		1	01/05/22	01/05/22 21:01	1011
Chloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:01	1011

Certificate of Analysis

Project Name: Transit Truck
 PSS Project No.: 21122914

Sample ID: MW-14 **Date/Time Sampled: 12/29/2021 10:00** **PSS Sample ID: 21122914-004**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.18	mg/L	0.10		1	01/04/22	01/04/22 18:48	1069
Surrogate(s)	Recovery		Limits					
<i>o</i> -Terphenyl	81	%	52-100		1	01/04/22	01/04/22 18:48	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B

Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/03/22 23:49	1045
Surrogate(s)	Recovery		Limits					
<i>a,a,a</i> -Trifluorotoluene	112	%	73-115		1	01/03/22	01/03/22 23:49	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	ND	ug/L	5.0		1	01/05/22	01/05/22 21:24	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 21:24	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 21:24	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 21:24	1011
Benzene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:24	1011
Bromochloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:24	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:24	1011
Bromoform	ND	ug/L	1.0		1	01/05/22	01/05/22 21:24	1011
Bromomethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:24	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 21:24	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/05/22	01/05/22 21:24	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 21:24	1011
Carbon Disulfide	ND	ug/L	1.0		1	01/05/22	01/05/22 21:24	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/05/22	01/05/22 21:24	1011
Chlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:24	1011
Chloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:24	1011
Chloroform	2.4	ug/L	1.0		1	01/05/22	01/05/22 21:24	1011
Chloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:24	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-17 **Date/Time Sampled: 12/29/2021 10:45** **PSS Sample ID: 21122914-005**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.10		1	01/04/22	01/04/22 21:42	1069
Surrogate(s)	Recovery		Limits					
<i>o</i> -Terphenyl	79	%	52-100		1	01/04/22	01/04/22 21:42	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B

Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/04/22 00:12	1045
Surrogate(s)	Recovery		Limits					
<i>a,a,a</i> -Trifluorotoluene	113	%	73-115		1	01/03/22	01/04/22 00:12	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	ND	ug/L	5.0		1	01/05/22	01/05/22 21:46	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 21:46	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Benzene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Bromochloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Bromoform	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Bromomethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 21:46	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/05/22	01/05/22 21:46	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Carbon Disulfide	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Chlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Chloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Chloroform	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Chloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-17 **Date/Time Sampled: 12/29/2021 10:45** **PSS Sample ID: 21122914-005**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

TCL Volatiles plus Oxygenates

Analytical Method: SW-846 8260 D

Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Cyclohexane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
1,2-Dibromo-3-chloropropane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Dibromochloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
1,2-Dibromoethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
1,2-Dichlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
1,3-Dichlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Dichlorodifluoromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
1,4-Dichlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
1,1-Dichloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
1,2-Dichloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
cis-1,2-Dichloroethene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
1,1-Dichloroethene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
1,2-Dichloropropane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
cis-1,3-Dichloropropene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
trans-1,3-Dichloropropene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
trans-1,2-Dichloroethene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Diisopropyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Ethylbenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
2-Hexanone (MBK)	ND	ug/L	5.0		1	01/05/22	01/05/22 21:46	1011
Isopropylbenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Methyl Acetate	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Methylcyclohexane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Methylene chloride	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
4-Methyl-2-Pentanone (MIBK)	ND	ug/L	5.0		1	01/05/22	01/05/22 21:46	1011
Methyl-t-Butyl Ether	2.6	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Naphthalene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Styrene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
1,1,2,2-Tetrachloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Tetrachloroethene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Toluene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
1,2,3-Trichlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
1,2,4-Trichlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
1,1,1-Trichloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
Trichloroethene	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011
1,1,2-Trichloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 21:46	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-11 **Date/Time Sampled: 12/29/2021 10:50** **PSS Sample ID: 21122914-006**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.11		1	01/04/22	01/04/22 22:56	1069
Surrogate(s)	Recovery		Limits					
<i>o</i> -Terphenyl	75	%	52-100		1	01/04/22	01/04/22 22:56	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B
Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/04/22 00:35	1045
Surrogate(s)	Recovery		Limits					
<i>a,a,a</i> -Trifluorotoluene	111	%	73-115		1	01/03/22	01/04/22 00:35	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	ND	ug/L	5.0		1	01/05/22	01/05/22 22:09	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 22:09	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 22:09	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 22:09	1011
Benzene	ND	ug/L	1.0		1	01/05/22	01/05/22 22:09	1011
Bromochloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:09	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:09	1011
Bromoform	ND	ug/L	1.0		1	01/05/22	01/05/22 22:09	1011
Bromomethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:09	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 22:09	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/05/22	01/05/22 22:09	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 22:09	1011
Carbon Disulfide	ND	ug/L	1.0		1	01/05/22	01/05/22 22:09	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/05/22	01/05/22 22:09	1011
Chlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 22:09	1011
Chloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:09	1011
Chloroform	4.7	ug/L	1.0		1	01/05/22	01/05/22 22:09	1011
Chloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:09	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-2 **Date/Time Sampled: 12/29/2021 10:55** **PSS Sample ID: 21122914-007**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.11		1	01/04/22	01/04/22 23:21	1069
Surrogate(s)	Recovery		Limits					
<i>o</i> -Terphenyl	77	%	52-100		1	01/04/22	01/04/22 23:21	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B

Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/04/22 00:58	1045
Surrogate(s)	Recovery		Limits					
<i>a,a,a</i> -Trifluorotoluene	110	%	73-115		1	01/03/22	01/04/22 00:58	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	ND	ug/L	5.0		1	01/05/22	01/05/22 22:32	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 22:32	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 22:32	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 22:32	1011
Benzene	ND	ug/L	1.0		1	01/05/22	01/05/22 22:32	1011
Bromochloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:32	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:32	1011
Bromoform	ND	ug/L	1.0		1	01/05/22	01/05/22 22:32	1011
Bromomethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:32	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 22:32	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/05/22	01/05/22 22:32	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 22:32	1011
Carbon Disulfide	ND	ug/L	1.0		1	01/05/22	01/05/22 22:32	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/05/22	01/05/22 22:32	1011
Chlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 22:32	1011
Chloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:32	1011
Chloroform	1.1	ug/L	1.0		1	01/05/22	01/05/22 22:32	1011
Chloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:32	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-6 **Date/Time Sampled: 12/29/2021 12:00** **PSS Sample ID: 21122914-008**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.53	mg/L	0.12		1	01/04/22	01/05/22 15:34	1069
Surrogate(s)	Recovery		Limits					
o-Terphenyl	86	%	52-100		1	01/04/22	01/05/22 15:34	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B

Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/04/22 01:21	1045
Surrogate(s)	Recovery		Limits					
a,a,a-Trifluorotoluene	112	%	73-115		1	01/03/22	01/04/22 01:21	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	42	ug/L	5.0		1	01/05/22	01/05/22 22:55	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 22:55	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 22:55	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 22:55	1011
Benzene	ND	ug/L	1.0		1	01/05/22	01/05/22 22:55	1011
Bromochloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:55	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:55	1011
Bromoform	ND	ug/L	1.0		1	01/05/22	01/05/22 22:55	1011
Bromomethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:55	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 22:55	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/05/22	01/05/22 22:55	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 22:55	1011
Carbon Disulfide	1.4	ug/L	1.0		1	01/05/22	01/05/22 22:55	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/05/22	01/05/22 22:55	1011
Chlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 22:55	1011
Chloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:55	1011
Chloroform	ND	ug/L	1.0		1	01/05/22	01/05/22 22:55	1011
Chloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 22:55	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-12 **Date/Time Sampled: 12/29/2021 12:20** **PSS Sample ID: 21122914-009**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

DF/HF- Diesel fuel and heavier fuel oil patterns observed in samples.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.64	mg/L	0.11		1	01/04/22	01/05/22 15:59	1069
Surrogate(s)	Recovery		Limits					
<i>o-Terphenyl</i>	86	%	52-100		1	01/04/22	01/05/22 15:59	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B
Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/04/22 01:44	1045
Surrogate(s)	Recovery		Limits					
<i>a,a,a-Trifluorotoluene</i>	110	%	73-115		1	01/03/22	01/04/22 01:44	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	5.9	ug/L	5.0		1	01/05/22	01/05/22 23:17	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 23:17	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 23:17	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 23:17	1011
Benzene	ND	ug/L	1.0		1	01/05/22	01/05/22 23:17	1011
Bromochloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 23:17	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 23:17	1011
Bromoform	ND	ug/L	1.0		1	01/05/22	01/05/22 23:17	1011
Bromomethane	ND	ug/L	1.0		1	01/05/22	01/05/22 23:17	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 23:17	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/05/22	01/05/22 23:17	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 23:17	1011
Carbon Disulfide	ND	ug/L	1.0		1	01/05/22	01/05/22 23:17	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/05/22	01/05/22 23:17	1011
Chlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 23:17	1011
Chloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 23:17	1011
Chloroform	2.1	ug/L	1.0		1	01/05/22	01/05/22 23:17	1011
Chloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 23:17	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-5 **Date/Time Sampled: 12/29/2021 12:30** **PSS Sample ID: 21122914-010**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.18	mg/L	0.11		1	01/04/22	01/04/22 19:13	1069
Surrogate(s)	Recovery		Limits					
o-Terphenyl	81	%	52-100		1	01/04/22	01/04/22 19:13	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B
Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/04/22 02:06	1045
Surrogate(s)	Recovery		Limits					
a,a,a-Trifluorotoluene	110	%	73-115		1	01/03/22	01/04/22 02:06	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	ND	ug/L	5.0		1	01/05/22	01/05/22 23:40	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 23:40	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 23:40	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 23:40	1011
Benzene	ND	ug/L	1.0		1	01/05/22	01/05/22 23:40	1011
Bromochloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 23:40	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 23:40	1011
Bromoform	ND	ug/L	1.0		1	01/05/22	01/05/22 23:40	1011
Bromomethane	ND	ug/L	1.0		1	01/05/22	01/05/22 23:40	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/05/22	01/05/22 23:40	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/05/22	01/05/22 23:40	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/05/22 23:40	1011
Carbon Disulfide	ND	ug/L	1.0		1	01/05/22	01/05/22 23:40	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/05/22	01/05/22 23:40	1011
Chlorobenzene	ND	ug/L	1.0		1	01/05/22	01/05/22 23:40	1011
Chloroethane	ND	ug/L	1.0		1	01/05/22	01/05/22 23:40	1011
Chloroform	ND	ug/L	1.0		1	01/05/22	01/05/22 23:40	1011
Chloromethane	ND	ug/L	1.0		1	01/05/22	01/05/22 23:40	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-3 **Date/Time Sampled: 12/29/2021 13:00** **PSS Sample ID: 21122914-011**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.38	mg/L	0.15		1	01/04/22	01/06/22 10:34	1069
Surrogate(s)	Recovery		Limits					
o-Terphenyl	84	%	52-100		1	01/04/22	01/06/22 10:34	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B

Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/04/22 02:29	1045
Surrogate(s)	Recovery		Limits					
a,a,a-Trifluorotoluene	111	%	73-115		1	01/03/22	01/04/22 02:29	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	ND	ug/L	5.0		1	01/05/22	01/06/22 00:03	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/05/22	01/06/22 00:03	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/06/22 00:03	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/05/22	01/06/22 00:03	1011
Benzene	ND	ug/L	1.0		1	01/05/22	01/06/22 00:03	1011
Bromochloromethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:03	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:03	1011
Bromoform	ND	ug/L	1.0		1	01/05/22	01/06/22 00:03	1011
Bromomethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:03	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/05/22	01/06/22 00:03	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/05/22	01/06/22 00:03	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/06/22 00:03	1011
Carbon Disulfide	ND	ug/L	1.0		1	01/05/22	01/06/22 00:03	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/05/22	01/06/22 00:03	1011
Chlorobenzene	ND	ug/L	1.0		1	01/05/22	01/06/22 00:03	1011
Chloroethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:03	1011
Chloroform	ND	ug/L	1.0		1	01/05/22	01/06/22 00:03	1011
Chloromethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:03	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-4 **Date/Time Sampled: 12/29/2021 13:15** **PSS Sample ID: 21122914-012**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.11		1	01/04/22	01/04/22 19:38	1069
Surrogate(s)	Recovery		Limits					
<i>o</i> -Terphenyl	79	%	52-100		1	01/04/22	01/04/22 19:38	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B

Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/04/22 02:52	1045
Surrogate(s)	Recovery		Limits					
<i>a,a,a</i> -Trifluorotoluene	111	%	73-115		1	01/03/22	01/04/22 02:52	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	ND	ug/L	5.0		1	01/05/22	01/06/22 00:26	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/05/22	01/06/22 00:26	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/06/22 00:26	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/05/22	01/06/22 00:26	1011
Benzene	ND	ug/L	1.0		1	01/05/22	01/06/22 00:26	1011
Bromochloromethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:26	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:26	1011
Bromoform	ND	ug/L	1.0		1	01/05/22	01/06/22 00:26	1011
Bromomethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:26	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/05/22	01/06/22 00:26	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/05/22	01/06/22 00:26	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/06/22 00:26	1011
Carbon Disulfide	ND	ug/L	1.0		1	01/05/22	01/06/22 00:26	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/05/22	01/06/22 00:26	1011
Chlorobenzene	ND	ug/L	1.0		1	01/05/22	01/06/22 00:26	1011
Chloroethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:26	1011
Chloroform	ND	ug/L	1.0		1	01/05/22	01/06/22 00:26	1011
Chloromethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:26	1011

Certificate of Analysis

Project Name: Transit Truck
 PSS Project No.: 21122914

Sample ID: MW-10 **Date/Time Sampled: 12/29/2021 13:20** **PSS Sample ID: 21122914-013**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.12	mg/L	0.11		1	01/04/22	01/04/22 20:03	1069
Surrogate(s)	Recovery		Limits					
o-Terphenyl	78	%	52-100		1	01/04/22	01/04/22 20:03	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B
 Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/04/22 03:15	1045
Surrogate(s)	Recovery		Limits					
a,a,a-Trifluorotoluene	110	%	73-115		1	01/03/22	01/04/22 03:15	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	ND	ug/L	5.0		1	01/05/22	01/06/22 00:48	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/05/22	01/06/22 00:48	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/06/22 00:48	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/05/22	01/06/22 00:48	1011
Benzene	ND	ug/L	1.0		1	01/05/22	01/06/22 00:48	1011
Bromochloromethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:48	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:48	1011
Bromoform	ND	ug/L	1.0		1	01/05/22	01/06/22 00:48	1011
Bromomethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:48	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/05/22	01/06/22 00:48	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/05/22	01/06/22 00:48	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/05/22	01/06/22 00:48	1011
Carbon Disulfide	ND	ug/L	1.0		1	01/05/22	01/06/22 00:48	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/05/22	01/06/22 00:48	1011
Chlorobenzene	ND	ug/L	1.0		1	01/05/22	01/06/22 00:48	1011
Chloroethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:48	1011
Chloroform	ND	ug/L	1.0		1	01/05/22	01/06/22 00:48	1011
Chloromethane	ND	ug/L	1.0		1	01/05/22	01/06/22 00:48	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-9 **Date/Time Sampled: 12/29/2021 13:40** **PSS Sample ID: 21122914-014**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.78	mg/L	0.11		1	01/04/22	01/04/22 22:31	1069
Surrogate(s)	Recovery		Limits					
<i>o</i> -Terphenyl	87	%	52-100		1	01/04/22	01/04/22 22:31	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B
Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/04/22 03:38	1045
Surrogate(s)	Recovery		Limits					
<i>a,a,a</i> -Trifluorotoluene	110	%	73-115		1	01/03/22	01/04/22 03:38	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B
Qualifier(s): See Batch 190531 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	ND	ug/L	5.0		1	01/06/22	01/06/22 07:11	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/06/22	01/06/22 07:11	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/06/22	01/06/22 07:11	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/06/22	01/06/22 07:11	1011
Benzene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:11	1011
Bromochloromethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:11	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:11	1011
Bromoform	ND	ug/L	1.0		1	01/06/22	01/06/22 07:11	1011
Bromomethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:11	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/06/22	01/06/22 07:11	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/06/22	01/06/22 07:11	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/06/22	01/06/22 07:11	1011
Carbon Disulfide	ND	ug/L	1.0		1	01/06/22	01/06/22 07:11	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/06/22	01/06/22 07:11	1011
Chlorobenzene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:11	1011
Chloroethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:11	1011
Chloroform	ND	ug/L	1.0		1	01/06/22	01/06/22 07:11	1011
Chloromethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:11	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-1A **Date/Time Sampled: 12/29/2021 13:50** **PSS Sample ID: 21122914-015**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

Total Petroleum Hydrocarbons - DRO Analytical Method: SW-846 8015C DRO Preparation Method: SW3510C

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.11		1	01/04/22	01/04/22 20:27	1069
Surrogate(s)	Recovery		Limits					
<i>o</i> -Terphenyl	83	%	52-100		1	01/04/22	01/04/22 20:27	1069

Total Petroleum Hydrocarbons-GRO Analytical Method: SW-846 8015C GRO Preparation Method: SW5030B
Qualifier(s): See Batch 190485 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-GRO (Gasoline Range Organics)	ND	ug/L	100		1	01/03/22	01/04/22 04:01	1045
Surrogate(s)	Recovery		Limits					
<i>a,a,a</i> -Trifluorotoluene	110	%	73-115		1	01/03/22	01/04/22 04:01	1045

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B
Qualifier(s): See Batch 190531 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Acetone	ND	ug/L	5.0		1	01/06/22	01/06/22 07:34	1011
tert-Amyl alcohol	ND	ug/L	5.0		1	01/06/22	01/06/22 07:34	1011
tert-Amyl ethyl ether	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
tert-Amyl methyl ether	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Benzene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Bromochloromethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Bromodichloromethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Bromoform	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Bromomethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
tert-Butyl alcohol	ND	ug/L	5.0		1	01/06/22	01/06/22 07:34	1011
2-Butanone (MEK)	ND	ug/L	5.0		1	01/06/22	01/06/22 07:34	1011
tert-Butyl ethyl ether	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Carbon Disulfide	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Carbon tetrachloride	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Chlorobenzene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Chloroethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Chloroform	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Chloromethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011

Certificate of Analysis

Project Name: Transit Truck
PSS Project No.: 21122914

Sample ID: MW-1A **Date/Time Sampled: 12/29/2021 13:50** **PSS Sample ID: 21122914-015**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

Qualifier(s): See Batch 190531 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Cyclohexane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,2-Dibromo-3-chloropropane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Dibromochloromethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,2-Dibromoethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,2-Dichlorobenzene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,3-Dichlorobenzene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Dichlorodifluoromethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,4-Dichlorobenzene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,1-Dichloroethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,2-Dichloroethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
cis-1,2-Dichloroethene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,1-Dichloroethene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,2-Dichloropropane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
cis-1,3-Dichloropropene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
trans-1,3-Dichloropropene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
trans-1,2-Dichloroethene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Diisopropyl ether	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Ethylbenzene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
2-Hexanone (MBK)	ND	ug/L	5.0		1	01/06/22	01/06/22 07:34	1011
Isopropylbenzene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Methyl Acetate	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Methylcyclohexane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Methylene chloride	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
4-Methyl-2-Pentanone (MIBK)	ND	ug/L	5.0		1	01/06/22	01/06/22 07:34	1011
Methyl-t-Butyl Ether	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Naphthalene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Styrene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,1,2,2-Tetrachloroethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Tetrachloroethene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Toluene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,2,3-Trichlorobenzene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,2,4-Trichlorobenzene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,1,1-Trichloroethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Trichloroethene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,1,2-Trichloroethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011

Certificate of Analysis

Project Name: Transit Truck
 PSS Project No.: 21122914

Sample ID: MW-1A **Date/Time Sampled: 12/29/2021 13:50** **PSS Sample ID: 21122914-015**
Matrix: GROUND WATER **Date/Time Received: 12/29/2021 15:00**

TCL Volatiles plus Oxygenates Analytical Method: SW-846 8260 D Preparation Method: SW5030B

Qualifier(s): See Batch 190531 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Trichlorofluoromethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
1,1,2-Trichlorotrifluoroethane	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Vinyl chloride	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
m&p-Xylene	ND	ug/L	2.0		1	01/06/22	01/06/22 07:34	1011
o-Xylene	ND	ug/L	1.0		1	01/06/22	01/06/22 07:34	1011
Surrogate(s)	Recovery		Limits					
4-Bromofluorobenzene	104	%	88-112		1	01/06/22	01/06/22 07:34	1011
Dibromofluoromethane	106	%	93-111		1	01/06/22	01/06/22 07:34	1011
Toluene-D8	101	%	94-107		1	01/06/22	01/06/22 07:34	1011

Case Narrative

Project Name: Transit Truck

PSS Project No.: 21122914

Any holding time exceedances, deviations from the method specifications, regulatory requirements or variations to the procedures outlined in the PSS Quality Assurance Manual are outlined below.

Matrix spike and matrix spike duplicate analyses may not be performed due to insufficient sample quantity. In these instances, a laboratory control sample and laboratory control sample duplicate are analyzed unless otherwise noted or specified in the method.

Sample Receipt:

Preservative not indicated on COC for VOC and GRO. Received containers preserved with HCl.

Analytical:

Total Petroleum Hydrocarbons-GRO

Batch: 190485

Method exceedance: Quality control sample surrogate exceedances identified, see QC summary.

Analytical:

TCL Volatiles plus Oxygenates

Batch: 190531

Laboratory control sample exceedances identified; see QC summary. Exceedances meet marginal exceedance criteria.

Matrix spike/matrix spike duplicate (MS/MSD) exceedances identified; see QC summary.

NELAP accreditation was held for all analyses performed unless noted below. See www.phaseonline.com for complete PSS scope of accreditation.

Lab Chronology

Project Name: Transit Truck
PSS Project No.: 21122914

Method	Client Sample ID	Analysis Type	PSS Sample ID	Mtx	Prep Batch	Analytical Batch	Prepared	Analyzed	
SW-846 8015C DRO	MW-16	Initial	21122914-001	W	89024	190503	01/04/2022 08:56	01/04/2022 22:06	
	MW-13	Initial	21122914-003	W	89024	190503	01/04/2022 08:56	01/04/2022 18:24	
	MW-14	Initial	21122914-004	W	89024	190503	01/04/2022 08:56	01/04/2022 18:48	
	MW-17	Initial	21122914-005	W	89024	190503	01/04/2022 08:56	01/04/2022 21:42	
	MW-11	Initial	21122914-006	W	89024	190503	01/04/2022 08:56	01/04/2022 22:56	
	MW-2	Initial	21122914-007	W	89024	190503	01/04/2022 08:56	01/04/2022 23:21	
	MW-5	Initial	21122914-010	W	89024	190503	01/04/2022 08:56	01/04/2022 19:13	
	MW-4	Initial	21122914-012	W	89024	190503	01/04/2022 08:56	01/04/2022 19:38	
	MW-10	Initial	21122914-013	W	89024	190503	01/04/2022 08:56	01/04/2022 20:03	
	MW-9	Initial	21122914-014	W	89024	190503	01/04/2022 08:56	01/04/2022 22:31	
	MW-1A	Initial	21122914-015	W	89024	190503	01/04/2022 08:56	01/04/2022 20:27	
	89024-1-BKS	BKS	89024-1-BKS	W	89024	190503	01/04/2022 08:56	01/04/2022 17:34	
	89024-1-BLK	BLK	89024-1-BLK	W	89024	190503	01/04/2022 08:56	01/04/2022 13:50	
	89024-1-BSD	BSD	89024-1-BSD	W	89024	190503	01/04/2022 08:56	01/04/2022 17:59	
	MW-15	Initial	21122914-002	W	89024	190530	01/04/2022 08:56	01/05/2022 16:24	
	MW-6	Initial	21122914-008	W	89024	190530	01/04/2022 08:56	01/05/2022 15:34	
	MW-12	Initial	21122914-009	W	89024	190530	01/04/2022 08:56	01/05/2022 15:59	
	MW-3	Initial	21122914-011	W	89024	190549	01/04/2022 08:56	01/06/2022 10:34	
	SW-846 8015C GRO	MW-16	Initial	21122914-001	W	89026	190485	01/03/2022 20:00	01/03/2022 22:40
		MW-15	Initial	21122914-002	W	89026	190485	01/03/2022 20:00	01/03/2022 23:03
MW-13		Initial	21122914-003	W	89026	190485	01/03/2022 20:00	01/03/2022 23:26	
MW-14		Initial	21122914-004	W	89026	190485	01/03/2022 20:00	01/03/2022 23:49	
MW-17		Initial	21122914-005	W	89026	190485	01/03/2022 20:00	01/04/2022 00:12	
MW-11		Initial	21122914-006	W	89026	190485	01/03/2022 20:00	01/04/2022 00:35	
MW-2		Initial	21122914-007	W	89026	190485	01/03/2022 20:00	01/04/2022 00:58	
MW-6		Initial	21122914-008	W	89026	190485	01/03/2022 20:00	01/04/2022 01:21	
MW-12		Initial	21122914-009	W	89026	190485	01/03/2022 20:00	01/04/2022 01:44	
MW-5		Initial	21122914-010	W	89026	190485	01/03/2022 20:00	01/04/2022 02:06	
MW-3		Initial	21122914-011	W	89026	190485	01/03/2022 20:00	01/04/2022 02:29	
MW-4		Initial	21122914-012	W	89026	190485	01/03/2022 20:00	01/04/2022 02:52	
MW-10		Initial	21122914-013	W	89026	190485	01/03/2022 20:00	01/04/2022 03:15	
MW-9		Initial	21122914-014	W	89026	190485	01/03/2022 20:00	01/04/2022 03:38	
MW-1A		Initial	21122914-015	W	89026	190485	01/03/2022 20:00	01/04/2022 04:01	
89026-2-BKS		BKS	89026-2-BKS	W	89026	190485	01/03/2022 20:00	01/03/2022 20:23	
89026-2-BLK		BLK	89026-2-BLK	W	89026	190485	01/03/2022 20:00	01/03/2022 22:17	
89026-2-BSD		BSD	89026-2-BSD	W	89026	190485	01/03/2022 20:00	01/03/2022 20:45	
MW-16 S		MS	21122914-001 S	W	89026	190485	01/03/2022 20:00	01/03/2022 21:08	
MW-16 SD		MSD	21122914-001 S	W	89026	190485	01/03/2022 20:00	01/03/2022 21:31	
SW-846 8260 D	MW-16	Initial	21122914-001	W	89051	190529	01/05/2022 17:07	01/05/2022 20:15	
	MW-15	Initial	21122914-002	W	89051	190529	01/05/2022 17:07	01/05/2022 20:38	
	MW-13	Initial	21122914-003	W	89051	190529	01/05/2022 17:07	01/05/2022 21:01	
	MW-14	Initial	21122914-004	W	89051	190529	01/05/2022 17:07	01/05/2022 21:24	
	MW-17	Initial	21122914-005	W	89051	190529	01/05/2022 17:07	01/05/2022 21:46	
	MW-11	Initial	21122914-006	W	89051	190529	01/05/2022 17:07	01/05/2022 22:09	
	MW-2	Initial	21122914-007	W	89051	190529	01/05/2022 17:07	01/05/2022 22:32	

Lab Chronology

Project Name: Transit Truck
 PSS Project No.: 21122914

Method	Client Sample ID	Analysis Type	PSS Sample ID	Mtx	Prep Batch	Analytical Batch	Prepared	Analyzed
SW-846 8260 D	MW-6	Initial	21122914-008	W	89051	190529	01/05/2022 17:07	01/05/2022 22:55
	MW-12	Initial	21122914-009	W	89051	190529	01/05/2022 17:07	01/05/2022 23:17
	MW-5	Initial	21122914-010	W	89051	190529	01/05/2022 17:07	01/05/2022 23:40
	MW-3	Initial	21122914-011	W	89051	190529	01/05/2022 17:07	01/06/2022 00:03
	MW-4	Initial	21122914-012	W	89051	190529	01/05/2022 17:07	01/06/2022 00:26
	MW-10	Initial	21122914-013	W	89051	190529	01/05/2022 17:07	01/06/2022 00:48
	89051-1-BKS	BKS	89051-1-BKS	W	89051	190529	01/05/2022 17:07	01/05/2022 17:07
	89051-1-BLK	BLK	89051-1-BLK	W	89051	190529	01/05/2022 17:07	01/05/2022 18:44
	MW-1 S	MS	21122906-001 S	W	89051	190529	01/05/2022 17:07	01/06/2022 02:19
	MW-1 SD	MSD	21122906-001 S	W	89051	190529	01/05/2022 17:07	01/06/2022 02:42
	MW-9	Initial	21122914-014	W	89052	190531	01/06/2022 03:51	01/06/2022 07:11
	MW-1A	Initial	21122914-015	W	89052	190531	01/06/2022 03:51	01/06/2022 07:34
	89052-1-BKS	BKS	89052-1-BKS	W	89052	190531	01/06/2022 03:51	01/06/2022 03:51
	89052-1-BLK	BLK	89052-1-BLK	W	89052	190531	01/06/2022 03:51	01/06/2022 05:22
	MW-9 S	MS	21122914-014 S	W	89052	190531	01/06/2022 03:51	01/06/2022 11:57
	MW-9 SD	MSD	21122914-014 S	W	89052	190531	01/06/2022 03:51	01/06/2022 12:19

Project Name: Transit Truck
PSS Project No.: 21122914

Analytical Method: SW-846 8015C DRO

Seq Number: 190503 Matrix: Water Prep Method: SW3510C
Date Prep: 01/04/22
MB Sample Id: 89024-1-BLK LCS Sample Id: 89024-1-BKS LCSD Sample Id: 89024-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Flag
TPH-DRO (Diesel Range Organics)	<0.1000	1.000	0.9253	93	0.8860	89	59-123	4	21	mg/L	
Surrogate	MB %Rec	MB Flag	LCS Result	LCS Flag	LCSD Result	LCSD Flag	Limits	Units			
o-Terphenyl	87		87		82		52-100	%			

Analytical Method: SW-846 8015C GRO

Seq Number: 190485 Matrix: Water Prep Method: SW5030B
Date Prep: 01/03/22
MB Sample Id: 89026-2-BLK LCS Sample Id: 89026-2-BKS LCSD Sample Id: 89026-2-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Flag
TPH-GRO (Gasoline Range Organic)	<100	5000	5181	104	5015	100	83-109	4	20	ug/L	
Surrogate	MB %Rec	MB Flag	LCS Result	LCS Flag	LCSD Result	LCSD Flag	Limits	Units			
a,a,a-Trifluorotoluene	111		133	*	131	*	73-115	%			

Analytical Method: SW-846 8015C GRO

Seq Number: 190485 Matrix: Ground Water Prep Method: SW5030B
Date Prep: 01/03/22
Parent Sample Id: 21122914-001 MS Sample Id: 21122914-001 S MSD Sample Id: 21122914-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Flag
TPH-GRO (Gasoline Range Organic)	<100	5000	4659	93	4488	90	79-109	3	25	ug/L	
Surrogate			MS Result	MS Flag	MSD Result	MSD Flag	Limits	Units			
a,a,a-Trifluorotoluene			131	*	130	*	73-115	%			

Project Name Transit Truck

PSS Project No.: 21122914

Analytical Method: SW-846 8260 D

Seq Number: 190529

Matrix: Water

Prep Method: SW5030B

Date Prep: 01/05/22

MB Sample Id: 89051-1-BLK

LCS Sample Id: 89051-1-BKS

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	Limits	Units	Flag
Acetone	<5.000	50.00	49.93	100	26-128	ug/L	
tert-Amyl alcohol	<5.000	50.00	40.77	82	45-147	ug/L	
tert-Amyl ethyl ether	<1.000	50.00	43.63	87	60-142	ug/L	
tert-Amyl methyl ether	<1.000	50.00	43.62	87	71-137	ug/L	
Benzene	<1.000	50.00	44.91	90	82-115	ug/L	
Bromochloromethane	<1.000	50.00	45.74	91	91-115	ug/L	
Bromodichloromethane	<1.000	50.00	47.45	95	88-122	ug/L	
Bromoform	<1.000	50.00	42.69	85	79-122	ug/L	
Bromomethane	<1.000	50.00	46.61	93	50-143	ug/L	
tert-Butyl alcohol	<5.000	50.00	48.67	97	45-145	ug/L	
2-Butanone (MEK)	<5.000	50.00	44.27	89	51-113	ug/L	
tert-Butyl ethyl ether	<1.000	50.00	44.96	90	72-133	ug/L	
Carbon Disulfide	<1.000	50.00	45.97	92	71-132	ug/L	
Carbon tetrachloride	<1.000	50.00	46.55	93	85-125	ug/L	
Chlorobenzene	<1.000	50.00	45.05	90	80-116	ug/L	
Chloroethane	<1.000	50.00	43.47	87	58-115	ug/L	
Chloroform	<1.000	50.00	45.99	92	81-113	ug/L	
Chloromethane	<1.000	50.00	46.52	93	48-132	ug/L	
Cyclohexane	<1.000	50.00	47.92	96	81-125	ug/L	
1,2-Dibromo-3-chloropropane	<1.000	50.00	41.91	84	63-122	ug/L	
Dibromochloromethane	<1.000	50.00	46.26	93	84-120	ug/L	
1,2-Dibromoethane	<1.000	50.00	46.20	92	82-122	ug/L	
1,2-Dichlorobenzene	<1.000	50.00	46.01	92	79-122	ug/L	
1,3-Dichlorobenzene	<1.000	50.00	45.92	92	79-122	ug/L	
Dichlorodifluoromethane	<1.000	50.00	50.28	101	73-126	ug/L	
1,4-Dichlorobenzene	<1.000	50.00	45.28	91	79-119	ug/L	
1,1-Dichloroethane	<1.000	50.00	46.18	92	70-121	ug/L	
1,2-Dichloroethane	<1.000	50.00	48.02	96	78-118	ug/L	
cis-1,2-Dichloroethene	<1.000	50.00	44.14	88	76-116	ug/L	
1,1-Dichloroethene	<1.000	50.00	45.16	90	71-124	ug/L	
1,2-Dichloropropane	<1.000	50.00	45.88	92	79-121	ug/L	
cis-1,3-Dichloropropene	<1.000	50.00	47.56	95	83-123	ug/L	
trans-1,3-Dichloropropene	<1.000	50.00	44.30	89	82-125	ug/L	
trans-1,2-Dichloroethene	<1.000	50.00	46.16	92	74-118	ug/L	
Diisopropyl ether	<1.000	50.00	45.91	92	58-127	ug/L	
Ethylbenzene	<1.000	50.00	46.96	94	85-120	ug/L	
2-Hexanone (MBK)	<5.000	50.00	47.74	95	51-126	ug/L	
Isopropylbenzene	<1.000	50.00	46.87	94	84-125	ug/L	
Methyl Acetate	<1.000	50.00	42.37	85	75-114	ug/L	
Methylcyclohexane	<1.000	50.00	47.57	95	88-124	ug/L	
Methylene chloride	<1.000	50.00	44.11	88	70-117	ug/L	
4-Methyl-2-Pentanone (MIBK)	<5.000	50.00	45.28	91	63-112	ug/L	
Methyl-t-Butyl Ether	<1.000	50.00	45.10	90	70-127	ug/L	
Naphthalene	<1.000	50.00	43.09	86	71-138	ug/L	
Styrene	<1.000	50.00	48.50	97	78-121	ug/L	
1,1,2,2-Tetrachloroethane	<1.000	50.00	43.86	88	70-118	ug/L	
Tetrachloroethene	<1.000	50.00	45.82	92	83-113	ug/L	
Toluene	<1.000	50.00	45.06	90	85-112	ug/L	
1,2,3-Trichlorobenzene	<1.000	50.00	46.57	93	80-134	ug/L	
1,2,4-Trichlorobenzene	<1.000	50.00	47.01	94	83-134	ug/L	
1,1,1-Trichloroethane	<1.000	50.00	47.09	94	84-122	ug/L	

Project Name Transit Truck
PSS Project No.: 21122914

Analytical Method: SW-846 8260 D

Seq Number: 190529

MB Sample Id: 89051-1-BLK

Matrix: Water

LCS Sample Id: 89051-1-BKS

Prep Method: SW5030B

Date Prep: 01/05/22

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	Limits	Units	Flag
Trichloroethene	<1.000	50.00	46.04	92	82-117	ug/L	
1,1,2-Trichloroethane	<1.000	50.00	46.18	92	82-115	ug/L	
Trichlorofluoromethane	<1.000	50.00	49.68	99	71-123	ug/L	
1,1,2-Trichlorotrifluoroethane	<1.000	50.00	48.60	97	72-126	ug/L	
Vinyl chloride	<1.000	50.00	48.94	98	75-113	ug/L	
m&p-Xylene	<2.000	100	92.87	93	87-120	ug/L	
o-Xylene	<1.000	50.00	46.52	93	87-122	ug/L	

Surrogate	MB %Rec	MB Flag	LCS Result	LCS Flag	Limits	Units
4-Bromofluorobenzene	101		100		88-112	%
Dibromofluoromethane	106		101		93-111	%
Toluene-D8	101		100		94-107	%

Project Name Transit Truck
PSS Project No.: 21122914

Analytical Method: SW-846 8260 D

Seq Number: 190531

Matrix: Water

Prep Method: SW5030B

Date Prep: 01/06/22

MB Sample Id: 89052-1-BLK

LCS Sample Id: 89052-1-BKS

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	Limits	Units	Flag
Acetone	<5.000	50.00	44.88	90	26-128	ug/L	
tert-Amyl alcohol	<5.000	50.00	54.75	110	45-147	ug/L	
tert-Amyl ethyl ether	<1.000	50.00	52.93	106	60-142	ug/L	
tert-Amyl methyl ether	<1.000	50.00	55.03	110	71-137	ug/L	
Benzene	<1.000	50.00	52.41	105	82-115	ug/L	
Bromochloromethane	<1.000	50.00	53.53	107	91-115	ug/L	
Bromodichloromethane	<1.000	50.00	55.44	111	88-122	ug/L	
Bromoform	<1.000	50.00	53.40	107	79-122	ug/L	
Bromomethane	<1.000	50.00	41.48	83	50-143	ug/L	
tert-Butyl alcohol	<5.000	50.00	59.15	118	45-145	ug/L	
2-Butanone (MEK)	<5.000	50.00	50.45	101	51-113	ug/L	
tert-Butyl ethyl ether	<1.000	50.00	54.78	110	72-133	ug/L	
Carbon Disulfide	<1.000	50.00	54.41	109	71-132	ug/L	
Carbon tetrachloride	<1.000	50.00	54.36	109	85-125	ug/L	
Chlorobenzene	<1.000	50.00	52.59	105	80-116	ug/L	
Chloroethane	<1.000	50.00	50.28	101	58-115	ug/L	
Chloroform	<1.000	50.00	53.06	106	81-113	ug/L	
Chloromethane	<1.000	50.00	49.33	99	48-132	ug/L	
Cyclohexane	<1.000	50.00	53.57	107	81-125	ug/L	
1,2-Dibromo-3-chloropropane	<1.000	50.00	55.89	112	63-122	ug/L	
Dibromochloromethane	<1.000	50.00	56.42	113	84-120	ug/L	
1,2-Dibromoethane	<1.000	50.00	56.09	112	82-122	ug/L	
1,2-Dichlorobenzene	<1.000	50.00	54.57	109	79-122	ug/L	
1,3-Dichlorobenzene	<1.000	50.00	53.75	108	79-122	ug/L	
Dichlorodifluoromethane	<1.000	50.00	55.65	111	73-126	ug/L	
1,4-Dichlorobenzene	<1.000	50.00	53.31	107	79-119	ug/L	
1,1-Dichloroethane	<1.000	50.00	53.71	107	70-121	ug/L	
1,2-Dichloroethane	<1.000	50.00	54.64	109	78-118	ug/L	
cis-1,2-Dichloroethene	<1.000	50.00	52.95	106	76-116	ug/L	
1,1-Dichloroethene	<1.000	50.00	53.64	107	71-124	ug/L	
1,2-Dichloropropane	<1.000	50.00	52.80	106	79-121	ug/L	
cis-1,3-Dichloropropene	<1.000	50.00	53.55	107	83-123	ug/L	
trans-1,3-Dichloropropene	<1.000	50.00	49.57	99	82-125	ug/L	
trans-1,2-Dichloroethene	<1.000	50.00	53.59	107	74-118	ug/L	
Diisopropyl ether	<1.000	50.00	54.06	108	58-127	ug/L	
Ethylbenzene	<1.000	50.00	54.15	108	85-120	ug/L	
2-Hexanone (MBK)	<5.000	50.00	54.26	109	51-126	ug/L	
Isopropylbenzene	<1.000	50.00	55.62	111	84-125	ug/L	
Methyl Acetate	<1.000	50.00	53.59	107	75-114	ug/L	
Methylcyclohexane	<1.000	50.00	50.55	101	88-124	ug/L	
Methylene chloride	<1.000	50.00	51.23	102	70-117	ug/L	
4-Methyl-2-Pentanone (MIBK)	<5.000	50.00	57.02	114	63-112	ug/L	H
Methyl-t-Butyl Ether	<1.000	50.00	53.48	107	70-127	ug/L	
Naphthalene	<1.000	50.00	54.07	108	71-138	ug/L	
Styrene	<1.000	50.00	55.69	111	78-121	ug/L	
1,1,2,2-Tetrachloroethane	<1.000	50.00	56.74	113	70-118	ug/L	
Tetrachloroethene	<1.000	50.00	51.66	103	83-113	ug/L	
Toluene	<1.000	50.00	52.06	104	85-112	ug/L	
1,2,3-Trichlorobenzene	<1.000	50.00	55.21	110	80-134	ug/L	
1,2,4-Trichlorobenzene	<1.000	50.00	54.91	110	83-134	ug/L	
1,1,1-Trichloroethane	<1.000	50.00	54.90	110	84-122	ug/L	

Project Name: Transit Truck
PSS Project No.: 21122914

Analytical Method: SW-846 8260 D

Seq Number: 190531

MB Sample Id: 89052-1-BLK

Matrix: Water

LCS Sample Id: 89052-1-BKS

Prep Method: SW5030B

Date Prep: 01/06/22

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	Limits	Units	Flag
Trichloroethene	<1.000	50.00	52.89	106	82-117	ug/L	
1,1,2-Trichloroethane	<1.000	50.00	53.96	108	82-115	ug/L	
Trichlorofluoromethane	<1.000	50.00	55.04	110	71-123	ug/L	
1,1,2-Trichlorotrifluoroethane	<1.000	50.00	52.60	105	72-126	ug/L	
Vinyl chloride	<1.000	50.00	54.11	108	75-113	ug/L	
m&p-Xylene	<2.000	100	106.6	107	87-120	ug/L	
o-Xylene	<1.000	50.00	53.23	106	87-122	ug/L	

Surrogate	MB %Rec	MB Flag	LCS Result	LCS Flag	Limits	Units
4-Bromofluorobenzene	102		101		88-112	%
Dibromofluoromethane	104		101		93-111	%
Toluene-D8	101		100		94-107	%

Project Name Transit Truck

PSS Project No.: 21122914

Analytical Method: SW-846 8260 D

Seq Number: 190531

Parent Sample Id: 21122914-014

Matrix: Ground Water

MS Sample Id: 21122914-014 S

Prep Method: SW5030B

Date Prep: 01/06/22

MSD Sample Id: 21122914-014 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Flag
Acetone	<5.000	50.00	27.01	54	28.40	57	28-76	5	25	ug/L	
tert-Amyl alcohol	<5.000	50.00	36.68	73	37.61	75	44-170	3	25	ug/L	
tert-Amyl ethyl ether	<1.000	50.00	43.90	88	44.30	89	52-146	1	25	ug/L	
tert-Amyl methyl ether	<1.000	50.00	42.18	84	43.63	87	62-140	4	25	ug/L	
Benzene	<1.000	50.00	43.27	87	43.24	86	83-121	1	25	ug/L	
Bromochloromethane	<1.000	50.00	42.90	86	42.92	86	85-125	0	25	ug/L	
Bromodichloromethane	<1.000	50.00	44.89	90	45.00	90	85-129	0	25	ug/L	
Bromoform	<1.000	50.00	40.58	81	41.26	83	76-122	2	25	ug/L	
Bromomethane	<1.000	50.00	35.33	71	35.39	71	38-160	0	25	ug/L	
tert-Butyl alcohol	<5.000	50.00	39.24	78	40.55	81	44-158	4	25	ug/L	
2-Butanone (MEK)	<5.000	50.00	32.84	66	33.96	68	53-93	3	25	ug/L	
tert-Butyl ethyl ether	<1.000	50.00	42.96	86	43.28	87	69-136	1	25	ug/L	
Carbon Disulfide	<1.000	50.00	46.01	92	45.33	91	75-135	1	25	ug/L	
Carbon tetrachloride	<1.000	50.00	47.91	96	47.01	94	89-130	2	25	ug/L	
Chlorobenzene	<1.000	50.00	42.97	86	42.51	85	81-122	1	25	ug/L	
Chloroethane	<1.000	50.00	41.07	82	41.27	83	62-120	1	25	ug/L	
Chloroform	<1.000	50.00	43.80	88	43.56	87	82-120	1	25	ug/L	
Chloromethane	<1.000	50.00	41.47	83	43.24	86	55-134	4	25	ug/L	
Cyclohexane	<1.000	50.00	47.51	95	45.83	92	73-145	3	25	ug/L	
1,2-Dibromo-3-chloropropane	<1.000	50.00	39.36	79	40.39	81	56-136	3	25	ug/L	
Dibromochloromethane	<1.000	50.00	44.16	88	44.86	90	82-120	2	25	ug/L	
1,2-Dibromoethane	<1.000	50.00	42.77	86	42.83	86	81-122	0	25	ug/L	
1,2-Dichlorobenzene	<1.000	50.00	44.46	89	42.99	86	77-128	3	25	ug/L	
1,3-Dichlorobenzene	<1.000	50.00	44.33	89	42.90	86	77-126	3	25	ug/L	
Dichlorodifluoromethane	<1.000	50.00	50.44	101	48.84	98	78-130	3	25	ug/L	
1,4-Dichlorobenzene	<1.000	50.00	43.74	87	42.37	85	77-122	2	25	ug/L	
1,1-Dichloroethane	<1.000	50.00	43.73	87	43.68	87	74-127	0	25	ug/L	
1,2-Dichloroethane	<1.000	50.00	44.79	90	44.54	89	78-121	1	25	ug/L	
cis-1,2-Dichloroethene	<1.000	50.00	42.85	86	42.73	85	81-121	1	25	ug/L	
1,1-Dichloroethene	<1.000	50.00	45.11	90	44.54	89	76-130	1	25	ug/L	
1,2-Dichloropropane	<1.000	50.00	43.33	87	43.31	87	80-125	0	25	ug/L	
cis-1,3-Dichloropropene	<1.000	50.00	45.21	90	44.91	90	78-126	0	25	ug/L	
trans-1,3-Dichloropropene	<1.000	50.00	41.34	83	41.79	84	76-127	1	25	ug/L	
trans-1,2-Dichloroethene	<1.000	50.00	44.23	88	43.62	87	75-124	1	25	ug/L	
Diisopropyl ether	<1.000	50.00	43.33	87	41.40	83	64-131	5	25	ug/L	
Ethylbenzene	<1.000	50.00	45.31	91	44.09	88	88-127	3	25	ug/L	
2-Hexanone (MBK)	<5.000	50.00	37.89	76	39.50	79	43-123	4	25	ug/L	
Isopropylbenzene	<1.000	50.00	45.93	92	44.39	89	84-135	3	25	ug/L	
Methyl Acetate	<1.000	50.00	36.73	73	37.50	75	72-119	3	25	ug/L	
Methylcyclohexane	<1.000	50.00	44.10	88	42.12	84	87-129	5	25	ug/L	X
Methylene chloride	<1.000	50.00	41.39	83	41.28	83	74-121	0	25	ug/L	
4-Methyl-2-Pentanone (MIBK)	<5.000	50.00	40.82	82	42.59	85	61-122	4	25	ug/L	
Methyl-t-Butyl Ether	<1.000	50.00	41.50	83	42.71	85	66-129	2	25	ug/L	
Naphthalene	<1.000	50.00	40.39	81	40.30	81	56-157	0	25	ug/L	
Styrene	<1.000	50.00	45.79	92	45.20	90	79-123	2	25	ug/L	
1,1,2,2-Tetrachloroethane	<1.000	50.00	42.23	84	42.69	85	70-124	1	25	ug/L	
Tetrachloroethene	<1.000	50.00	45.20	90	43.61	87	74-132	3	25	ug/L	
Toluene	<1.000	50.00	43.16	86	43.15	86	72-141	0	25	ug/L	
1,2,3-Trichlorobenzene	<1.000	50.00	43.15	86	41.90	84	71-139	2	25	ug/L	
1,2,4-Trichlorobenzene	<1.000	50.00	43.68	87	42.52	85	72-141	2	25	ug/L	
1,1,1-Trichloroethane	<1.000	50.00	46.92	94	46.27	93	84-129	1	25	ug/L	

Project Name Transit Truck
PSS Project No.: 21122914

Analytical Method: SW-846 8260 D

Seq Number: 190531

Parent Sample Id: 21122914-014

Matrix: Ground Water

MS Sample Id: 21122914-014 S

Prep Method: SW5030B

Date Prep: 01/06/22

MSD Sample Id: 21122914-014 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Flag
Trichloroethene	<1.000	50.00	44.26	89	43.67	87	81-123	2	25	ug/L	
1,1,2-Trichloroethane	<1.000	50.00	42.35	85	43.23	86	81-118	1	25	ug/L	
Trichlorofluoromethane	<1.000	50.00	49.11	98	47.75	96	74-127	2	25	ug/L	
1,1,2-Trichlorotrifluoroethane	<1.000	50.00	47.95	96	46.07	92	74-128	4	25	ug/L	
Vinyl chloride	<1.000	50.00	46.98	94	46.63	93	71-126	1	25	ug/L	
m&p-Xylene	<2.000	100	88.66	89	86.55	87	88-128	2	25	ug/L	X
o-Xylene	<1.000	50.00	43.98	88	43.61	87	89-128	1	25	ug/L	X

Surrogate	MS Result	MS Flag	MSD Result	MSD Flag	Limits	Units
4-Bromofluorobenzene	99		98		88-112	%
Dibromofluoromethane	102		102		93-111	%
Toluene-D8	100		100		94-107	%

F = RPD exceeded the laboratory control limits
X = Recovery of MS, MSD or both outside of QC Criteria
H= Recovery of BS,BSD or both exceeded the laboratory control limits
L = Recovery of BS,BSD or both below the laboratory control limits

Project Name Transit Truck
PSS Project No.: 21122914

Analytical Method: SW-846 8015C DRO

Seq Number: 190503 Matrix: Water
CCV Sample Id: CCV-R1

Analyzed Date: 01/04/22 10:02

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
TPH-DRO (Diesel Range Organics)	2500	2519	101	80-120	mg/L	
Surrogate		CCV Result		Limits	Units	Flag
o-Terphenyl		104		80-120	%	

Analytical Method: SW-846 8015C DRO

Seq Number: 190503 Matrix: Water
CCV Sample Id: CCV-R2

Analyzed Date: 01/04/22 16:44

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
TPH-DRO (Diesel Range Organics)	2500	2549	102	80-120	mg/L	
Surrogate		CCV Result		Limits	Units	Flag
o-Terphenyl		104		80-120	%	

Analytical Method: SW-846 8015C DRO

Seq Number: 190503 Matrix: Water
CCV Sample Id: CCV-R3

Analyzed Date: 01/05/22 02:40

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
TPH-DRO (Diesel Range Organics)	2500	2575	103	80-120	mg/L	
Surrogate		CCV Result		Limits	Units	Flag
o-Terphenyl		106		80-120	%	

Analytical Method: SW-846 8015C DRO

Seq Number: 190530 Matrix: Water
CCV Sample Id: CCV-R1

Analyzed Date: 01/05/22 12:40

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
TPH-DRO (Diesel Range Organics)	2500	2652	106	80-120	mg/L	
Surrogate		CCV Result		Limits	Units	Flag
o-Terphenyl		110		80-120	%	

Project Name Transit Truck

PSS Project No.: 21122914

Analytical Method: SW-846 8015C DRO

Seq Number: 190530

Matrix: Water

CCV Sample Id: CCV-R2

Analyzed Date: 01/05/22 18:28

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
TPH-DRO (Diesel Range Organics)	2500	2410	96	80-120	mg/L	

Surrogate	CCV Result	Limits	Units	Flag
o-Terphenyl	101	80-120	%	

Analytical Method: SW-846 8015C DRO

Seq Number: 190549

Matrix: Water

CCV Sample Id: CCV-R1

Analyzed Date: 01/06/22 09:44

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
TPH-DRO (Diesel Range Organics)	2500	2484	99	80-120	mg/L	

Surrogate	CCV Result	Limits	Units	Flag
o-Terphenyl	105	80-120	%	

Analytical Method: SW-846 8015C DRO

Seq Number: 190549

Matrix: Water

CCV Sample Id: CCV-R2

Analyzed Date: 01/06/22 11:24

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
TPH-DRO (Diesel Range Organics)	2500	2211	88	80-120	mg/L	

Surrogate	CCV Result	Limits	Units	Flag
o-Terphenyl	89	80-120	%	

Analytical Method: SW-846 8015C DRO

Seq Number: 188841

Matrix: Water

Parent Sample Id: ICV-01

ICV Sample Id: ICV-01

Analyzed Date: 10/31/21 20:24

Parameter	Spike Amount	ICV Result	ICV %Rec	Limits	Units	Flag
TPH-DRO (Diesel Range Organics)	2500	2481	99	80-120	mg/L	

Surrogate	ICV Result	Limits	Units	Flag
o-Terphenyl	103	80-120	%	

Project Name Transit Truck

PSS Project No.: 21122914

Analytical Method: SW-846 8015C GRO

Seq Number: 190485

Matrix: Water

CCV Sample Id: CCV, GRO-1

Analyzed Date: 01/03/22 20:00

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
TPH-GRO (Gasoline Range Organic:	5000	5139	103	80-120	ug/L	
Surrogate		CCV Result		Limits	Units	Flag
a,a,a-Trifluorotoluene		131		80-120	%	X

Analytical Method: SW-846 8015C GRO

Seq Number: 190485

Matrix: Water

CCV Sample Id: CCV, GRO-2

Analyzed Date: 01/04/22 06:42

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
TPH-GRO (Gasoline Range Organic:	5000	5009	100	80-120	ug/L	
Surrogate		CCV Result		Limits	Units	Flag
a,a,a-Trifluorotoluene		130		80-120	%	X

Project Name Transit Truck
PSS Project No.: 21122914

Analytical Method: SW-846 8260 D

Seq Number: 190529

Matrix: Water

CCV Sample Id: CCV-01

Analyzed Date: 01/05/22 17:07

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
Acetone	50.00	49.93	100	80-120	ug/L	
tert-Amyl alcohol	50.00	40.77	82	80-120	ug/L	
tert-Amyl ethyl ether	50.00	43.63	87	80-120	ug/L	
tert-Amyl methyl ether	50.00	43.62	87	80-120	ug/L	
Benzene	50.00	44.91	90	80-120	ug/L	
Bromochloromethane	50.00	45.74	91	80-120	ug/L	
Bromodichloromethane	50.00	47.45	95	80-120	ug/L	
Bromoform	50.00	42.69	85	80-120	ug/L	
Bromomethane	50.00	46.61	93	80-120	ug/L	
tert-Butyl alcohol	50.00	48.67	97	80-120	ug/L	
2-Butanone (MEK)	50.00	44.27	89	80-120	ug/L	
tert-Butyl ethyl ether	50.00	44.96	90	80-120	ug/L	
Carbon Disulfide	50.00	45.97	92	80-120	ug/L	
Carbon tetrachloride	50.00	46.55	93	80-120	ug/L	
Chlorobenzene	50.00	45.05	90	80-120	ug/L	
Chloroethane	50.00	43.47	87	80-120	ug/L	
Chloroform	50.00	45.99	92	80-120	ug/L	
Chloromethane	50.00	46.52	93	80-120	ug/L	
Cyclohexane	50.00	47.92	96	80-120	ug/L	
1,2-Dibromo-3-chloropropane	50.00	41.91	84	80-120	ug/L	
Dibromochloromethane	50.00	46.26	93	80-120	ug/L	
1,2-Dibromoethane	50.00	46.20	92	80-120	ug/L	
1,2-Dichlorobenzene	50.00	46.01	92	80-120	ug/L	
1,3-Dichlorobenzene	50.00	45.92	92	80-120	ug/L	
Dichlorodifluoromethane	50.00	50.28	101	80-120	ug/L	
1,4-Dichlorobenzene	50.00	45.28	91	80-120	ug/L	
1,1-Dichloroethane	50.00	46.18	92	80-120	ug/L	
1,2-Dichloroethane	50.00	48.02	96	80-120	ug/L	
cis-1,2-Dichloroethene	50.00	44.14	88	80-120	ug/L	
1,1-Dichloroethene	50.00	45.16	90	80-120	ug/L	
1,2-Dichloropropane	50.00	45.88	92	80-120	ug/L	
cis-1,3-Dichloropropene	50.00	47.56	95	80-120	ug/L	
trans-1,3-Dichloropropene	50.00	44.30	89	80-120	ug/L	
trans-1,2-Dichloroethene	50.00	46.16	92	80-120	ug/L	
Diisopropyl ether	50.00	45.91	92	80-120	ug/L	
Ethylbenzene	50.00	46.96	94	80-120	ug/L	
2-Hexanone (MBK)	50.00	47.74	95	80-120	ug/L	
Isopropylbenzene	50.00	46.87	94	80-120	ug/L	
Methyl Acetate	50.00	42.37	85	80-120	ug/L	
Methylcyclohexane	50.00	47.57	95	80-120	ug/L	
Methylene chloride	50.00	44.11	88	80-120	ug/L	
4-Methyl-2-Pentanone (MIBK)	50.00	45.28	91	80-120	ug/L	
Methyl-t-Butyl Ether	50.00	45.10	90	80-120	ug/L	
Naphthalene	50.00	43.09	86	80-120	ug/L	
Styrene	50.00	48.50	97	80-120	ug/L	
1,1,2,2-Tetrachloroethane	50.00	43.86	88	80-120	ug/L	
Tetrachloroethene	50.00	45.82	92	80-120	ug/L	
Toluene	50.00	45.06	90	80-120	ug/L	
1,2,3-Trichlorobenzene	50.00	46.57	93	80-120	ug/L	
1,2,4-Trichlorobenzene	50.00	47.01	94	80-120	ug/L	
1,1,1-Trichloroethane	50.00	47.09	94	80-120	ug/L	

Project Name Transit Truck
PSS Project No.: 21122914

Analytical Method: SW-846 8260 D

Seq Number: 190529

Matrix: Water

CCV Sample Id: CCV-01

Analyzed Date: 01/05/22 17:07

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
Trichloroethene	50.00	46.04	92	80-120	ug/L	
1,1,2-Trichloroethane	50.00	46.18	92	80-120	ug/L	
Trichlorofluoromethane	50.00	49.68	99	80-120	ug/L	
1,1,2-Trichlorotrifluoroethane	50.00	48.60	97	80-120	ug/L	
Vinyl chloride	50.00	48.94	98	80-120	ug/L	
m&p-Xylene	100	92.87	93	80-120	ug/L	
o-Xylene	50.00	46.52	93	80-120	ug/L	

Surrogate	CCV Result	Limits	Units	Flag
4-Bromofluorobenzene	100	80-120	%	
Dibromofluoromethane	101	80-120	%	
Toluene-D8	100	80-120	%	

Project Name Transit Truck
PSS Project No.: 21122914

Analytical Method: SW-846 8260 D

Seq Number: 190531
CCV Sample Id: CCV-01

Matrix: Water

Analyzed Date: 01/06/22 03:51

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
Acetone	50.00	44.88	90	80-120	ug/L	
tert-Amyl alcohol	50.00	54.75	110	80-120	ug/L	
tert-Amyl ethyl ether	50.00	52.93	106	80-120	ug/L	
tert-Amyl methyl ether	50.00	55.03	110	80-120	ug/L	
Benzene	50.00	52.41	105	80-120	ug/L	
Bromochloromethane	50.00	53.53	107	80-120	ug/L	
Bromodichloromethane	50.00	55.44	111	80-120	ug/L	
Bromoform	50.00	53.40	107	80-120	ug/L	
Bromomethane	50.00	41.48	83	80-120	ug/L	
tert-Butyl alcohol	50.00	59.15	118	80-120	ug/L	
2-Butanone (MEK)	50.00	50.45	101	80-120	ug/L	
tert-Butyl ethyl ether	50.00	54.78	110	80-120	ug/L	
Carbon Disulfide	50.00	54.41	109	80-120	ug/L	
Carbon tetrachloride	50.00	54.36	109	80-120	ug/L	
Chlorobenzene	50.00	52.59	105	80-120	ug/L	
Chloroethane	50.00	50.28	101	80-120	ug/L	
Chloroform	50.00	53.06	106	80-120	ug/L	
Chloromethane	50.00	49.33	99	80-120	ug/L	
Cyclohexane	50.00	53.57	107	80-120	ug/L	
1,2-Dibromo-3-chloropropane	50.00	55.89	112	80-120	ug/L	
Dibromochloromethane	50.00	56.42	113	80-120	ug/L	
1,2-Dibromoethane	50.00	56.09	112	80-120	ug/L	
1,2-Dichlorobenzene	50.00	54.57	109	80-120	ug/L	
1,3-Dichlorobenzene	50.00	53.75	108	80-120	ug/L	
Dichlorodifluoromethane	50.00	55.65	111	80-120	ug/L	
1,4-Dichlorobenzene	50.00	53.31	107	80-120	ug/L	
1,1-Dichloroethane	50.00	53.71	107	80-120	ug/L	
1,2-Dichloroethane	50.00	54.64	109	80-120	ug/L	
cis-1,2-Dichloroethene	50.00	52.95	106	80-120	ug/L	
1,1-Dichloroethene	50.00	53.64	107	80-120	ug/L	
1,2-Dichloropropane	50.00	52.80	106	80-120	ug/L	
cis-1,3-Dichloropropene	50.00	53.55	107	80-120	ug/L	
trans-1,3-Dichloropropene	50.00	49.57	99	80-120	ug/L	
trans-1,2-Dichloroethene	50.00	53.59	107	80-120	ug/L	
Diisopropyl ether	50.00	54.06	108	80-120	ug/L	
Ethylbenzene	50.00	54.15	108	80-120	ug/L	
2-Hexanone (MBK)	50.00	54.26	109	80-120	ug/L	
Isopropylbenzene	50.00	55.62	111	80-120	ug/L	
Methyl Acetate	50.00	53.59	107	80-120	ug/L	
Methylcyclohexane	50.00	50.55	101	80-120	ug/L	
Methylene chloride	50.00	51.23	102	80-120	ug/L	
4-Methyl-2-Pentanone (MIBK)	50.00	57.02	114	80-120	ug/L	
Methyl-t-Butyl Ether	50.00	53.48	107	80-120	ug/L	
Naphthalene	50.00	54.07	108	80-120	ug/L	
Styrene	50.00	55.69	111	80-120	ug/L	
1,1,2,2-Tetrachloroethane	50.00	56.74	113	80-120	ug/L	
Tetrachloroethene	50.00	51.66	103	80-120	ug/L	
Toluene	50.00	52.06	104	80-120	ug/L	
1,2,3-Trichlorobenzene	50.00	55.21	110	80-120	ug/L	
1,2,4-Trichlorobenzene	50.00	54.91	110	80-120	ug/L	
1,1,1-Trichloroethane	50.00	54.90	110	80-120	ug/L	

Project Name: Transit Truck
PSS Project No.: 21122914

Analytical Method: SW-846 8260 D

Seq Number: 190531

Matrix: Water

CCV Sample Id: CCV-01

Analyzed Date: 01/06/22 03:51

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
Trichloroethene	50.00	52.89	106	80-120	ug/L	
1,1,2-Trichloroethane	50.00	53.96	108	80-120	ug/L	
Trichlorofluoromethane	50.00	55.04	110	80-120	ug/L	
1,1,2-Trichlorotrifluoroethane	50.00	52.60	105	80-120	ug/L	
Vinyl chloride	50.00	54.11	108	80-120	ug/L	
m&p-Xylene	100	106.6	107	80-120	ug/L	
o-Xylene	50.00	53.23	106	80-120	ug/L	

Surrogate	CCV Result	Limits	Units	Flag
4-Bromofluorobenzene	101	80-120	%	
Dibromofluoromethane	101	80-120	%	
Toluene-D8	100	80-120	%	

Project Name Transit Truck

PSS Project No.: 21122914

Analytical Method: SW-846 8260 D

Seq Number: 190497

Matrix: Water

Parent Sample Id: ICV-01

ICV Sample Id: ICV-01

Analyzed Date: 01/04/22 18:00

Parameter	Spike Amount	ICV Result	ICV %Rec	Limits	Units	Flag
Acetone	50.00	46.09	92	70-130	ug/L	
tert-Amyl alcohol	50.00	53.75	108	70-130	ug/L	
tert-Amyl ethyl ether	50.00	55.21	110	70-130	ug/L	
tert-Amyl methyl ether	50.00	55.85	112	70-130	ug/L	
Benzene	50.00	51.21	102	70-130	ug/L	
Bromochloromethane	50.00	52.52	105	70-130	ug/L	
Bromodichloromethane	50.00	52.63	105	70-130	ug/L	
Bromoform	50.00	50.62	101	70-130	ug/L	
Bromomethane	50.00	44.17	88	70-130	ug/L	
tert-Butyl alcohol	50.00	55.60	111	70-130	ug/L	
2-Butanone (MEK)	50.00	51.12	102	70-130	ug/L	
tert-Butyl ethyl ether	50.00	54.74	109	70-130	ug/L	
Carbon Disulfide	50.00	52.69	105	70-130	ug/L	
Carbon tetrachloride	50.00	51.72	103	70-130	ug/L	
Chlorobenzene	50.00	51.01	102	70-130	ug/L	
Chloroethane	50.00	46.89	94	70-130	ug/L	
Chloroform	50.00	50.67	101	70-130	ug/L	
Chloromethane	50.00	50.87	102	70-130	ug/L	
Cyclohexane	50.00	52.60	105	70-130	ug/L	
1,2-Dibromo-3-chloropropane	50.00	52.51	105	70-130	ug/L	
Dibromochloromethane	50.00	53.75	108	70-130	ug/L	
1,2-Dibromoethane	50.00	53.23	106	70-130	ug/L	
1,2-Dichlorobenzene	50.00	52.96	106	70-130	ug/L	
1,3-Dichlorobenzene	50.00	52.55	105	70-130	ug/L	
Dichlorodifluoromethane	50.00	48.76	98	70-130	ug/L	
1,4-Dichlorobenzene	50.00	51.93	104	70-130	ug/L	
1,1-Dichloroethane	50.00	51.14	102	70-130	ug/L	
1,2-Dichloroethane	50.00	51.17	102	70-130	ug/L	
cis-1,2-Dichloroethene	50.00	51.40	103	70-130	ug/L	
1,1-Dichloroethene	50.00	51.10	102	70-130	ug/L	
1,2-Dichloropropane	50.00	51.34	103	70-130	ug/L	
cis-1,3-Dichloropropene	50.00	54.59	109	70-130	ug/L	
trans-1,3-Dichloropropene	50.00	49.86	100	70-130	ug/L	
trans-1,2-Dichloroethene	50.00	52.36	105	70-130	ug/L	
Diisopropyl ether	50.00	52.05	104	70-130	ug/L	
Ethylbenzene	50.00	52.60	105	70-130	ug/L	
2-Hexanone (MBK)	50.00	52.18	104	70-130	ug/L	
Isopropylbenzene	50.00	54.76	110	70-130	ug/L	
Methyl Acetate	50.00	51.16	102	70-130	ug/L	
Methylcyclohexane	50.00	52.80	106	70-130	ug/L	
Methylene chloride	50.00	49.72	99	70-130	ug/L	
4-Methyl-2-Pentanone (MIBK)	50.00	53.94	108	70-130	ug/L	
Methyl-t-Butyl Ether	50.00	52.77	106	70-130	ug/L	
Naphthalene	50.00	52.49	105	70-130	ug/L	
Styrene	50.00	54.51	109	70-130	ug/L	
1,1,2,2-Tetrachloroethane	50.00	53.87	108	70-130	ug/L	
Tetrachloroethene	50.00	50.70	101	70-130	ug/L	
Toluene	50.00	51.10	102	70-130	ug/L	
1,2,3-Trichlorobenzene	50.00	55.85	112	70-130	ug/L	
1,2,4-Trichlorobenzene	50.00	55.63	111	70-130	ug/L	
1,1,1-Trichloroethane	50.00	52.02	104	70-130	ug/L	

Project Name Transit Truck
PSS Project No.: 21122914

Analytical Method: SW-846 8260 D

Seq Number: 190497

Matrix: Water

Parent Sample Id: ICV-01

ICV Sample Id: ICV-01

Analyzed Date: 01/04/22 18:00

Parameter	Spike Amount	ICV Result	ICV %Rec	Limits	Units	Flag
Trichloroethene	50.00	51.60	103	70-130	ug/L	
1,1,2-Trichloroethane	50.00	52.10	104	70-130	ug/L	
Trichlorofluoromethane	50.00	50.37	101	70-130	ug/L	
1,1,2-Trichlorotrifluoroethane	50.00	51.12	102	70-130	ug/L	
Vinyl chloride	50.00	49.35	99	70-130	ug/L	
m&p-Xylene	100	105.1	105	70-130	ug/L	
o-Xylene	50.00	52.03	104	70-130	ug/L	

Surrogate	ICV Result	Limits	Units	Flag
4-Bromofluorobenzene	101	70-130	%	
Dibromofluoromethane	100	70-130	%	
Toluene-D8	100	70-130	%	

X = Recovery outside of QC Criteria

**PHASE
SEPARATION
SCIENCE**

CHAIN OF CUSTODY FORM

All fields must be completed accurately. Shaded sections for lab use only.

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PSS CLIENT: <u>OTAL Environmental (on 12/15)</u> OFFICE LOCATION: <u>HANOVER, MD</u>				PSS Work Order #: <u>21122914</u>				PAGE <u>2</u> OF <u>2</u>																																											
BILL TO (if different):				PHONE #: <u>301-944-4421</u>				Matrix Codes: SW=Surface Water DW=Drinking Water GW=Ground Water WW=Waste Water O=Oil S=Soil SOL=Solid A=Air WI=Wipe																																											
CONTACT: <u>Ted Kraus</u>				EMAIL: <u>tkraus@teci.pro</u>				<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th rowspan="4" style="writing-mode: vertical-rl; transform: rotate(180deg);"># OF CONTAINERS</th> <th rowspan="4" style="writing-mode: vertical-rl; transform: rotate(180deg);">SAMPLE TYPE: C=COMPOSITE G=GRAB</th> <th colspan="9">Preservatives Use Codes</th> <th colspan="1">Preservative Codes</th> </tr> <tr> <th colspan="9">Analysis/Method Required</th> <th rowspan="3" style="writing-mode: vertical-rl; transform: rotate(180deg);"> 1 - HCL 2 - H₂SO₄ 3 - HNO₃ 4 - NaOH 5 - E624KIT 6 - ICE 7 - Sodium Thiosulfate 8 - Ascorbic Acid 9 - TerraCore Kit </th> </tr> <tr> <td colspan="9" style="text-align: center;">③</td> </tr> <tr> <td colspan="9" style="text-align: center;"> <u>8015 DW</u> <u>8015 G-RD</u> <u>8260 VOC+ALPH + FUEL DXY</u> </td> </tr> </table>				# OF CONTAINERS	SAMPLE TYPE: C=COMPOSITE G=GRAB	Preservatives Use Codes									Preservative Codes	Analysis/Method Required									1 - HCL 2 - H ₂ SO ₄ 3 - HNO ₃ 4 - NaOH 5 - E624KIT 6 - ICE 7 - Sodium Thiosulfate 8 - Ascorbic Acid 9 - TerraCore Kit	③									<u>8015 DW</u> <u>8015 G-RD</u> <u>8260 VOC+ALPH + FUEL DXY</u>								
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PROJECT NAME: <u>Transit Truck</u>				PROJECT #: <u>154001</u>																																															
SITE LOCATION: <u>Millersville, MD</u>				P.O. #: <u>1540001-018</u>																																															
SAMPLER(S): <u>Leroy, Victoria, Margaret</u>				DW CERT #:																																															
PSS ID	SAMPLE IDENTIFICATION	DATE SAMPLED	TIME SAMPLED	MATRIX Use Codes	# OF CONTAINERS	SAMPLE TYPE: C=COMPOSITE G=GRAB																																													
11	MW-3	12/29/21	13:00	GW	7	G	X	X	X																																										
12	MW-4		13:15																																																
13	MW-10		13:20																																																
14	MW-9		13:40																																																
15	MW-1A		13:58																																																
16	MW-1B																																																		
Relinquished By: (1) <u>[Signature]</u>		Date: <u>12/29/21</u>	Time: <u>15:00</u>	Received By: <u>[Signature]</u>		Requested TAT (One TAT per COC) <input type="checkbox"/> 5-Day <input type="checkbox"/> 3-Day <input type="checkbox"/> 2-Day <input type="checkbox"/> Next Day <input type="checkbox"/> Emergency <input type="checkbox"/> Other				Ice Present: <u>PRES</u>																																									
Relinquished By: (2)		Date:	Time:	Received By:		STATE RESULTS REPORTED TO: <input type="checkbox"/> MD <input type="checkbox"/> DE <input type="checkbox"/> PA <input type="checkbox"/> VA <input type="checkbox"/> WV <input type="checkbox"/> OTHER				Custody Seal: <u>URS</u>																																									
Relinquished By: (3)		Date:	Time:	Received By:		COMPLIANCE? <input type="checkbox"/> DW <input type="checkbox"/> WW				# Coolers: <u>3</u> Temp: <u>58-7.0°C</u>																																									
Relinquished By: (4)		Date:	Time:	Received By:		EDD FORMAT TYPE				Shipping Carrier: <u>CH2</u>																																									
						Special Instructions:																																													

This chain of custody is a legal document. The client (PSS Client), by signing, or having client's agent sign, this "Chain of Custody Form", agrees to pay for the above requested services per the latest version of the Service Brochure of PSS-provided quotation including any and all attorney's or other reasonable fees if collection becomes necessary.

Sample Receipt Checklist

Project Name: Transit Truck

PSS Project No.: 21122914

Client Name	Total Environmental Concepts - Han	Received By	Thomas Wingate
Disposal Date	02/02/2022	Date Received	12/29/2021 03:00:00 PM
		Delivered By	Client
		Tracking No	Not Applicable
		Logged In By	Thomas Wingate

Shipping Container(s)

No. of Coolers 3

Custody Seal(s) Intact? N/A
 Seal(s) Signed / Dated? N/A

Ice Present
 Temp (deg C) 7.1
 Temp Blank Present No

Documentation

COC agrees with sample labels? Yes
 Chain of Custody Yes

Sampler Name Leroy, Victoria, Margaret
 MD DW Cert. No. N/A

Sample Container

Appropriate for Specified Analysis? Yes
 Intact? Yes
 Labeled and Labels Legible? Yes

Custody Seal(s) Intact? Not Applicable
 Seal(s) Signed / Dated Not Applicable

Holding Time

All Samples Received Within Holding Time(s)? Yes

Total No. of Samples Received 15
 Total No. of Containers Received 105

Preservation

Total Metals (pH<2) N/A
 Dissolved Metals, filtered within 15 minutes of collection (pH<2) N/A
 Orthophosphorus, filtered within 15 minutes of collection N/A
 Cyanides (pH>12) N/A
 Sulfide (pH>9) N/A
 TOC, DOC (field filtered), COD, Phenols (pH<2) N/A
 TOX, TKN, NH3, Total Phos (pH<2) N/A
 VOC, BTEX (VOA Vials Rcvd Preserved) (pH<2) Yes
 Do VOA vials have zero headspace? Yes
 624 VOC (Rcvd at least one unpreserved VOA vial) N/A
 524 VOC (Rcvd with trip blanks) (pH<2) N/A

Comments: (Any "No" response must be detailed in the comments section below.)

For any improper preservation conditions, list sample ID, preservative added (reagent ID number) below as well as documentation of any client notification as well as client instructions. Samples for pH, chlorine and dissolved oxygen should be analyzed as soon as possible, preferably in the field at the time of sampling. Samples which require thermal preservation shall be considered acceptable when received at a temperature above freezing to 6°C. Samples that are hand delivered on the day that they are collected may not meet these criteria but shall be considered acceptable if there is evidence that the chilling process has begun such as arrival on ice.

Preservative not indicated on COC for VOC and GRO. Received containers preserved with HCl.

Samples Inspected/Checklist Completed By:



Thomas Wingate

Date: 12/29/2021

PM Review and Approval:



Amber Confer

Date: 12/30/2021

Project Name: Transit Truck Stop
PSS Project No.: 21122915

January 6, 2022

Ted Kraus
Total Environmental Concepts - Hanover
7483 Candlewood Rd., Ste. C
Hanover, MD 21076



Reference: PSS Project No: **21122915**
Project Name: Transit Truck Stop
Project Location: Millersville, MD

Dear Ted Kraus:

This report includes the analytical results from the analyses performed on the samples received under the project name referenced above and identified with the Phase Separation Science (PSS) Project number(s) **21122915**.


All work reported herein has been performed in accordance with current NELAP standards, referenced methodologies, PSS Standard Operating Procedures and the PSS Quality Assurance Manual unless otherwise noted in the Case Narrative Summary. PSS is limited in liability to the actual cost of the sample analysis done.

PSS reserves the right to return any unused samples, extracts or related solutions. Otherwise, the samples are scheduled for disposal, without any further notice, on February 2, 2022, with the exception of air canisters which are cleaned immediately following analysis. This includes any samples that were received with a request to be held but lacked a specific hold period. It is your responsibility to provide a written request defining a specific disposal date if additional storage is required. Upon receipt, the request will be acknowledged by PSS, thus extending the storage period.

This report shall not be reproduced except in full, without the written approval of an authorized PSS representative. A copy of this report will be retained by PSS for at least 5 years, after which time it will be disposed of without further notice, unless prior arrangements have been made.

We thank you for selecting Phase Separation Science, Inc. to serve your analytical needs. If you have any questions concerning this report, do not hesitate to contact us at 410-747-8770 or info@phaseonline.com.

Sincerely,


Dan Prucnal

Laboratory Manager



Explanation of Qualifiers

Project Name: Transit Truck Stop
PSS Project No.: 21122915

The following samples were received under chain of custody by Phase Separation Science (PSS) on 12/29/2021 at 03:00 pm

PSS Sample ID	Sample ID	Matrix	Date/Time Collected
21122915-001	8436 INF	DRINKING WATER	12/29/21 10:30
21122915-002	8438 INF	DRINKING WATER	12/29/21 10:45
21122915-003	Trip Blank	WATER	12/29/21 15:00

Please reference the Chain of Custody and Sample Receipt Checklist for specific container counts and preservatives. Any sample conditions not in compliance with sample acceptance criteria are described in Case Narrative Summary.

Notes:

1. The presence of a common laboratory contaminant such as methylene chloride may be considered a possible laboratory artifact. Where observed, appropriate consideration of data should be taken.
2. Unless otherwise noted in the case narrative, results are reported on a dry weight basis with the exception of pH, flashpoint, moisture, and paint filter test.
3. Drinking water samples collected for the purpose of compliance with SDWA may not be suitable for their intended use unless collected by a certified sampler [COMAR 26.08.05.07.C.2].
4. The analyses of 1,2-dibromo-3-chloropropane (DBCP) and 1,2-dibromoethane (EDB) by EPA 524.2 and calcium, magnesium, sodium and iron by EPA 200.8 are not currently promulgated for use in testing to meet the Safe Drinking Water Act and as such cannot be used for compliance purposes. The listings of the current promulgated methods for testing in compliance with the Safe Drinking Water Act can be found in the 40 CFR part 141.1, for the primary drinking water contaminants, and part 141.3, for the secondary drinking water contaminants.
5. Sample prepared under EPA 3550C with concentrations greater than 20 mg/Kg should employ the microtip extraction procedure if required to meet data quality objectives.
6. The analysis of acrolein by EPA 624 must be analyzed within three days of sampling unless pH is adjusted to 4-5 units [40 CFR part 136.3(e)].
7. Method 180.1, The Determination of Turbidity by Nephelometry, recommends samples over 40 NTU be diluted until the turbidity falls below 40 units. Routine samples over 40 NTU may not be diluted as long as the data quality objectives are not affected.
8. Alkalinity results analyzed by EPA 310.2 that are reported by dilution are estimated and are not in compliance with method requirements.

Standard Flags/Abbreviations:

- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- C** Results Pending Final Confirmation.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- Fail** The result exceeds the regulatory level for Toxicity Characteristic (TCLP) as cited in 40 CFR 261.24 Table 1.
- J** The target analyte was positively identified below the reporting limit but greater than the MDL.
- MDL** This is the Laboratory Method Detection Limit which is equivalent to the Limit of Detection (LOD). The LOD is an estimate of the minimum amount of a substance that an analytical process can reliably detect. This value will remain constant across multiple similar instrumentation and among different analysts. An LOD is analyte and matrix specific.
- ND** Not Detected at or above the reporting limit.
- RL** PSS Reporting Limit.
- U** Not detected.

Certifications:

NELAP Certifications: PA 68-03330, VA 460156
State Certifications: MD 179, WV 303
Regulated Soil Permit: P330-12-00268
NSWC USCG Accepted Laboratory
LDBE MWAA LD1997-0041-2015

Certificate of Analysis

Project Name: Transit Truck Stop
PSS Project No.: 21122915

Sample ID: 8436 INF **Date/Time Sampled: 12/29/2021 10:30** **PSS Sample ID: 21122915-001**
Matrix: DRINKING WATER **Date/Time Received: 12/29/2021 15:00**

VOC In Drinking Water plus Oxygenates Analytical Method: EPA 524.2 Preparation Method: E524.2
Qualifier(s): See Batch 190465 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	96	ug/L	5.0		10	12/30/21	01/05/22 12:14	1011
Bromobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Bromochloromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Bromodichloromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Bromoform	ND	ug/L	1.0		1	12/30/21	12/30/21 17:05	1011
Bromomethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
tert-Butylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
sec-Butylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
n-Butylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Carbon tetrachloride	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Chlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Chloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Chloroform	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Chloromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
2-Chlorotoluene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
4-Chlorotoluene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,2-Dibromo-3-chloropropane	ND	ug/L	5.0		1	12/30/21	12/30/21 17:05	1011
Dibromochloromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,2-Dibromoethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Dibromomethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,2-Dichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,3-Dichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,4-Dichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Dichlorodifluoromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,1-Dichloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,2-Dichloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
cis-1,2-Dichloroethene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
trans-1,2-Dichloroethene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,1-Dichloroethene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,2-Dichloropropane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,3-Dichloropropane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
2,2-Dichloropropane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,1-Dichloropropene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
cis-1,3-Dichloropropene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
trans-1,3-Dichloropropene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011

Certificate of Analysis

Project Name: Transit Truck Stop
PSS Project No.: 21122915

Sample ID: 8436 INF **Date/Time Sampled: 12/29/2021 10:30** **PSS Sample ID: 21122915-001**
Matrix: DRINKING WATER **Date/Time Received: 12/29/2021 15:00**

VOC In Drinking Water plus Oxygenates Analytical Method: EPA 524.2 Preparation Method: E524.2
Qualifier(s): See Batch 190465 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Ethylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Hexachlorobutadiene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Isopropylbenzene	1.3	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
4-Isopropyltoluene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Methylene chloride	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Methyl-t-Butyl Ether	250	ug/L	5.0		10	12/30/21	01/05/22 12:14	1011
Naphthalene	22	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
n-Propylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Styrene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Diisopropyl ether	ND	ug/L	5.0		1	12/30/21	12/30/21 17:05	1011
1,1,1,2-Tetrachloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,1,2,2-Tetrachloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Tetrachloroethene	0.54	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Toluene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,2,3-Trichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,2,4-Trichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,1,1-Trichloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,1,2-Trichloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Trichloroethene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Trichlorofluoromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,2,3-Trichloropropane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,2,4-Trimethylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
1,3,5-Trimethylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
Vinyl chloride	ND	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
o-Xylene	2.4	ug/L	0.50		1	12/30/21	12/30/21 17:05	1011
m&p-Xylene	ND	ug/L	1.0		1	12/30/21	12/30/21 17:05	1011
tert-Butyl ethyl ether	ND	ug/L	5.0		1	12/30/21	12/30/21 17:05	1011
tert-Butyl alcohol	87	ug/L	20		1	12/30/21	12/30/21 17:05	1011
tert-Amyl methyl ether	ND	ug/L	5.0		1	12/30/21	12/30/21 17:05	1011
tert-Amyl alcohol	110	ug/L	20		1	12/30/21	12/30/21 17:05	1011
tert-Amyl ethyl ether	ND	ug/L	5.0		1	12/30/21	12/30/21 17:05	1011

Certificate of Analysis

Project Name: Transit Truck Stop
 PSS Project No.: 21122915

Sample ID: 8436 INF **Date/Time Sampled: 12/29/2021 10:30** **PSS Sample ID: 21122915-001**
Matrix: DRINKING WATER **Date/Time Received: 12/29/2021 15:00**

VOC In Drinking Water plus Oxygenates Analytical Method: EPA 524.2 Preparation Method: E524.2

Qualifier(s): See Batch 190465 on Case Narrative.

Surrogate(s)	Recovery		Limits					
4-Bromofluorobenzene	106	%	83-126	1	12/30/21	12/30/21 17:05	1011	
Dibromofluoromethane	95	%	92-118	1	12/30/21	12/30/21 17:05	1011	
Toluene-D8	89	%	92-117	*	1	12/30/21	12/30/21 17:05	1011
4-Bromofluorobenzene	103	%	83-126	10	01/05/22	01/05/22 12:14	1011	
Dibromofluoromethane	95	%	92-118	10	01/05/22	01/05/22 12:14	1011	
Toluene-D8	98	%	92-117	10	01/05/22	01/05/22 12:14	1011	

Certificate of Analysis

Project Name: Transit Truck Stop
PSS Project No.: 21122915

Sample ID: 8438 INF **Date/Time Sampled: 12/29/2021 10:45** **PSS Sample ID: 21122915-002**
Matrix: DRINKING WATER **Date/Time Received: 12/29/2021 15:00**

VOC In Drinking Water plus Oxygenates Analytical Method: EPA 524.2 Preparation Method: E524.2

Qualifier(s): See Batch 190465 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Bromobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Bromochloromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Bromodichloromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Bromoform	ND	ug/L	1.0		1	12/30/21	12/30/21 17:34	1011
Bromomethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
tert-Butylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
sec-Butylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
n-Butylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Carbon tetrachloride	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Chlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Chloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Chloroform	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Chloromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
2-Chlorotoluene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
4-Chlorotoluene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,2-Dibromo-3-chloropropane	ND	ug/L	5.0		1	12/30/21	12/30/21 17:34	1011
Dibromochloromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,2-Dibromoethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Dibromomethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,2-Dichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,3-Dichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,4-Dichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Dichlorodifluoromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,1-Dichloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,2-Dichloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
cis-1,2-Dichloroethene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
trans-1,2-Dichloroethene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,1-Dichloroethene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,2-Dichloropropane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,3-Dichloropropane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
2,2-Dichloropropane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,1-Dichloropropene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
cis-1,3-Dichloropropene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
trans-1,3-Dichloropropene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011

Certificate of Analysis

Project Name: Transit Truck Stop
PSS Project No.: 21122915

Sample ID: 8438 INF **Date/Time Sampled: 12/29/2021 10:45** **PSS Sample ID: 21122915-002**
Matrix: DRINKING WATER **Date/Time Received: 12/29/2021 15:00**

VOC In Drinking Water plus Oxygenates Analytical Method: EPA 524.2 Preparation Method: E524.2

Qualifier(s): See Batch 190465 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Ethylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Hexachlorobutadiene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Isopropylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
4-Isopropyltoluene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Methylene chloride	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Methyl-t-Butyl Ether	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Naphthalene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
n-Propylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Styrene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,1,1,2-Tetrachloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Diisopropyl ether	ND	ug/L	5.0		1	12/30/21	12/30/21 17:34	1011
1,1,2,2-Tetrachloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Tetrachloroethene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Toluene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,2,3-Trichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,2,4-Trichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,1,1-Trichloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,1,2-Trichloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Trichloroethene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Trichlorofluoromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,2,3-Trichloropropane	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,2,4-Trimethylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
1,3,5-Trimethylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
Vinyl chloride	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
o-Xylene	ND	ug/L	0.50		1	12/30/21	12/30/21 17:34	1011
m&p-Xylene	ND	ug/L	1.0		1	12/30/21	12/30/21 17:34	1011
tert-Butyl ethyl ether	ND	ug/L	5.0		1	12/30/21	12/30/21 17:34	1011
tert-Butyl alcohol	170	ug/L	20		1	12/30/21	12/30/21 17:34	1011
tert-Amyl methyl ether	ND	ug/L	5.0		1	12/30/21	12/30/21 17:34	1011
tert-Amyl alcohol	ND	ug/L	20		1	12/30/21	12/30/21 17:34	1011
tert-Amyl ethyl ether	ND	ug/L	5.0		1	12/30/21	12/30/21 17:34	1011

Surrogate(s)	Recovery	Limits					
4-Bromofluorobenzene	93 %	83-126		1	12/30/21	12/30/21 17:34	1011
Dibromofluoromethane	80 %	92-118	*	1	12/30/21	12/30/21 17:34	1011
Toluene-D8	101 %	92-117		1	12/30/21	12/30/21 17:34	1011

Certificate of Analysis

Project Name: Transit Truck Stop
PSS Project No.: 21122915

Sample ID: Trip Blank **Date/Time Sampled: 12/29/2021 15:00** **PSS Sample ID: 21122915-003**
Matrix: WATER **Date/Time Received: 12/29/2021 15:00**

VOC In Drinking Water plus Oxygenates Analytical Method: EPA 524.2 Preparation Method: E524.2

Qualifier(s): See Batch 190465 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Bromobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Bromochloromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Bromodichloromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Bromoform	ND	ug/L	1.0		1	12/30/21	12/30/21 18:32	1011
Bromomethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
tert-Butylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
sec-Butylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
n-Butylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Carbon tetrachloride	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Chlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Chloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Chloroform	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Chloromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
2-Chlorotoluene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
4-Chlorotoluene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,2-Dibromo-3-chloropropane	ND	ug/L	5.0		1	12/30/21	12/30/21 18:32	1011
Dibromochloromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,2-Dibromoethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Dibromomethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,2-Dichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,3-Dichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,4-Dichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Dichlorodifluoromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,1-Dichloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,2-Dichloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
cis-1,2-Dichloroethene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
trans-1,2-Dichloroethene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,1-Dichloroethene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,2-Dichloropropane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,3-Dichloropropane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
2,2-Dichloropropane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,1-Dichloropropene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
cis-1,3-Dichloropropene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
trans-1,3-Dichloropropene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011

Certificate of Analysis

Project Name: Transit Truck Stop
PSS Project No.: 21122915

Sample ID: Trip Blank **Date/Time Sampled: 12/29/2021 15:00** **PSS Sample ID: 21122915-003**
Matrix: WATER **Date/Time Received: 12/29/2021 15:00**

VOC In Drinking Water plus Oxygenates Analytical Method: EPA 524.2 Preparation Method: E524.2
Qualifier(s): See Batch 190465 on Case Narrative.

	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Ethylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Hexachlorobutadiene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Isopropylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
4-Isopropyltoluene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Methylene chloride	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Methyl-t-Butyl Ether	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Naphthalene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
n-Propylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Styrene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,1,1,2-Tetrachloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Diisopropyl ether	ND	ug/L	5.0		1	12/30/21	12/30/21 18:32	1011
1,1,2,2-Tetrachloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Tetrachloroethene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Toluene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,2,3-Trichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,2,4-Trichlorobenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,1,1-Trichloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,1,2-Trichloroethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Trichloroethene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Trichlorofluoromethane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,2,3-Trichloropropane	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,2,4-Trimethylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
1,3,5-Trimethylbenzene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
Vinyl chloride	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
o-Xylene	ND	ug/L	0.50		1	12/30/21	12/30/21 18:32	1011
m&p-Xylene	ND	ug/L	1.0		1	12/30/21	12/30/21 18:32	1011
tert-Butyl ethyl ether	ND	ug/L	5.0		1	12/30/21	12/30/21 18:32	1011
tert-Butyl alcohol	ND	ug/L	20		1	12/30/21	12/30/21 18:32	1011
tert-Amyl methyl ether	ND	ug/L	5.0		1	12/30/21	12/30/21 18:32	1011
tert-Amyl ethyl ether	ND	ug/L	5.0		1	12/30/21	12/30/21 18:32	1011
tert-Amyl alcohol	ND	ug/L	20		1	12/30/21	12/30/21 18:32	1011

Surrogate(s)	Recovery	Limits				
4-Bromofluorobenzene	119 %	83-126	1	12/30/21	12/30/21 18:32	1011
Dibromofluoromethane	110 %	92-118	1	12/30/21	12/30/21 18:32	1011
Toluene-D8	113 %	92-117	1	12/30/21	12/30/21 18:32	1011

Case Narrative

Project Name: Transit Truck Stop

PSS Project No.: 21122915

Any holding time exceedances, deviations from the method specifications, regulatory requirements or variations to the procedures outlined in the PSS Quality Assurance Manual are outlined below.

Matrix spike and matrix spike duplicate analyses may not be performed due to insufficient sample quantity. In these instances, a laboratory control sample and laboratory control sample duplicate are analyzed unless otherwise noted or specified in the method.

Sample Receipt:

All sample receipt conditions were acceptable.

General Comments:

The benzene for sample(s) 001 exceeded the maximum contaminant level (MCL). For MDE notification of volatile organic compound MCL exceedances, contact Mr. Chris Watling at 410-537-3577 or chris.watling@maryland.gov.

Analytical:

VOC In Drinking Water plus Oxygenates

Batch: 190465

Method exceedance: Quality control sample surrogate exceedances identified, see QC summary.

Batch: 190539

Method exceedance: Quality control sample surrogate exceedances identified, see QC summary.

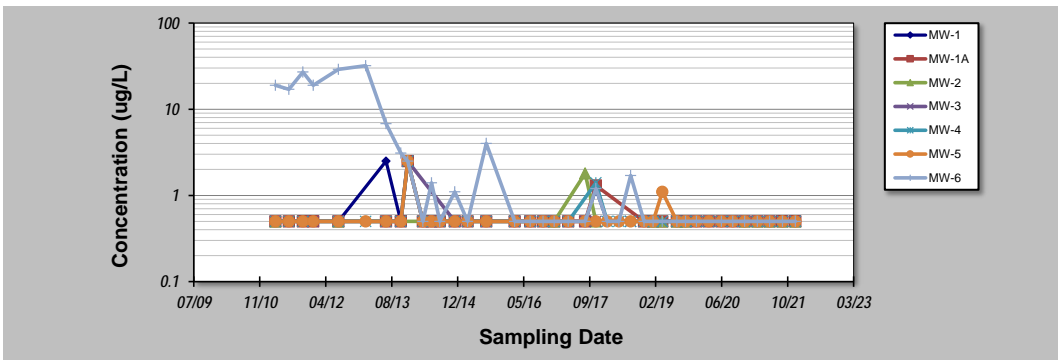
NELAP accreditation was held for all analyses performed unless noted below. See www.phaseonline.com for complete PSS scope of accreditation.

EPA 524.2: 1,2-Dibromo-3-chloropropane, 1,2-Dibromoethane

GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 4-Feb-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Benzene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:		MW-1	MW-1A	MW-2	MW-3	MW-4	MW-5	MW-6	
Sampling Event	Sampling Date	BENZENE CONCENTRATION (ug/L)							
1	3/17/11	0.5	0.5	0.5	0.5	0.5	0.5	19	
2	6/27/11	0.5	0.5	NS	NS	0.5	0.5	17	
3	10/11/11	0.5	0.5	NS	NS	0.5	0.5	27	
4	12/29/11	0.5	0.5	NS	0.5	NS	0.5	19	
5	7/6/12	0.5	0.5	0.5	0.5	0.5	0.5	29	
6	1/28/13	NS	NS	NS	NS	0.5	0.5	32	
7	7/2/13	2.5	0.5	NS	NS	0.5	0.5	6.8	
8	10/22/13	0.5	0.5	NS	0.5	0.5	0.5	3.1	
9	12/13/13	2.5	2.5	NS	2.5	2.5	2.5	2.5	
10	4/7/14	0.5	0.5	NS	NS	0.5	0.5	0.5	
11	6/12/14	0.5	0.5	NS	NS	0.5	0.5	1.4	
12	8/14/14	0.5	0.5	NS	NS	0.5	0.5	0.5	
13	12/5/14	NS	0.5	NS	0.5	0.5	0.5	1.1	
14	3/12/15	NS	0.5	NS	NS	0.5	0.5	0.5	
15	7/31/15	0.5	0.5	NS	0.5	0.5	0.5	4	
16	3/2/16	NS	0.5	NS	0.5	0.5	0.5	0.5	
17	6/29/16	NS	0.5	NS	0.5	0.5	0.5	0.5	
18	10/4/16	0.5	0.5	NS	0.5	0.5	0.5	0.5	
19	12/27/16	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
20	4/12/17	NS	0.5	NS	0.5	0.5	0.5	0.5	
21	8/18/17	0.5	0.5	1.8	0.5	NS	0.5	0.5	
22	11/8/17	1.2	1.3	0.5	0.5	1.4	0.5	1.2	
23	2/2/18	0.5	NS	NS	NS	0.5	0.5	0.5	
24	5/1/18	NS	NS	NS	NS	0.5	0.5	0.5	
25	7/30/18	NS	NS	NS	0.5	0.5	0.5	1.7	
26	11/8/18	NS	0.5	NS	NS	0.5	0.5	0.5	
27	1/16/19	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
28	3/27/19	0.5	0.5	0.5	0.5	0.5	1.1	0.5	
29	7/15/19	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
30	9/19/19		0.5	0.5	0.5	0.5	0.5	0.5	
31	12/11/19	NS	0.5	NS	0.5	0.5	0.5	0.5	
32	3/13/20	NS	0.5	NS	0.5	0.5	0.5	NS	
33	6/16/20	NS	0.5	NS	NS	0.5	0.5	0.5	
34	9/10/20	0.5	0.5	NS	0.5	0.5	0.5	0.5	
35	12/9/20	NS	0.5	0.5	0.5	0.5	0.5	0.5	
36	3/16/21	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
37	6/17/21	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
38	9/22/21	NS	0.5	0.5	0.5	0.5	0.5	0.5	
39	12/29/21	NS	0.5	0.5	0.5	0.5	0.5	0.5	
40									
Coefficient of Variation:		0.83	0.62	0.59	0.67	0.62	0.59	1.89	
Mann-Kendall Statistic (S):		-14	-15	-7	-18	-21	-7	-334	
Confidence Factor:		63.3%	57.8%	62.6%	63.7%	60.2%	52.8%	>99.9%	
Concentration Trend:		Stable	Stable	Stable	Stable	Stable	Stable	Decreasing	



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

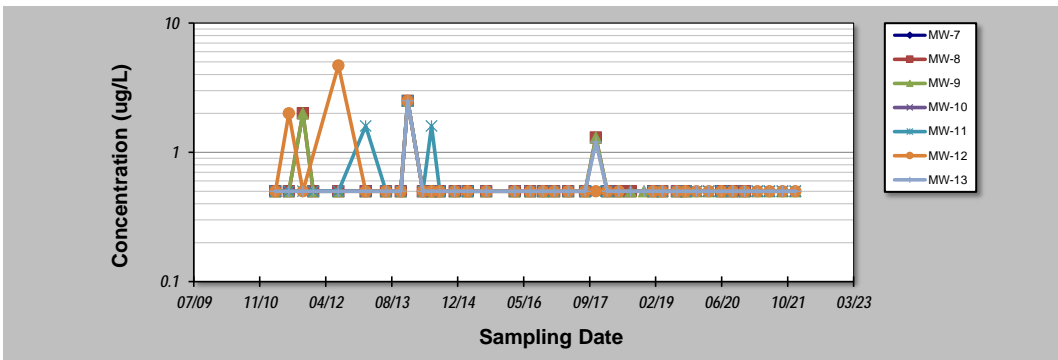
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 4-Feb-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Benzene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:		MW-7	MW-8	MW-9	MW-10	MW-11	MW-12	MW-13
Sampling Event	Sampling Date	BENZENE CONCENTRATION (ug/L)						
1	3/17/11	NS	0.5	0.5	0.5	0.5	0.5	0.5
2	6/27/11	NS	0.5	0.5	0.5	0.5	2	0.5
3	10/11/11	NS	2	2	NS	0.5	0.5	0.5
4	12/29/11	NS	0.5	0.5	0.5	0.5	ND	0.5
5	7/6/12	NS	0.5	0.5	0.5	0.5	4.7	0.5
6	1/28/13	NS	0.5	0.5	0.5	1.6	0.5	0.5
7	7/2/13	NS	0.5	0.5	0.5	0.5	0.5	0.5
8	10/22/13	NS	0.5	0.5	0.5	0.5	0.5	0.5
9	12/13/13	NS	2.5	2.5	2.5	2.5	2.5	2.5
10	4/7/14	NS	0.5	0.5	0.5	0.5	0.5	0.5
11	6/12/14	NS	0.5	0.5	0.5	1.6	0.5	0.5
12	8/14/14	NS	0.5	0.5	0.5	0.5	0.5	0.5
13	12/5/14	NS	0.5	0.5	0.5	0.5	0.5	0.5
14	3/12/15	NS	0.5	0.5	0.5	0.5	0.5	0.5
15	7/31/15	NS	0.5	0.5	0.5	0.5	0.5	0.5
16	3/2/16	NS	0.5	0.5	0.5	0.5	0.5	0.5
17	6/29/16	NS	0.5	0.5	0.5	0.5	0.5	0.5
18	10/4/16	NS	0.5	0.5	0.5	0.5	0.5	0.5
19	12/27/16	0.5	0.5	0.5	0.5	0.5	0.5	0.5
20	4/12/17	NS	0.5	0.5	0.5	0.5	0.5	0.5
21	8/18/17	0.5	0.5	0.5	0.5	0.5	0.5	0.5
22	11/8/17	NS	1.3	1.3	0.5	0.5	0.5	1.2
23	2/2/18	NS	0.5	0.5	0.5	0.5	0.5	0.5
24	5/1/18	NS	0.5	0.5	0.5	NS	0.5	0.5
25	7/30/18	NS	0.5	0.5	NS	NS	NS	0.5
26	11/8/18	NS	NS	0.5	NS	NS	NS	0.5
27	1/16/19	NS	0.5	0.5	0.5	0.5	0.5	0.5
28	3/27/19	NS	0.5	0.5	0.5	0.5	0.5	0.5
29	7/15/19	NS	0.5	0.5	0.5	0.5	0.5	0.5
30	9/19/19	NS	0.5	0.5	0.5	0.5	0.5	0.5
31	12/11/19	NS	NS	0.5	0.5	0.5	0.5	0.5
32	3/13/20	NS	NS	0.5	0.5	0.5	0.5	0.5
33	6/16/20	NS	0.5	0.5	0.5	0.5	0.5	0.5
34	9/10/20	NS	0.5	0.5	0.5	0.5	0.5	0.5
35	12/9/20	NS	0.5	0.5	0.5	0.5	0.5	0.5
36	3/16/21	NS	NS	0.5	0.5	0.5	0.5	0.5
37	6/16/21	NS	NS	0.5	0.5	0.5	0.5	0.5
38	9/22/21	NS	NS	0.5	0.5	0.5	0.5	0.5
39	12/29/21	NS	NS	0.5	0.5	0.5	0.5	0.5
40								
Coefficient of Variation:		0.00	0.71	0.67	0.60	0.67	1.12	0.59
Mann-Kendall Statistic (S):		0	-32	-53	-21	-59	-82	-19
Confidence Factor:			69.1%	73.4%	60.7%	78.4%	86.4%	58.6%
Concentration Trend:			Stable	Stable	Stable	Stable	No Trend	Stable



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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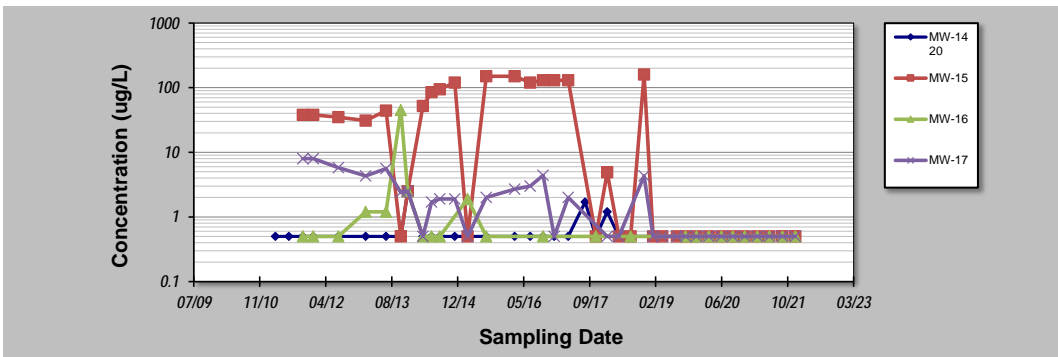
GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 4-Feb-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Benzene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:	MW-14	MW-15	MW-16	MW-17		
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Sampling Event	Sampling Date	BENZENE CONCENTRATION (ug/L)				MW-14	MW-15	MW-16	MW-17
		MW-14	MW-15	MW-16	MW-17				
1	3/17/11	0.5	NS	NS	NS				
2	6/27/11	0.5	NS	NS	NS				
3	10/11/11	0.5	38	0.5	8				
4	12/29/11	0.5	38	0.5	8				
5	7/6/12	0.5	35	0.5	5.8				
6	1/28/13	0.5	31	1.2	4.3				
7	7/2/13	0.5	44	1.2	5.6				
8	10/22/13	0.5	0.5	45	2.4				
9	12/13/13	2.5	2.5	2.5	2.5				
10	4/7/14	0.5	52	0.5	0.5				
11	6/12/14	0.5	85	0.5	1.7				
12	8/14/14	0.5	94	0.5	1.9				
13	12/5/14	0.5	120	NS	1.9				
14	3/12/15	0.5	0.5	1.9	0.5				
15	7/31/15	0.5	150	0.5	2				
16	3/2/16	0.5	150	NS	2.7				
17	6/29/16	0.5	120	NS	3				
18	10/4/16	0.5	130	0.5	4.4				
19	12/27/16	0.5	130	NS	0.5				
20	4/12/17	0.5	130	NS	2				
21	8/18/17	1.7	NS	NS	NS				
22	11/8/17	0.5	0.5	0.5	NS				
23	2/2/18	1.2	4.9	NS	0.5				
24	5/1/18	0.5	0.5	NS	0.5				
25	7/30/18	0.5	0.5	0.5	NS				
26	11/8/18	NS	160	NS	4.3				
27	1/16/19	NS	0.5	NS	0.5				
28	3/27/19	NS	0.5	NS	0.5				
29	7/15/19	NS	0.5	NS	0.5				
30	9/19/19	0.5	0.5	0.5	0.5				
31	12/11/19	0.5	0.5	0.5	0.5				
32	3/13/20	0.5	0.5	0.5	0.5				
33	6/16/20	0.5	0.5	0.5	0.5				
34	9/10/20	0.5	0.5	0.5	0.5				
35	12/9/20	0.5	0.5	0.5	0.5				
36	3/16/21	0.5	0.5	0.5	0.5				
37	6/16/21	0.5	0.5	0.5	0.5				
38	9/22/21	0.5	0.5	0.5	0.5				
39	12/29/21	0.5	0.5	0.5	0.5				
40									

Coefficient of Variation:	0.66	1.33	3.59	1.07
Mann-Kendall Statistic (S):	-5	-193	-61	-284
Confidence Factor:	52.2%	99.6%	91.9%	>99.9%
Concentration Trend:	Stable	Decreasing	Prob. Decreasing	Decreasing



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, Ground Water, 41(3):355-367, 2003.

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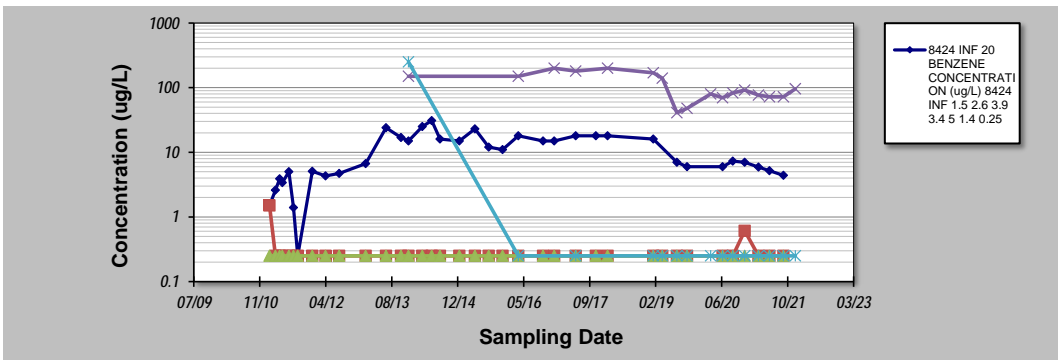
GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 4-Feb-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Benzene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:	8424 INF	8424 Mid	8424 Eff	8436 Veterans	8438 Veterans	
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Sampling Event	Sampling Date	BENZENE CONCENTRATION (ug/L)				
		8424 INF	8424 Mid	8424 Eff	8436 Veterans	8438 Veterans
1	1/31/11	1.5	1.5	0.25	NS	NS
2	3/17/11	2.6	0.25	0.25	NS	NS
3	4/18/11	3.9	0.25	0.25	NS	NS
4	5/9/11	3.4	0.25	0.25	NS	NS
5	6/27/11	5	0.25	0.25	NS	NS
6	8/1/11	1.4	0.25	0.25	NS	NS
7	9/1/11	0.25	0.25	0.25	NS	NS
8	12/21/11	5.1	0.25	0.25	NS	NS
9	3/31/12	4.3	0.25	0.25	NS	NS
10	7/12/12	4.7	0.25	0.25	NS	NS
11	1/28/13	6.7	0.25	0.25	NS	NS
12	7/2/13	24	0.25	0.25	NS	NS
13	10/24/13	17	0.25	0.25	NS	NS
14	12/19/13	15	0.25	0.25	150	250
15	4/3/14	25	0.25	0.25	NS	NS
16	6/13/14	31	0.25	0.25	NS	NS
17	8/15/14	16	0.25	0.25	NS	NS
18	1/9/15	15	0.25	0.25	NS	NS
19	5/7/15	23	0.25	0.25	NS	NS
20	8/19/15	12	0.25	0.25	NS	NS
21	12/2/15	11	0.25	0.25	NS	NS
22	3/31/16	18	0.25	0.25	150	0.25
23	10/4/16	15	0.25	0.25	NS	NS
24	12/27/16	15	0.25	0.25	200	NS
25	6/9/17	18	0.25	0.25	180	0.25
26	11/8/17	18	0.25	0.25	NS	NS
27	2/5/18	18	0.25	0.25	200	NS
28	1/17/19	16	0.25	0.25	170	0.25
29	3/27/19	NS	0.25	0.25	140	0.25
30	7/15/19	7	0.25	0.25	41	0.25
31	9/30/19	6	0.25	0.25	48	0.25
32	3/27/20	NS	NS	NS	80	0.25
33	6/26/20	6	0.25	0.25	70	0.25
34	9/10/20	7.3	0.25	0.25	83	0.25
35	12/9/20	7	0.61	0.25	92	0.25
36	3/25/21	5.9	0.25	0.25	77	0.25
37	6/16/21	5.2	0.25	0.25	72	0.25
38	9/29/21	4.4	0.25	0.25	72	0.25
39	12/29/21	Abandoned 11/24/21	Abandoned 11/24/21	Abandoned 11/24/21	96	0.25
40						

Coefficient of Variation:	0.71	0.72	0.00	0.47	3.82
Mann-Kendall Statistic (S):	111	-7	0	-51	-14
Confidence Factor:	93.3%	53.1%	49.5%	98.1%	73.7%
Concentration Trend:	Prob. Increasing	Stable	Stable	Decreasing	No Trend



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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Lab Chronology

Project Name: Transit Truck Stop
 PSS Project No.: 21122915

Method	Client Sample ID	Analysis Type	PSS Sample ID	Mtx	Prep Batch	Analytical Batch	Prepared	Analyzed
EPA 524.2	8436 INF	Initial	21122915-001	W	89012	190465	12/30/2021 07:37	12/30/2021 17:05
	8438 INF	Initial	21122915-002	W	89012	190465	12/30/2021 07:37	12/30/2021 17:34
	Trip Blank	Initial	21122915-003	W	89012	190465	12/30/2021 07:37	12/30/2021 18:32
	89012-1-BKS	BKS	89012-1-BKS	W	89012	190465	12/30/2021 07:37	12/30/2021 11:30
	89012-1-BLK	BLK	89012-1-BLK	W	89012	190465	12/30/2021 07:37	12/30/2021 13:43
	89012-1-BSD	BSD	89012-1-BSD	W	89012	190465	12/30/2021 07:37	12/30/2021 12:10
	89054-1-BKS	BKS	89054-1-BKS	W	89054	190539	01/05/2022 07:57	01/05/2022 09:37
	89054-1-BLK	BLK	89054-1-BLK	W	89054	190539	01/05/2022 07:57	01/05/2022 11:45
	89054-1-BSD	BSD	89054-1-BSD	W	89054	190539	01/05/2022 07:57	01/05/2022 10:10
	8436 INF	Reanalysis	21122915-001	W	89012	190539	12/30/2021 07:37	01/05/2022 12:14

Project Name Transit Truck Stop
PSS Project No.: 21122915

Analytical Method: EPA 524.2

Seq Number: 190465

MB Sample Id: 89012-1-BLK

Matrix: Water

LCS Sample Id: 89012-1-BKS

Prep Method: E524.2PREP

Date Prep: 12/30/21

LCSD Sample Id: 89012-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Flag
Benzene	<0.5000	10.00	10.40	104	10.60	106	70-130	2	30	ug/L	
Bromobenzene	<0.5000	10.00	10.60	106	10.72	107	70-130	1	30	ug/L	
Bromochloromethane	<0.5000	10.00	10.24	102	10.65	107	70-130	5	30	ug/L	
Bromodichloromethane	<0.5000	10.00	8.714	87	10.54	105	70-130	19	30	ug/L	
Bromoform	<1.000	20.00	20.11	101	19.46	97	70-130	4	30	ug/L	
Bromomethane	<0.5000	10.00	8.768	88	9.190	92	70-130	4	30	ug/L	
tert-Butylbenzene	<0.5000	10.00	9.197	92	9.960	100	70-130	8	30	ug/L	
sec-Butylbenzene	<0.5000	10.00	9.530	95	10.07	101	70-130	6	30	ug/L	
n-Butylbenzene	<0.5000	10.00	9.944	99	9.650	97	70-130	2	30	ug/L	
Carbon tetrachloride	<0.5000	10.00	10.23	102	10.21	102	70-130	0	30	ug/L	
Chlorobenzene	<0.5000	10.00	10.37	104	10.63	106	70-130	2	30	ug/L	
Chloroethane	<0.5000	10.00	9.128	91	9.290	93	70-130	2	30	ug/L	
Chloroform	<0.5000	10.00	10.29	103	10.59	106	70-130	3	30	ug/L	
Chloromethane	<0.5000	10.00	9.258	93	9.420	94	70-130	1	30	ug/L	
2-Chlorotoluene	<0.5000	10.00	10.71	107	10.45	105	70-130	2	30	ug/L	
4-Chlorotoluene	<0.5000	10.00	10.58	106	10.41	104	70-130	2	30	ug/L	
1,2-Dibromo-3-chloropropane	<5.000	50.00	56.89	114	52.75	106	70-130	7	30	ug/L	
Dibromochloromethane	<0.5000	10.00	10.72	107	10.59	106	70-130	1	30	ug/L	
1,2-Dibromoethane	<0.5000	10.00	11.11	111	10.90	109	70-130	2	30	ug/L	
Dibromomethane	<0.5000	10.00	8.662	87	9.770	98	70-130	12	30	ug/L	
1,2-Dichlorobenzene	<0.5000	10.00	9.411	94	9.740	97	70-130	3	30	ug/L	
1,3-Dichlorobenzene	<0.5000	10.00	9.429	94	8.890	89	70-130	5	30	ug/L	
1,4-Dichlorobenzene	<0.5000	10.00	9.393	94	9.020	90	70-130	4	30	ug/L	
Dichlorodifluoromethane	<0.5000	10.00	8.321	83	8.500	85	70-130	2	30	ug/L	
1,1-Dichloroethane	<0.5000	10.00	9.240	92	9.320	93	70-130	1	30	ug/L	
1,2-Dichloroethane	<0.5000	10.00	10.74	107	10.66	107	70-130	0	30	ug/L	
cis-1,2-Dichloroethene	<0.5000	10.00	9.947	99	10.62	106	70-130	7	30	ug/L	
trans-1,2-Dichloroethene	<0.5000	10.00	8.344	83	8.750	88	70-130	6	30	ug/L	
1,1-Dichloroethene	<0.5000	10.00	8.828	88	8.790	88	70-130	0	30	ug/L	
1,2-Dichloropropane	<0.5000	10.00	8.769	88	9.410	94	70-130	7	30	ug/L	
1,3-Dichloropropane	<0.5000	10.00	11.00	110	10.83	108	70-130	2	30	ug/L	
2,2-Dichloropropane	<0.5000	10.00	10.07	101	10.56	106	70-130	5	30	ug/L	
1,1-Dichloropropene	<0.5000	10.00	10.25	103	10.40	104	70-130	1	30	ug/L	
cis-1,3-Dichloropropene	<0.5000	10.00	9.520	95	10.84	108	70-130	13	30	ug/L	
trans-1,3-Dichloropropene	<0.5000	10.00	10.45	105	9.960	100	70-130	5	30	ug/L	
Ethylbenzene	<0.5000	10.00	10.57	106	10.78	108	70-130	2	30	ug/L	
Hexachlorobutadiene	<0.5000	10.00	10.55	106	10.51	105	70-130	1	30	ug/L	
Isopropylbenzene	<0.5000	10.00	10.73	107	10.83	108	70-130	1	30	ug/L	
4-Isopropyltoluene	<0.5000	10.00	9.027	90	8.730	87	70-130	3	30	ug/L	
Methylene chloride	<0.5000	10.00	9.069	91	9.340	93	70-130	2	30	ug/L	
Methyl-t-Butyl Ether	<0.5000	10.00	8.478	85	8.560	86	70-130	1	30	ug/L	
Naphthalene	<0.5000	10.00	11.55	116	10.89	109	70-130	6	30	ug/L	
n-Propylbenzene	<0.5000	10.00	10.78	108	10.73	107	70-130	1	30	ug/L	
Styrene	<0.5000	10.00	10.50	105	8.850	89	70-130	16	30	ug/L	
1,1,1,2-Tetrachloroethane	<0.5000	10.00	10.52	105	10.77	108	70-130	3	30	ug/L	
Diisopropyl ether	<5.000	40.00	44.32	111	49.16	123	70-130	10	30	ug/L	
1,1,2,2-Tetrachloroethane	<0.5000	10.00	10.84	108	10.21	102	70-130	6	30	ug/L	
Tetrachloroethene	<0.5000	10.00	10.18	102	10.40	104	70-130	2	30	ug/L	
Toluene	<0.5000	10.00	10.01	100	9.660	97	70-130	3	30	ug/L	
1,2,3-Trichlorobenzene	<0.5000	10.00	10.85	109	10.65	107	70-130	2	30	ug/L	
1,2,4-Trichlorobenzene	<0.5000	10.00	10.70	107	10.75	108	70-130	1	30	ug/L	

Project Name Transit Truck Stop

PSS Project No.: 21122915

Analytical Method: EPA 524.2

Seq Number: 190465

Matrix: Water

Prep Method: E524.2PREP

Date Prep: 12/30/21

MB Sample Id: 89012-1-BLK

LCS Sample Id: 89012-1-BKS

LCSD Sample Id: 89012-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Flag
1,1,1-Trichloroethane	<0.5000	10.00	10.13	101	10.28	103	70-130	2	30	ug/L	
1,1,2-Trichloroethane	<0.5000	10.00	11.15	112	10.58	106	70-130	6	30	ug/L	
Trichloroethene	<0.5000	10.00	9.387	94	9.330	93	70-130	1	30	ug/L	
Trichlorofluoromethane	<0.5000	10.00	9.263	93	9.490	95	70-130	2	30	ug/L	
1,2,3-Trichloropropane	<0.5000	10.00	11.28	113	10.57	106	70-130	6	30	ug/L	
1,2,4-Trimethylbenzene	<0.5000	10.00	8.921	89	9.900	99	70-130	11	30	ug/L	
1,3,5-Trimethylbenzene	<0.5000	10.00	10.34	103	9.930	99	70-130	4	30	ug/L	
Vinyl chloride	<0.5000	10.00	10.00	100	10.11	101	70-130	1	30	ug/L	
o-Xylene	<0.5000	10.00	10.82	108	11.05	111	70-130	3	30	ug/L	
m&p-Xylene	<1.000	20.00	21.25	106	21.69	108	70-130	2	30	ug/L	
tert-Butyl ethyl ether	<5.000	40.00	46.64	117	50.79	127	70-130	8	30	ug/L	
tert-Butyl alcohol	<20.00	80.00	86.23	108	80.78	101	65-136	7	30	ug/L	
tert-Amyl methyl ether	<5.000	40.00	47.67	119	48.88	122	70-130	2	30	ug/L	
tert-Amyl alcohol	<20.00	80.00	95.00	119	91.49	114	67-131	4	30	ug/L	
tert-Amyl ethyl ether	<5.000	40.00	39.17	98	43.89	110	70-130	12	30	ug/L	

Surrogate	MB %Rec	MB Flag	LCS Result	LCS Flag	LCSD Result	LCSD Flag	Limits	Units
4-Bromofluorobenzene	94		102		104		83-126	%
Dibromofluoromethane	96		98		101		92-118	%
Toluene-D8	100		95		89	*	92-117	%

Analytical Method: EPA 524.2

Seq Number: 190539

Matrix: Water

Prep Method: E524.2PREP

Date Prep: 01/05/22

MB Sample Id: 89054-1-BLK

LCS Sample Id: 89054-1-BKS

LCSD Sample Id: 89054-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Flag
Benzene	<0.5000	10.00	10.29	103	9.100	91	70-130	12	30	ug/L	
Methyl-t-Butyl Ether	<0.5000	10.00	9.710	97	8.520	85	70-130	13	30	ug/L	

Surrogate	MB %Rec	MB Flag	LCS Result	LCS Flag	LCSD Result	LCSD Flag	Limits	Units
4-Bromofluorobenzene	104		100		102		83-126	%
Dibromofluoromethane	92		84	*	94		92-118	%
Toluene-D8	95		99		108		92-117	%

F = RPD exceeded the laboratory control limits
X = Recovery of MS, MSD or both outside of QC Criteria
H= Recovery of BS,BSD or both exceeded the laboratory control limits
L = Recovery of BS,BSD or both below the laboratory control limits

Project Name Transit Truck Stop
PSS Project No.: 21122915

Analytical Method: EPA 524.2

Seq Number: 190465

Matrix: Water

CCV Sample Id: CCV-01

Analyzed Date: 12/30/21 08:09

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
Benzene	10.00	8.787	88	70-130	ug/L	
Bromobenzene	10.00	10.59	106	70-130	ug/L	
Bromochloromethane	10.00	10.89	109	70-130	ug/L	
Bromodichloromethane	10.00	10.02	100	70-130	ug/L	
Bromoform	20.00	19.66	98	70-130	ug/L	
Bromomethane	10.00	9.941	99	70-130	ug/L	
tert-Butylbenzene	10.00	8.789	88	70-130	ug/L	
sec-Butylbenzene	10.00	9.303	93	70-130	ug/L	
n-Butylbenzene	10.00	9.593	96	70-130	ug/L	
Carbon tetrachloride	10.00	9.020	90	70-130	ug/L	
Chlorobenzene	10.00	10.64	106	70-130	ug/L	
Chloroethane	10.00	10.38	104	70-130	ug/L	
Chloroform	10.00	10.84	108	70-130	ug/L	
Chloromethane	10.00	9.713	97	70-130	ug/L	
2-Chlorotoluene	10.00	10.24	102	70-130	ug/L	
4-Chlorotoluene	10.00	9.384	94	70-130	ug/L	
1,2-Dibromo-3-chloropropane	50.00	51.82	104	70-130	ug/L	
Dibromochloromethane	10.00	10.69	107	70-130	ug/L	
1,2-Dibromoethane	10.00	10.92	109	70-130	ug/L	
Dibromomethane	10.00	9.841	98	70-130	ug/L	
1,2-Dichlorobenzene	10.00	9.712	97	70-130	ug/L	
1,3-Dichlorobenzene	10.00	9.569	96	70-130	ug/L	
1,4-Dichlorobenzene	10.00	9.816	98	70-130	ug/L	
Dichlorodifluoromethane	10.00	9.127	91	70-130	ug/L	
1,1-Dichloroethane	10.00	10.28	103	70-130	ug/L	
1,2-Dichloroethane	10.00	10.06	101	70-130	ug/L	
cis-1,2-Dichloroethene	10.00	10.73	107	70-130	ug/L	
trans-1,2-Dichloroethene	10.00	8.936	89	70-130	ug/L	
1,1-Dichloroethene	10.00	8.795	88	70-130	ug/L	
1,2-Dichloropropane	10.00	9.810	98	70-130	ug/L	
1,3-Dichloropropane	10.00	11.08	111	70-130	ug/L	
2,2-Dichloropropane	10.00	10.40	104	70-130	ug/L	
1,1-Dichloropropene	10.00	9.926	99	70-130	ug/L	
cis-1,3-Dichloropropene	10.00	11.17	112	70-130	ug/L	
trans-1,3-Dichloropropene	10.00	10.44	104	70-130	ug/L	
Ethylbenzene	10.00	10.90	109	70-130	ug/L	
Hexachlorobutadiene	10.00	10.17	102	70-130	ug/L	
Isopropylbenzene	10.00	10.81	108	70-130	ug/L	
4-Isopropyltoluene	10.00	9.467	95	70-130	ug/L	
Methylene chloride	10.00	9.521	95	70-130	ug/L	
Methyl-t-Butyl Ether	10.00	8.456	85	70-130	ug/L	
Naphthalene	10.00	10.46	105	70-130	ug/L	
n-Propylbenzene	10.00	10.50	105	70-130	ug/L	
Styrene	10.00	11.46	115	70-130	ug/L	
1,1,1,2-Tetrachloroethane	10.00	10.75	108	70-130	ug/L	
Diisopropyl ether	40.00	48.41	121	70-130	ug/L	
1,1,2,2-Tetrachloroethane	10.00	10.35	104	70-130	ug/L	
Tetrachloroethene	10.00	10.63	106	70-130	ug/L	
Toluene	10.00	10.87	109	70-130	ug/L	
1,2,3-Trichlorobenzene	10.00	10.17	102	70-130	ug/L	
1,2,4-Trichlorobenzene	10.00	10.21	102	70-130	ug/L	

Project Name Transit Truck Stop

PSS Project No.: 21122915

Analytical Method: EPA 524.2

Seq Number: 190465

Matrix: Water

CCV Sample Id: CCV-01

Analyzed Date: 12/30/21 08:09

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
1,1,1-Trichloroethane	10.00	10.46	105	70-130	ug/L	
1,1,2-Trichloroethane	10.00	11.13	111	70-130	ug/L	
Trichloroethene	10.00	9.935	99	70-130	ug/L	
Trichlorofluoromethane	10.00	10.59	106	70-130	ug/L	
1,2,3-Trichloropropane	10.00	10.75	108	70-130	ug/L	
1,2,4-Trimethylbenzene	10.00	8.708	87	70-130	ug/L	
1,3,5-Trimethylbenzene	10.00	9.553	96	70-130	ug/L	
Vinyl chloride	10.00	10.49	105	70-130	ug/L	
tert-Butyl ethyl ether	40.00	48.42	121	70-130	ug/L	
tert-Butyl alcohol	80.00	71.78	90	70-130	ug/L	
tert-Amyl methyl ether	40.00	42.78	107	70-130	ug/L	
tert-Amyl alcohol	80.00	85.55	107	70-130	ug/L	
tert-Amyl ethyl ether	40.00	44.30	111	70-130	ug/L	

Surrogate	CCV Result	Limits	Units	Flag
4-Bromofluorobenzene	116	70-130	%	
Dibromofluoromethane	115	70-130	%	
Toluene-D8	116	70-130	%	

Analytical Method: EPA 524.2

Seq Number: 190539

Matrix: Water

CCV Sample Id: CCV-01

Analyzed Date: 01/05/22 08:31

Parameter	Spike Amount	CCV Result	CCV %Rec	Limits	Units	Flag
Benzene	10.00	9.940	99	70-130	ug/L	
Methyl-t-Butyl Ether	10.00	8.874	89	70-130	ug/L	

Surrogate	CCV Result	Limits	Units	Flag
4-Bromofluorobenzene	85	70-130	%	
Dibromofluoromethane	92	70-130	%	
Toluene-D8	104	70-130	%	

Project Name Transit Truck Stop

PSS Project No.: 21122915

Analytical Method: EPA 524.2

Seq Number: 190465

Matrix: Water

Parent Sample Id: MRL-01

MRL Sample Id: MRL-01

Analyzed Date: 12/30/21 12:42

Parameter	Spike Amount	MRL Result	MRL %Rec	Limits	Units	Flag
Benzene	0.5000	0.5400	108	50-150	ug/L	
Bromodichloromethane	0.5000	0.4600	92	50-150	ug/L	
Bromoform	1.000	0.6800	68	50-150	ug/L	
Carbon tetrachloride	0.5000	0.4000	80	50-150	ug/L	
Chloroform	0.5000	0.5000	100	50-150	ug/L	
Dibromochloromethane	0.5000	0.3800	76	50-150	ug/L	
1,2-Dichloroethane	0.5000	0.4700	94	50-150	ug/L	
1,1-Dichloroethene	0.5000	0.4400	88	50-150	ug/L	
1,2-Dichloropropane	0.5000	0.5200	104	50-150	ug/L	
Methylene chloride	0.5000	0.5200	104	50-150	ug/L	
Tetrachloroethene	0.5000	0.4900	98	50-150	ug/L	
1,1,2-Trichloroethane	0.5000	0.5000	100	50-150	ug/L	
Trichloroethene	0.5000	0.5400	108	50-150	ug/L	
Vinyl chloride	0.5000	0.5400	108	50-150	ug/L	

Surrogate	MRL Result	Limits	Units	Flag
4-Bromofluorobenzene	98	70-130	%	
Dibromofluoromethane	89	70-130	%	
Toluene-D8	100	70-130	%	

Analytical Method: EPA 524.2

Seq Number: 190539

Matrix: Water

Parent Sample Id: MRL-01

MRL Sample Id: MRL-01

Analyzed Date: 01/05/22 10:45

Parameter	Spike Amount	MRL Result	MRL %Rec	Limits	Units	Flag
Benzene	0.5000	0.5500	110	50-150	ug/L	
Bromodichloromethane	0.5000	0.4600	92	50-150	ug/L	
Bromoform	1.000	0.7900	79	50-150	ug/L	
Carbon tetrachloride	0.5000	0.4500	90	50-150	ug/L	
Chloroform	0.5000	0.5100	102	50-150	ug/L	
Dibromochloromethane	0.5000	0.3800	76	50-150	ug/L	
1,2-Dichloroethane	0.5000	0.5300	106	50-150	ug/L	
1,1-Dichloroethene	0.5000	0.5000	100	50-150	ug/L	
1,2-Dichloropropane	0.5000	0.5100	102	50-150	ug/L	
Methylene chloride	0.5000	0.4800	96	50-150	ug/L	
Tetrachloroethene	0.5000	0.5100	102	50-150	ug/L	
1,1,2-Trichloroethane	0.5000	0.4400	88	50-150	ug/L	
Trichloroethene	0.5000	0.5500	110	50-150	ug/L	
Vinyl chloride	0.5000	0.5400	108	50-150	ug/L	

Surrogate	MRL Result	Limits	Units	Flag
4-Bromofluorobenzene	100	70-130	%	
Dibromofluoromethane	85	70-130	%	
Toluene-D8	93	70-130	%	

X = Recovery outside of QC Criteria

**PHASE
SEPARATION
SCIENCE**

CHAIN OF CUSTODY FORM

All fields must be completed accurately. Shaded sections for lab use only.

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PSS CLIENT: TEC		OFFICE LOCATION: HANOVER, MD		PSS Work Order #: 21122915			PAGE 2 OF 2							
BILL TO (if different):		PHONE #: 410-294-2064		Matrix Codes: SW=Surface Water DW=Drinking Water GW=Ground Water WW=Waste Water O=Oil S=Soil SOL=Solid A=Air WI=Wipe										
CONTACT: Ted Kraus		EMAIL: T.Kraus@TEC.LI.PRO		# OF CONTAINERS	SAMPLE TYPE: C=COMPOSITE G=GRAB	Preservatives Use Codes: HCl Analysis/Method Required: ③ 5242						Preservative Codes: 1 - HCL 2 - H ₂ SO ₄ 3 - HNO ₃ 4 - NaOH 5 - E624KIT 6 - ICE 7 - Sodium Thiosulfate 8 - Ascorbic Acid 9 - TerraCore Kit		
PROJECT NAME: TRANSIT TRUCK STOP		PROJECT #:												
SITE LOCATION: MIDLEBURGH, MD		P.O. #:												
SAMPLER(S): KK		DW CERT #:												
PSS ID	SAMPLE IDENTIFICATION	DATE SAMPLED	TIME SAMPLED	MATRIX Use Codes	# OF CONTAINERS	SAMPLE TYPE: C=COMPOSITE G=GRAB	Preservatives Use Codes						Preservative Codes	
1	8436 INF	12/29/21	10:30	DW	3	G	(Grid area with diagonal lines)						1 - HCL	
2	8438 INF	12/29/21	10:45	DW	3	G							2 - H ₂ SO ₄	
3	Trip Blank	"	"	"	2	"							3 - HNO ₃	
Relinquished By: (1) <i>[Signature]</i>		Date: 12/29/21	Time: 5:00	Received By: <i>[Signature]</i>	Requested TAT (One TAT per COC)			Ice Present: YES						
Relinquished By: (2)		Date:	Time:	Received By:	<input type="checkbox"/> 5-Day <input type="checkbox"/> 3-Day <input type="checkbox"/> 2-Day <input type="checkbox"/> Next Day <input type="checkbox"/> Emergency <input type="checkbox"/> Other			Custody Seal: ABJ						
Relinquished By: (3)		Date:	Time:	Received By:	STATE RESULTS REPORTED TO:			# Coolers: 1 Temp: 7.5°-8.1° C						
Relinquished By: (4)		Date:	Time:	Received By:	<input type="checkbox"/> MD <input type="checkbox"/> DE <input type="checkbox"/> PA <input type="checkbox"/> VA <input type="checkbox"/> WV <input type="checkbox"/> OTHER			Shipping Carrier: Ches						
					COMPLIANCE? <input type="checkbox"/> DW <input type="checkbox"/> WW		Special Instructions:							
					EDD FORMAT TYPE									

This chain of custody is a legal document. The client (PSS Client), by signing, or having client's agent sign, this "Chain of Custody Form", agrees to pay for the above requested services per the latest version of the Service Brochure of PSS-provided quotation including any and all attorney's or other reasonable fees if collection becomes necessary.

Sample Receipt Checklist

Project Name: Transit Truck Stop

PSS Project No.: 21122915

Client Name	Total Environmental Concepts - Han	Received By	Thomas Wingate
Disposal Date	02/02/2022	Date Received	12/29/2021 03:00:00 PM
		Delivered By	Client
		Tracking No	Not Applicable
		Logged In By	Thomas Wingate

Shipping Container(s)

No. of Coolers 1

Custody Seal(s) Intact? N/A
Seal(s) Signed / Dated? N/A

Ice Present
Temp (deg C) 8.1
Temp Blank Present No

Documentation

COC agrees with sample labels? Yes
Chain of Custody Yes

Sampler Name KK
MD DW Cert. No. N/A

Sample Container

Appropriate for Specified Analysis? Yes
Intact? Yes
Labeled and Labels Legible? Yes

Custody Seal(s) Intact? Not Applicable
Seal(s) Signed / Dated Not Applicable

Holding Time

All Samples Received Within Holding Time(s)? Yes

Total No. of Samples Received 3
Total No. of Containers Received 8

Preservation

Total Metals (pH<2) N/A
Dissolved Metals, filtered within 15 minutes of collection (pH<2) N/A
Orthophosphorus, filtered within 15 minutes of collection N/A
Cyanides (pH>12) N/A
Sulfide (pH>9) N/A
TOC, DOC (field filtered), COD, Phenols (pH<2) N/A
TOX, TKN, NH3, Total Phos (pH<2) N/A
VOC, BTEX (VOA Vials Rcvd Preserved) (pH<2) Yes
Do VOA vials have zero headspace? Yes
624 VOC (Rcvd at least one unpreserved VOA vial) N/A
524 VOC (Rcvd with trip blanks) (pH<2) Yes

Comments: (Any "No" response must be detailed in the comments section below.)

For any improper preservation conditions, list sample ID, preservative added (reagent ID number) below as well as documentation of any client notification as well as client instructions. Samples for pH, chlorine and dissolved oxygen should be analyzed as soon as possible, preferably in the field at the time of sampling. Samples which require thermal preservation shall be considered acceptable when received at a temperature above freezing to 6°C. Samples that are hand delivered on the day that they are collected may not meet these criteria but shall be considered acceptable if there is evidence that the chilling process has begun such as arrival on ice.


Samples Inspected/Checklist Completed By:



Thomas Wingate

Date: 12/29/2021

PM Review and Approval:



Lynn Jackson

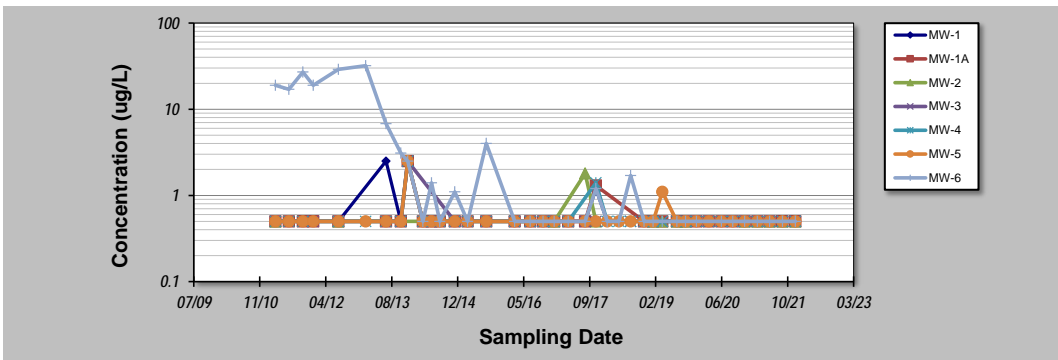
Date: 01/04/2022

GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 4-Feb-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Benzene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:		MW-1	MW-1A	MW-2	MW-3	MW-4	MW-5	MW-6	
Sampling Event	Sampling Date	BENZENE CONCENTRATION (ug/L)							
1	3/17/11	0.5	0.5	0.5	0.5	0.5	0.5	19	
2	6/27/11	0.5	0.5	NS	NS	0.5	0.5	17	
3	10/11/11	0.5	0.5	NS	NS	0.5	0.5	27	
4	12/29/11	0.5	0.5	NS	0.5	NS	0.5	19	
5	7/6/12	0.5	0.5	0.5	0.5	0.5	0.5	29	
6	1/28/13	NS	NS	NS	NS	0.5	0.5	32	
7	7/2/13	2.5	0.5	NS	NS	0.5	0.5	6.8	
8	10/22/13	0.5	0.5	NS	0.5	0.5	0.5	3.1	
9	12/13/13	2.5	2.5	NS	2.5	2.5	2.5	2.5	
10	4/7/14	0.5	0.5	NS	NS	0.5	0.5	0.5	
11	6/12/14	0.5	0.5	NS	NS	0.5	0.5	1.4	
12	8/14/14	0.5	0.5	NS	NS	0.5	0.5	0.5	
13	12/5/14	NS	0.5	NS	0.5	0.5	0.5	1.1	
14	3/12/15	NS	0.5	NS	NS	0.5	0.5	0.5	
15	7/31/15	0.5	0.5	NS	0.5	0.5	0.5	4	
16	3/2/16	NS	0.5	NS	0.5	0.5	0.5	0.5	
17	6/29/16	NS	0.5	NS	0.5	0.5	0.5	0.5	
18	10/4/16	0.5	0.5	NS	0.5	0.5	0.5	0.5	
19	12/27/16	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
20	4/12/17	NS	0.5	NS	0.5	0.5	0.5	0.5	
21	8/18/17	0.5	0.5	1.8	0.5	NS	0.5	0.5	
22	11/8/17	1.2	1.3	0.5	0.5	1.4	0.5	1.2	
23	2/2/18	0.5	NS	NS	NS	0.5	0.5	0.5	
24	5/1/18	NS	NS	NS	NS	0.5	0.5	0.5	
25	7/30/18	NS	NS	NS	0.5	0.5	0.5	1.7	
26	11/8/18	NS	0.5	NS	NS	0.5	0.5	0.5	
27	1/16/19	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
28	3/27/19	0.5	0.5	0.5	0.5	0.5	1.1	0.5	
29	7/15/19	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
30	9/19/19		0.5	0.5	0.5	0.5	0.5	0.5	
31	12/11/19	NS	0.5	NS	0.5	0.5	0.5	0.5	
32	3/13/20	NS	0.5	NS	0.5	0.5	0.5	NS	
33	6/16/20	NS	0.5	NS	NS	0.5	0.5	0.5	
34	9/10/20	0.5	0.5	NS	0.5	0.5	0.5	0.5	
35	12/9/20	NS	0.5	0.5	0.5	0.5	0.5	0.5	
36	3/16/21	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
37	6/17/21	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
38	9/22/21	NS	0.5	0.5	0.5	0.5	0.5	0.5	
39	12/29/21	NS	0.5	0.5	0.5	0.5	0.5	0.5	
40									

Coefficient of Variation:	0.83	0.62	0.59	0.67	0.62	0.59	1.89
Mann-Kendall Statistic (S):	-14	-15	-7	-18	-21	-7	-334
Confidence Factor:	63.3%	57.8%	62.6%	63.7%	60.2%	52.8%	>99.9%
Concentration Trend:	Stable	Stable	Stable	Stable	Stable	Stable	Decreasing



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

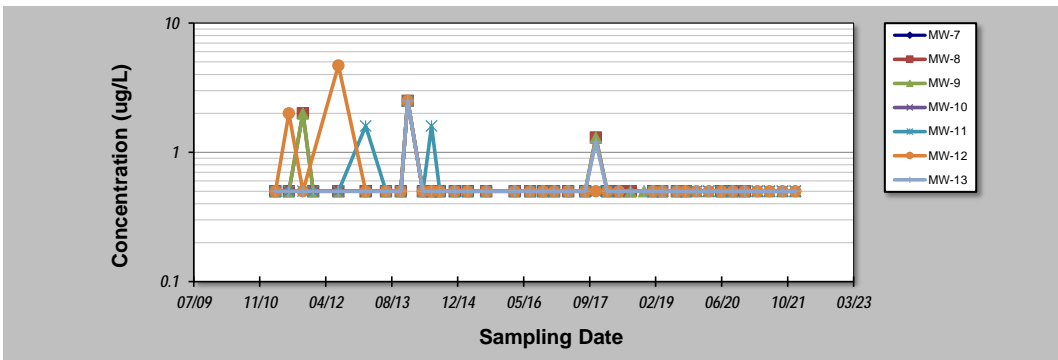
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 4-Feb-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Benzene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:		MW-7	MW-8	MW-9	MW-10	MW-11	MW-12	MW-13
Sampling Event	Sampling Date	BENZENE CONCENTRATION (ug/L)						
1	3/17/11	NS	0.5	0.5	0.5	0.5	0.5	0.5
2	6/27/11	NS	0.5	0.5	0.5	0.5	2	0.5
3	10/11/11	NS	2	2	NS	0.5	0.5	0.5
4	12/29/11	NS	0.5	0.5	0.5	0.5	ND	0.5
5	7/6/12	NS	0.5	0.5	0.5	0.5	4.7	0.5
6	1/28/13	NS	0.5	0.5	0.5	1.6	0.5	0.5
7	7/2/13	NS	0.5	0.5	0.5	0.5	0.5	0.5
8	10/22/13	NS	0.5	0.5	0.5	0.5	0.5	0.5
9	12/13/13	NS	2.5	2.5	2.5	2.5	2.5	2.5
10	4/7/14	NS	0.5	0.5	0.5	0.5	0.5	0.5
11	6/12/14	NS	0.5	0.5	0.5	1.6	0.5	0.5
12	8/14/14	NS	0.5	0.5	0.5	0.5	0.5	0.5
13	12/5/14	NS	0.5	0.5	0.5	0.5	0.5	0.5
14	3/12/15	NS	0.5	0.5	0.5	0.5	0.5	0.5
15	7/31/15	NS	0.5	0.5	0.5	0.5	0.5	0.5
16	3/2/16	NS	0.5	0.5	0.5	0.5	0.5	0.5
17	6/29/16	NS	0.5	0.5	0.5	0.5	0.5	0.5
18	10/4/16	NS	0.5	0.5	0.5	0.5	0.5	0.5
19	12/27/16	0.5	0.5	0.5	0.5	0.5	0.5	0.5
20	4/12/17	NS	0.5	0.5	0.5	0.5	0.5	0.5
21	8/18/17	0.5	0.5	0.5	0.5	0.5	0.5	0.5
22	11/8/17	NS	1.3	1.3	0.5	0.5	0.5	1.2
23	2/2/18	NS	0.5	0.5	0.5	0.5	0.5	0.5
24	5/1/18	NS	0.5	0.5	0.5	NS	0.5	0.5
25	7/30/18	NS	0.5	0.5	NS	NS	NS	0.5
26	11/8/18	NS	NS	0.5	NS	NS	NS	0.5
27	1/16/19	NS	0.5	0.5	0.5	0.5	0.5	0.5
28	3/27/19	NS	0.5	0.5	0.5	0.5	0.5	0.5
29	7/15/19	NS	0.5	0.5	0.5	0.5	0.5	0.5
30	9/19/19	NS	0.5	0.5	0.5	0.5	0.5	0.5
31	12/11/19	NS	NS	0.5	0.5	0.5	0.5	0.5
32	3/13/20	NS	NS	0.5	0.5	0.5	0.5	0.5
33	6/16/20	NS	0.5	0.5	0.5	0.5	0.5	0.5
34	9/10/20	NS	0.5	0.5	0.5	0.5	0.5	0.5
35	12/9/20	NS	0.5	0.5	0.5	0.5	0.5	0.5
36	3/16/21	NS	NS	0.5	0.5	0.5	0.5	0.5
37	6/16/21	NS	NS	0.5	0.5	0.5	0.5	0.5
38	9/22/21	NS	NS	0.5	0.5	0.5	0.5	0.5
39	12/29/21	NS	NS	0.5	0.5	0.5	0.5	0.5
40								
Coefficient of Variation:		0.00	0.71	0.67	0.60	0.67	1.12	0.59
Mann-Kendall Statistic (S):		0	-32	-53	-21	-59	-82	-19
Confidence Factor:			69.1%	73.4%	60.7%	78.4%	86.4%	58.6%
Concentration Trend:			Stable	Stable	Stable	Stable	No Trend	Stable



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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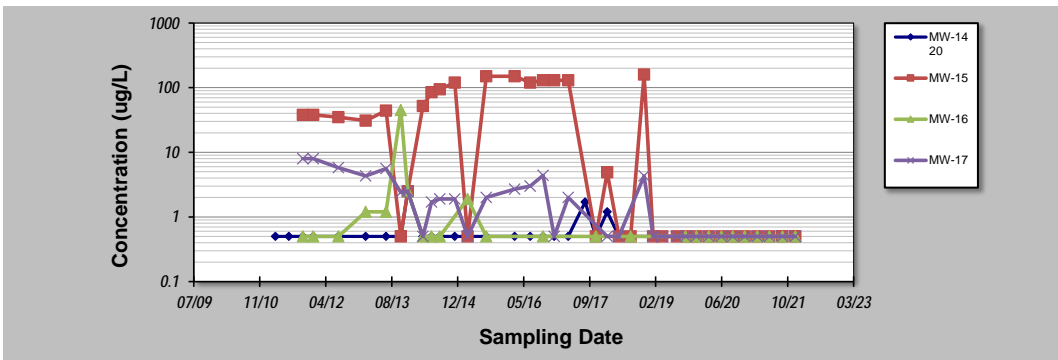
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 4-Feb-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Benzene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:		MW-14	MW-15	MW-16	MW-17		
Sampling Event	Sampling Date	BENZENE CONCENTRATION (ug/L)					
1	3/17/11	0.5	NS	NS	NS		
2	6/27/11	0.5	NS	NS	NS		
3	10/11/11	0.5	38	0.5	8		
4	12/29/11	0.5	38	0.5	8		
5	7/6/12	0.5	35	0.5	5.8		
6	1/28/13	0.5	31	1.2	4.3		
7	7/2/13	0.5	44	1.2	5.6		
8	10/22/13	0.5	0.5	45	2.4		
9	12/13/13	2.5	2.5	2.5	2.5		
10	4/7/14	0.5	52	0.5	0.5		
11	6/12/14	0.5	85	0.5	1.7		
12	8/14/14	0.5	94	0.5	1.9		
13	12/5/14	0.5	120	NS	1.9		
14	3/12/15	0.5	0.5	1.9	0.5		
15	7/31/15	0.5	150	0.5	2		
16	3/2/16	0.5	150	NS	2.7		
17	6/29/16	0.5	120	NS	3		
18	10/4/16	0.5	130	0.5	4.4		
19	12/27/16	0.5	130	NS	0.5		
20	4/12/17	0.5	130	NS	2		
21	8/18/17	1.7	NS	NS	NS		
22	11/8/17	0.5	0.5	0.5	NS		
23	2/2/18	1.2	4.9	NS	0.5		
24	5/1/18	0.5	0.5	NS	0.5		
25	7/30/18	0.5	0.5	0.5	NS		
26	11/8/18	NS	160	NS	4.3		
27	1/16/19	NS	0.5	NS	0.5		
28	3/27/19	NS	0.5	NS	0.5		
29	7/15/19	NS	0.5	NS	0.5		
30	9/19/19	0.5	0.5	0.5	0.5		
31	12/11/19	0.5	0.5	0.5	0.5		
32	3/13/20	0.5	0.5	0.5	0.5		
33	6/16/20	0.5	0.5	0.5	0.5		
34	9/10/20	0.5	0.5	0.5	0.5		
35	12/9/20	0.5	0.5	0.5	0.5		
36	3/16/21	0.5	0.5	0.5	0.5		
37	6/16/21	0.5	0.5	0.5	0.5		
38	9/22/21	0.5	0.5	0.5	0.5		
39	12/29/21	0.5	0.5	0.5	0.5		
40							

Coefficient of Variation:	0.66	1.33	3.59	1.07
Mann-Kendall Statistic (S):	-5	-193	-61	-284
Confidence Factor:	52.2%	99.6%	91.9%	>99.9%
Concentration Trend:	Stable	Decreasing	Prob. Decreasing	Decreasing



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, Ground Water, 41(3):355-367, 2003.

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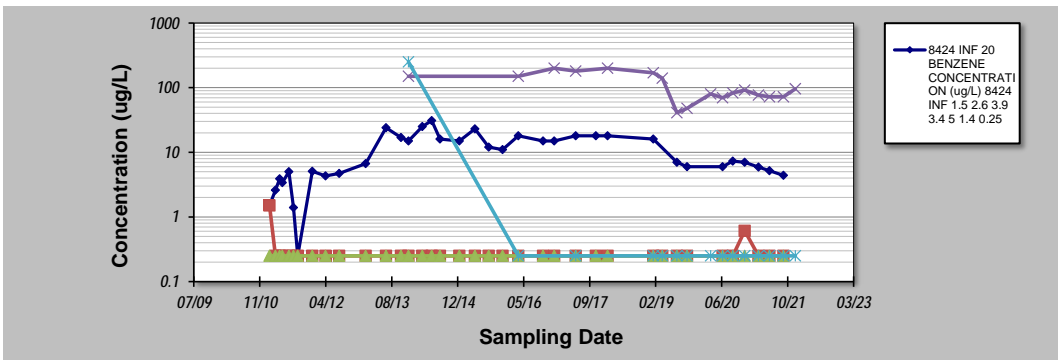
GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 4-Feb-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Benzene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:	8424 INF	8424 Mid	8424 Eff	8436 Veterans	8438 Veterans	
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Sampling Event	Sampling Date	BENZENE CONCENTRATION (ug/L)				
		8424 INF	8424 Mid	8424 Eff	8436 Veterans	8438 Veterans
1	1/31/11	1.5	1.5	0.25	NS	NS
2	3/17/11	2.6	0.25	0.25	NS	NS
3	4/18/11	3.9	0.25	0.25	NS	NS
4	5/9/11	3.4	0.25	0.25	NS	NS
5	6/27/11	5	0.25	0.25	NS	NS
6	8/1/11	1.4	0.25	0.25	NS	NS
7	9/1/11	0.25	0.25	0.25	NS	NS
8	12/21/11	5.1	0.25	0.25	NS	NS
9	3/31/12	4.3	0.25	0.25	NS	NS
10	7/12/12	4.7	0.25	0.25	NS	NS
11	1/28/13	6.7	0.25	0.25	NS	NS
12	7/2/13	24	0.25	0.25	NS	NS
13	10/24/13	17	0.25	0.25	NS	NS
14	12/19/13	15	0.25	0.25	150	250
15	4/3/14	25	0.25	0.25	NS	NS
16	6/13/14	31	0.25	0.25	NS	NS
17	8/15/14	16	0.25	0.25	NS	NS
18	1/9/15	15	0.25	0.25	NS	NS
19	5/7/15	23	0.25	0.25	NS	NS
20	8/19/15	12	0.25	0.25	NS	NS
21	12/2/15	11	0.25	0.25	NS	NS
22	3/31/16	18	0.25	0.25	150	0.25
23	10/4/16	15	0.25	0.25	NS	NS
24	12/27/16	15	0.25	0.25	200	NS
25	6/9/17	18	0.25	0.25	180	0.25
26	11/8/17	18	0.25	0.25	NS	NS
27	2/5/18	18	0.25	0.25	200	NS
28	1/17/19	16	0.25	0.25	170	0.25
29	3/27/19	NS	0.25	0.25	140	0.25
30	7/15/19	7	0.25	0.25	41	0.25
31	9/30/19	6	0.25	0.25	48	0.25
32	3/27/20	NS	NS	NS	80	0.25
33	6/26/20	6	0.25	0.25	70	0.25
34	9/10/20	7.3	0.25	0.25	83	0.25
35	12/9/20	7	0.61	0.25	92	0.25
36	3/25/21	5.9	0.25	0.25	77	0.25
37	6/16/21	5.2	0.25	0.25	72	0.25
38	9/29/21	4.4	0.25	0.25	72	0.25
39	12/29/21	Abandoned 11/24/21	Abandoned 11/24/21	Abandoned 11/24/21	96	0.25
40						

Coefficient of Variation:	0.71	0.72	0.00	0.47	3.82
Mann-Kendall Statistic (S):	111	-7	0	-51	-14
Confidence Factor:	93.3%	53.1%	49.5%	98.1%	73.7%
Concentration Trend:	Prob. Increasing	Stable	Stable	Decreasing	No Trend



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

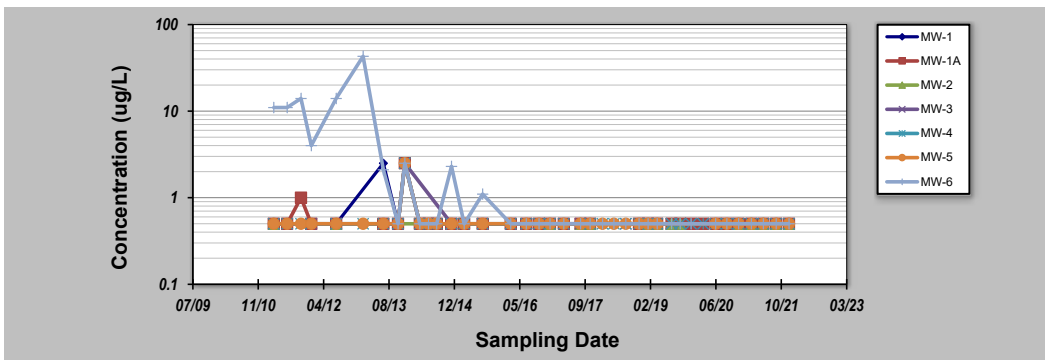
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 17-Jan-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Ethyl-benzene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:		MW-1	MW-1A	MW-2	MW-3	MW-4	MW-5	MW-6	
Sampling Event	Sampling Date	ETHYL-BENZENE CONCENTRATION (ug/L)							
1	3/17/11	0.5	0.5	0.5	0.5	0.5	0.5	11	
2	6/27/11	0.5	0.5	NS	NS	0.5	0.5	11	
3	10/11/11	0.5	1	NS	NS	0.5	0.5	14	
4	12/29/11	0.5	0.5	NS	0.5	NS	0.5	4	
5	7/6/12	0.5	0.5	0.5	0.5	0.5	0.5	14	
6	1/28/13	NS	NS	NS	NS	0.5	0.5	43	
7	7/2/13	2.5	0.5	NS	NS	0.5	0.5	2.1	
8	10/22/13	0.5	0.5	NS	0.5	0.5	0.5	0.5	
9	12/13/13	2.5	2.5	NS	2.5	2.5	2.5	2.5	
10	4/7/14	0.5	0.5	NS	NS	0.5	0.5	0.5	
11	6/12/14	0.5	0.5	NS	NS	0.5	0.5	0.5	
12	8/14/14	0.5	0.5	NS	NS	0.5	0.5	0.5	
13	12/5/14	NS	0.5	NS	0.5	0.5	0.5	2.3	
14	3/12/15	NS	0.5	NS	NS	0.5	0.5	0.5	
15	7/31/15	0.5	0.5	NS	0.5	0.5	0.5	1.1	
16	3/2/16	NS	0.5	NS	0.5	0.5	0.5	0.5	
17	6/29/16	NS	0.5	NS	0.5	0.5	0.5	0.5	
18	10/4/16	0.5	0.5	NS	0.5	0.5	0.5	0.5	
19	12/27/16	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
20	4/12/17	NS	0.5	NS	0.5	0.5	0.5	0.5	
21	8/18/17	0.5	0.5	0.5	0.5	NS	0.5	0.5	
22	10/30/17	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
23	2/2/18	0.5	NS	NS	NS	0.5	0.5	0.5	
24	4/30/18	NS	NS	NS	NS	0.5	0.5	0.5	
25	7/30/18	NS	NS	NS	0.5	0.5	0.5	0.5	
26	11/8/18	NS	0.5	NS	NS	0.5	0.5	0.5	
27	1/16/19	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
28	3/27/19	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
29	7/15/19	0.5	0.5	0.5	0.5	0.5		0.5	
30	9/19/19		0.5	0.5	0.5	0.5		0.5	
31	12/11/19	NS	0.5	NS	0.5	0.5		0.5	
32	3/13/20	NS	0.5	NS	0.5	0.5		NS	
33	16-Jun-20	NS	0.5	NS	NS	0.5	0.5	0.5	
34	10-Sep-20	0.5	0.5	NS	0.5	0.5	0.5	0.5	
35	9-Dec-20	NS	0.5	0.5	0.5	0.5	0.5	0.5	
36	16-Mar-21	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
37	16-Jun-21	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
38	22-Sep-21	NS	0.5	0.5	0.5	0.5	0.5	0.5	
39	29-Dec-21	NS	0.5	0.5	0.5	0.5	0.5	0.5	
40									
Coefficient of Variation:		0.86	0.61	0.00	0.67	0.59	0.61	2.43	
Mann-Kendall Statistic (S):		-20	-49	0	-18	-22	-18	-279	
Confidence Factor:		69.0%	75.1%	47.8%	63.7%	60.7%	59.5%	>99.9%	
Concentration Trend:		Stable	Stable	Stable	Stable	Stable	Stable	Decreasing	



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S=0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

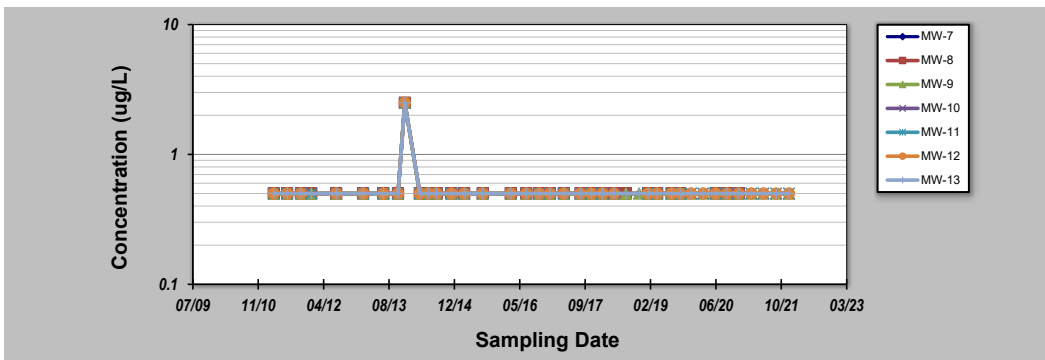
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 17-Jan-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Ethyl-benzene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:	MW-7	MW-8	MW-9	MW-10	MW-11	MW-12	MW-13
Sampling Event	ETHYL-BENZENE CONCENTRATION (ug/L)						
1	3/17/11	NS	0.5	0.5	0.5	0.5	0.5
2	6/27/11	NS	0.5	0.5	0.5	0.5	0.5
3	10/11/11	NS	0.5	0.5	NS	0.5	0.5
4	12/29/11	NS	0.5	0.5	0.5	NS	0.5
5	7/6/12	NS	0.5	0.5	0.5	0.5	0.5
6	1/28/13	NS	0.5	0.5	0.5	0.5	0.5
7	7/2/13	NS	0.5	0.5	0.5	0.5	0.5
8	10/22/13	NS	0.5	0.5	0.5	0.5	0.5
9	12/13/13	NS	2.5	2.5	2.5	2.5	2.5
10	4/7/14	NS	0.5	0.5	0.5	0.5	0.5
11	6/12/14	NS	0.5	0.5	0.5	0.5	0.5
12	8/14/14	NS	0.5	0.5	0.5	0.5	0.5
13	12/5/14	NS	0.5	0.5	0.5	0.5	0.5
14	3/12/15	NS	0.5	0.5	0.5	0.5	0.5
15	7/31/15	NS	0.5	0.5	0.5	0.5	0.5
16	3/2/16	NS	0.5	0.5	0.5	0.5	0.5
17	6/29/16	NS	0.5	0.5	0.5	0.5	0.5
18	10/4/16	NS	0.5	0.5	0.5	0.5	0.5
19	12/27/16	0.5	0.5	0.5	0.5	0.5	0.5
20	4/12/17	NS	0.5	0.5	0.5	0.5	0.5
21	8/18/17	0.5	0.5	0.5	0.5	0.5	0.5
22	11/8/17	NS	0.5	0.5	0.5	0.5	0.5
23	2/2/18	NS	0.5	0.5	0.5	0.5	0.5
24	5/1/18	NS	0.5	0.5	0.5	NS	0.5
25	7/30/18	NS	0.5	0.5	NS	NS	0.5
26	11/8/18	NS	NS	0.5	NS	NS	0.5
27	1/16/19	NS	0.5	0.5	0.5	0.5	0.5
28	3/27/19	NS	0.5	0.5	0.5	0.5	0.5
29	7/15/19	NS	0.5	0.5	0.5	0.5	0.5
30	9/19/19	NS	0.5	0.5	0.5	0.5	0.5
31	12/11/19	NS	LPH	0.5	0.5	0.5	0.5
32	3/13/20	NS	LPH	0.5	0.5	0.5	0.5
33	16-Jun-20	NS	0.5	0.5	0.5	0.5	0.5
34	10-Sep-20	NS	0.5	0.5	0.5	0.5	0.5
35	9-Dec-20	NS	0.5	0.5	0.5	0.5	0.5
36	16-Mar-21	NS	NS	0.5	0.5	0.5	0.5
37	16-Jun-21	NS	NS	0.5	0.5	0.5	0.5
38	22-Sep-21	NS	NS	0.5	0.5	0.5	0.5
39	29-Dec-21	NS	NS	0.5	0.5	0.5	0.5
40							
Coefficient of Variation:	0.00	0.63	0.58	0.60	0.60	0.60	0.58
Mann-Kendall Statistic (S):	0	-15	-22	-21	-19	-21	-22
Confidence Factor:		58.9%	60.0%	60.7%	59.6%	60.7%	60.0%
Concentration Trend:		Stable	Stable	Stable	Stable	Stable	Stable



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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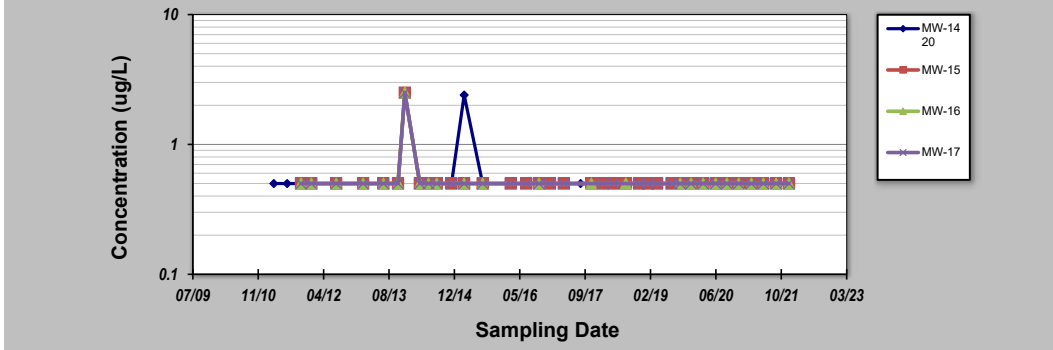
GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 17-Jan-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Ethyl-benzene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:	MW-14	MW-15	MW-16	MW-17		
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Sampling Event	Sampling Date	ETHYL-BENZENE CONCENTRATION (ug/L)							
1	3/17/11	0.5	NS	NS	NS				
2	6/27/11	0.5	NS	NS	NS				
3	10/11/11	0.5	0.5	0.5	0.5				
4	12/29/11	0.5	0.5	0.5	0.5				
5	7/6/12	0.5	0.5	0.5	0.5				
6	1/28/13	0.5	0.5	0.5	0.5				
7	7/2/13	0.5	0.5	0.5	0.5				
8	10/22/13	0.5	0.5	0.5	0.5				
9	12/13/13	2.5	2.5	2.5	2.5				
10	4/7/14	0.5	0.5	0.5	0.5				
11	6/12/14	0.5	0.5	0.5	0.5				
12	8/14/14	0.5	0.5	0.5	0.5				
13	12/5/14	0.5	0.5	NS	0.5				
14	3/12/15	2.4	0.5	0.5	0.5				
15	7/31/15	0.5	0.5	0.5	0.5				
16	3/2/16	0.5	0.5	NS	0.5				
17	6/29/16	0.5	0.5	NS	0.5				
18	10/4/16	0.5	0.5	0.5	0.5				
19	12/27/16	0.5	0.5	NS	0.5				
20	4/12/17	0.5	0.5	NS	0.5				
21	8/18/17	0.5	NS	NS	NS				
22	11/8/17	0.5	0.5	0.5	NS				
23	2/2/18	0.5	0.5	NS	0.5				
24	5/1/18	0.5	0.5	NS	0.5				
25	7/30/18	0.5	0.5	0.5	NS				
26	11/8/18	NS	0.5	NS	0.5				
27	1/16/19	NS	0.5	NS	0.5				
28	3/27/19	NS	0.5	NS	0.5				
29	7/15/19	NS	0.5	NS	0.5				
30	9/19/19	0.5	0.5	0.5	0.5				
31	12/11/19	0.5	0.5	0.5	0.5				
32	3/13/20	0.5	0.5	0.5	0.5				
33	16-Jun-20	0.5	0.5	0.5	0.5				
34	10-Sep-20	0.5	0.5	0.5	0.5				
35	9-Dec-20	0.5	0.5	0.5	0.5				
36	16-Mar-21	0.5	0.5	0.5	0.5				
37	16-Jun-21	0.5	0.5	0.5	0.5				
38	22-Sep-21	0.5	0.5	0.5	0.5				
39	29-Dec-21	0.5	0.5	0.5	0.5				
40									

Coefficient of Variation:	0.75	0.60	0.69	0.61		
Mann-Kendall Statistic (S):	-27	-23	-12	-21		
Confidence Factor:	64.3%	61.7%	60.0%	61.6%		
Concentration Trend:	Stable	Stable	Stable	Stable		



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

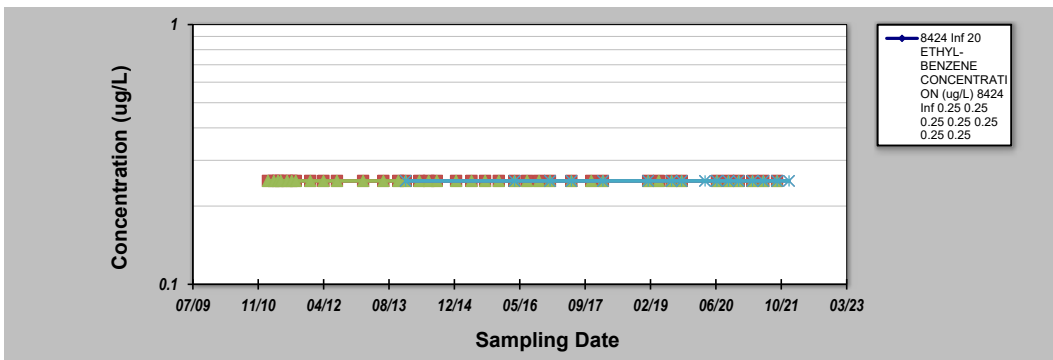
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 17-Jan-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Ethyl-benzene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:						
		8424 Inf	8424 Mid	8424 Eff	8436 Veterans	8438 Veterans
Sampling Event	Sampling Date	ETHYL-BENZENE CONCENTRATION (ug/L)				
1	1/31/11	0.25	0.25	0.25	NS	NS
2	3/17/11	0.25	0.25	0.25	NS	NS
3	4/18/11	0.25	0.25	0.25	NS	NS
4	5/9/11	0.25	0.25	0.25	NS	NS
5	6/27/11	0.25	0.25	0.25	NS	NS
6	8/1/11	0.25	0.25	0.25	NS	NS
7	9/1/11	0.25	0.25	0.25	NS	NS
8	12/21/11	0.25	0.25	0.25	NS	NS
9	3/31/12	0.25	0.25	0.25	NS	NS
10	7/12/12	0.25	0.25	0.25	NS	NS
11	1/28/13	0.25	0.25	0.25	NS	NS
12	7/2/13	0.25	0.25	0.25	NS	NS
13	10/24/13	0.25	0.25	0.25	NS	NS
14	12/19/13	0.25	0.25	0.25	0.25	0.25
15	4/3/14	0.25	0.25	0.25	NS	NS
16	6/13/14	0.25	0.25	0.25	NS	NS
17	8/15/14	0.25	0.25	0.25	NS	NS
18	1/9/15	0.25	0.25	0.25	NS	NS
19	5/7/15	0.25	0.25	0.25	NS	NS
20	8/19/15	0.25	0.25	0.25	NS	NS
21	12/2/15	0.25	0.25	0.25	NS	NS
22	3/31/16	0.25	0.25	0.25	0.25	0.25
23	7/5/16	0.25	0.25	0.25	NS	NS
24	10/4/16	0.25	0.25	0.25	NS	NS
25	12/27/16	0.25	0.25	0.25	0.25	0.25
26	6/9/17	0.25	0.25	0.25	0.25	0.25
27	11/8/17	0.25	0.25	0.25	NS	NS
28	2/5/18	0.25	0.25	0.25	0.25	0.25
29	1/17/19	0.25	0.25	0.25	0.25	0.25
30	4/8/19	0.25	0.25	0.25	NS	NS
31	7/15/19	0.25	0.25	0.25	0.25	0.25
32	9/30/19	0.25	0.25	0.25	0.25	0.25
33	3/27/20	NS	NS	NS	0.25	0.25
34	26-Jun-20	0.25	0.25	0.25	0.25	0.25
35	22-Sep-20	0.25	0.25	0.25	0.25	0.25
36	9-Dec-20	0.25	0.25	0.25	0.25	0.25
37	25-Mar-21	0.25	0.25	0.25	0.25	0.25
38	16-Jun-21	0.25	0.25	0.25	0.25	0.25
39	29-Sep-21	0.25	0.25	0.25	0.25	0.25
40	29-Dec-21	NS	NS	NS	0.25	0.25
Coefficient of Variation:		0.00	0.00	0.00	0.00	0.00
Mann-Kendall Statistic (S):		0	0	0	0	0
Confidence Factor:		49.5%	49.5%	49.5%	48.2%	48.2%
Concentration Trend:		Stable	Stable	Stable	Stable	Stable



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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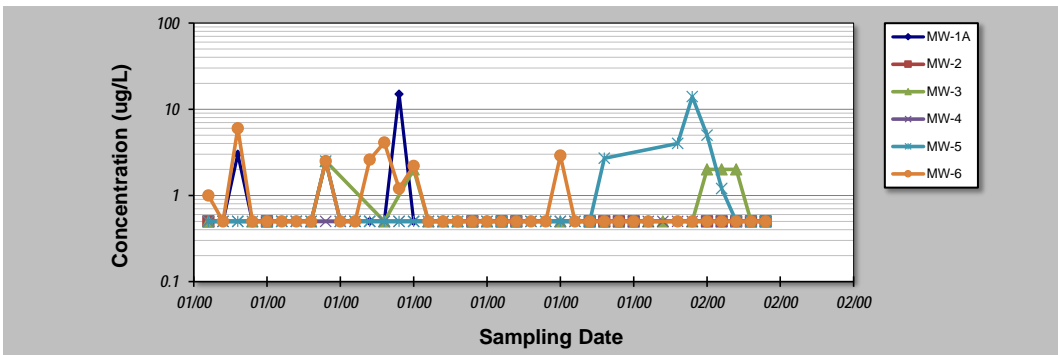
GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 9-Jan-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Toluene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:	MW-1	MW-1A	MW-2	MW-3	MW-4	MW-5	MW-6
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Sampling Event	Sampling Date	TOLUENE CONCENTRATION (ug/L)							
		MW-1	MW-1A	MW-2	MW-3	MW-4	MW-5	MW-6	
1	17-Mar-11	0.5	0.5	0.5	0.5	0.5	0.5	1	
2	27-Jun-11	0.5	0.5	NS	NS	0.5	0.5	0.5	
3	11-Oct-11	0.5	3	NS	NS	0.5	0.5	6	
4	29-Dec-11	0.5	0.5	NS	0.5	NS	0.5	0.5	
5	6-Jul-12	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
6	28-Jan-13	NS	NS	NS	NS	0.5	0.5	0.5	
7	2-Jul-13	2.5	0.5	NS	NS	0.5	0.5	0.5	
8	22-Oct-13	0.5	0.5	NS	0.5	0.5	0.5	0.5	
9	13-Dec-13	2.5	2.5	NS	2.5	0.5	2.5	2.5	
10	7-Apr-14	0.5	0.5	NS	NS	0.5	0.5	0.5	
11	12-Jun-14	0.5	0.5	NS	NS	0.5	0.5	0.5	
12	14-Aug-14	0.5	0.5	NS	NS	0.5	0.5	2.6	
13	5-Dec-14	NS	0.5	NS	0.5	0.5	0.5	4.1	
14	12-Mar-15	NS	15	NS	NS	0.5	0.5	1.2	
15	31-Jul-15	49	0.5	NS	2	0.5	0.5	2.2	
16	2-Mar-16	NS	0.5	NS	0.5	0.5	0.5	0.5	
17	29-Jun-16	NS	0.5	NS	0.5	0.5	0.5	0.5	
18	4-Oct-16	0.5	0.5	NS	0.5	0.5	0.5	0.5	
19	27-Dec-16	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
20	12-Apr-17	NS	0.5	NS	0.5	0.5	0.5	0.5	
21	18-Aug-17	0.5	0.5	0.5	0.5	NS	0.5	0.5	
22	8-Nov-17	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
23	2-Feb-18	0.5	NS	NS	NS	0.5	0.5	0.5	
24	1-May-18	NS	NS	NS	NS	0.5	0.5	0.5	
25	30-Jul-18	NS	NS	NS	0.5	0.5	0.5	2.9	
26	8-Nov-18	NS	0.5	NS	NS	0.5	0.5	0.5	
27	16-Jan-19	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
28	27-Mar-19	0.5	0.5	0.5	0.5	0.5	2.7	0.5	
29	15-Jul-19	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
30	19-Sep-19		0.5	0.5	0.5	0.5	0.5	0.5	
31	11-Dec-19	NS	0.5	NS	0.5	0.5	0.5	0.5	
32	13-Mar-20	NS	0.5	NS	0.5	0.5	0.5	NS	
33	18-Jun-20	NS	0.5	NS	NS	0.5	4	0.5	
34	10-Sep-20	0.5	0.5	NS	0.5	0.5	14	0.5	
35	9-Dec-20	NS	0.5	0.5	2	0.5	5	0.5	
36	16-Mar-21	11	0.5	0.5	2	0.5	1.2	0.5	
37	16-Jun-21	19	0.5	0.5	2	0.5	0.5	0.5	
38	22-Sep-21	NS	0.5	0.5	0.5	0.5	0.5	0.5	
39	29-Dec-21	NS	0.5	0.5	0.5	0.5	0.5	0.5	
40									

Coefficient of Variation:	2.65	2.38	0.00	0.80	0.00	1.95	1.20
Mann-Kendall Statistic (S):	27	-59	0	24	0	105	-126
Confidence Factor:	75.2%	79.4%	47.8%	68.3%	49.5%	93.0%	94.2%
Concentration Trend:	No Trend	No Trend	Stable	No Trend	Stable	Prob. Increasing	Prob. Decreasing



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, Ground Water, 41(3):355-367, 2003.

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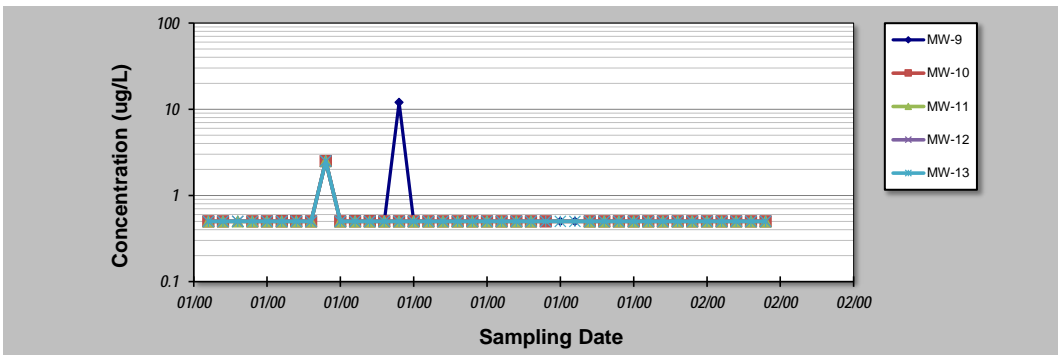
GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 9-Jan-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Toluene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:	MW-7	MW-8	MW-9	MW-10	MW-11	MW-12	MW-13
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Sampling Event	Sampling Date	TOLUENE CONCENTRATION (ug/L)						
		MW-7	MW-8	MW-9	MW-10	MW-11	MW-12	MW-13
1	17-Mar-11	NS	0.5	0.5	0.5	0.5	0.5	0.5
2	27-Jun-11	NS	0.5	0.5	0.5	0.5	0.5	0.5
3	11-Oct-11	NS	0.5	0.5	NS	0.5	0.5	0.5
4	29-Dec-11	NS	0.5	0.5	0.5	0.5	NS	0.5
5	6-Jul-12	NS	0.5	0.5	0.5	0.5	0.5	0.5
6	28-Jan-13	NS	0.5	0.5	0.5	0.5	0.5	0.5
7	2-Jul-13	NS	0.5	0.5	0.5	0.5	0.5	0.5
8	22-Oct-13	NS	0.5	0.5	0.5	0.5	0.5	0.5
9	13-Dec-13	NS	2.5	2.5	2.5	2.5	2.5	2.5
10	7-Apr-14	NS	0.5	0.5	0.5	0.5	0.5	0.5
11	12-Jun-14	NS	0.5	0.5	0.5	0.5	0.5	0.5
12	14-Aug-14	NS	0.5	0.5	0.5	0.5	0.5	0.5
13	5-Dec-14	NS	0.5	0.5	0.5	0.5	0.5	0.5
14	12-Mar-15	NS	3.6	12	0.5	0.5	0.5	0.5
15	31-Jul-15	NS	4.6	0.5	0.5	0.5	0.5	0.5
16	2-Mar-16	NS	0.5	0.5	0.5	0.5	0.5	0.5
17	29-Jun-16	NS	0.5	0.5	0.5	0.5	0.5	0.5
18	4-Oct-16	NS	0.5	0.5	0.5	0.5	0.5	0.5
19	27-Dec-16	0.5	0.5	0.5	0.5	0.5	0.5	0.5
20	12-Apr-17	NS	0.5	0.5	0.5	0.5	0.5	0.5
21	18-Aug-17	0.5	0.5	0.5	0.5	0.5	0.5	0.5
22	30-Oct-17	NS	0.5	0.5	0.5	0.5	0.5	0.5
23	2-Feb-18	NS	0.5	0.5	0.5	0.5	0.5	0.5
24	30-Apr-18	NS	0.5	0.5	0.5	NS	0.5	0.5
25	30-Jul-18	NS	0.5	0.5	NS	NS	NS	0.5
26	8-Nov-18	NS	NS	0.5	NS	NS	NS	0.5
27	16-Jan-19	NS	0.5	0.5	0.5	0.5	0.5	0.5
28	27-Mar-19	NS	0.5	0.5	0.5	0.5	0.5	0.5
29	15-Jul-19	NS	0.5	0.5	0.5	0.5	0.5	0.5
30	19-Sep-19	NS	0.5	0.5	0.5	0.5	0.5	0.5
31	11-Dec-19	NS	LPH	0.5	0.5	0.5	0.5	0.5
32	13-Mar-20	NS	LPH	0.5	0.5	0.5	0.5	0.5
33	18-Jun-20	NS	0.5	0.5	0.5	0.5	0.5	0.5
34	10-Sep-20	NS	0.5	0.5	0.5	0.5	0.5	0.5
35	9-Dec-20	NS	0.5	0.5	0.5	0.5	0.5	0.5
36	16-Mar-21	NS	NS	0.5	0.5	0.5	0.5	0.5
37	16-Jun-21	NS	NS	0.5	0.5	0.5	0.5	0.5
38	22-Sep-21	NS	NS	0.5	0.5	0.5	0.5	0.5
39	29-Dec-21	NS	NS	0.5	0.5	0.5	0.5	0.5
40								

Coefficient of Variation:	0.00	1.20	2.20	0.60	0.60	0.60	0.58
Mann-Kendall Statistic (S):	0	-20	-33	-21	-19	-21	-22
Confidence Factor:		62.0%	65.0%	60.7%	59.6%	60.7%	60.0%
Concentration Trend:		No Trend	No Trend	Stable	Stable	Stable	Stable



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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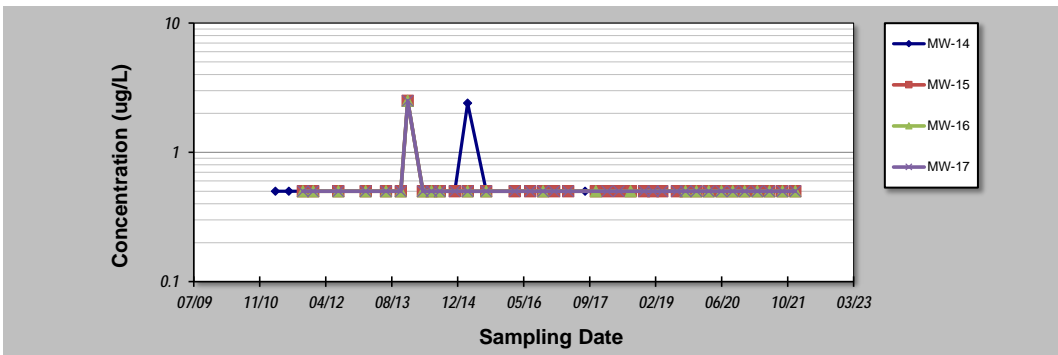
GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 9-Jan-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Toluene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:	MW-14	MW-15	MW-16	MW-17			
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Sampling Event	Sampling Date	TOLUENE CONCENTRATION (ug/L)						
		MW-14	MW-15	MW-16	MW-17			
1	17-Mar-11	0.5						
2	27-Jun-11	0.5						
3	11-Oct-11	0.5	0.5	0.5	0.5			
4	29-Dec-11	0.5	0.5	0.5	0.5			
5	6-Jul-12	0.5	0.5	0.5	0.5			
6	28-Jan-13	0.5	0.5	0.5	0.5			
7	2-Jul-13	0.5	0.5	0.5	0.5			
8	22-Oct-13	0.5	0.5	0.5	0.5			
9	13-Dec-13	2.5	2.5	2.5	2.5			
10	7-Apr-14	0.5	0.5	0.5	0.5			
11	12-Jun-14	0.5	0.5	0.5	0.5			
12	14-Aug-14	0.5	0.5	0.5	0.5			
13	5-Dec-14	0.5	0.5	NS	0.5			
14	12-Mar-15	2.4	0.5	0.5	0.5			
15	31-Jul-15	0.5	0.5	0.5	0.5			
16	2-Mar-16	0.5	0.5	NS	0.5			
17	29-Jun-16	0.5	0.5	NS	0.5			
18	4-Oct-16	0.5	0.5	0.5	0.5			
19	27-Dec-16	0.5	0.5	NS	0.5			
20	12-Apr-17	0.5	0.5	NS	0.5			
21	18-Aug-17	0.5	NS	NS	NS			
22	8-Nov-17	0.5	0.5	0.5	NS			
23	2-Feb-18	0.5	0.5	NS	0.5			
24	1-May-18	0.5	0.5	NS	0.5			
25	30-Jul-18	0.5	0.5	0.5	NS			
26	8-Nov-18	NS	0.5	NS	0.5			
27	16-Jan-19	NS	0.5	NS	0.5			
28	27-Mar-19	NS	0.5	NS	0.5			
29	15-Jul-19	NS	0.5	NS	0.5			
30	19-Sep-19	0.5	0.5	0.5	0.5			
31	11-Dec-19	0.5	0.5	0.5	0.5			
32	13-Mar-20	0.5	0.5	0.5	0.5			
33	18-Jun-20	0.5	0.5	0.5	0.5			
34	10-Sep-20	0.5	0.5	0.5	0.5			
35	9-Dec-20	0.5	0.5	0.5	0.5			
36	16-Mar-21	0.5	0.5	0.5	0.5			
37	16-Jun-21	0.5	0.5	0.5	0.5			
38	22-Sep-21	0.5	0.5	0.5	0.5			
39	29-Dec-21	0.5	0.5	0.5	0.5			
40								

Coefficient of Variation:	0.75	0.60	0.69	0.61
Mann-Kendall Statistic (S):	-27	-23	-12	-21
Confidence Factor:	64.3%	61.7%	60.0%	61.6%
Concentration Trend:	Stable	Stable	Stable	Stable



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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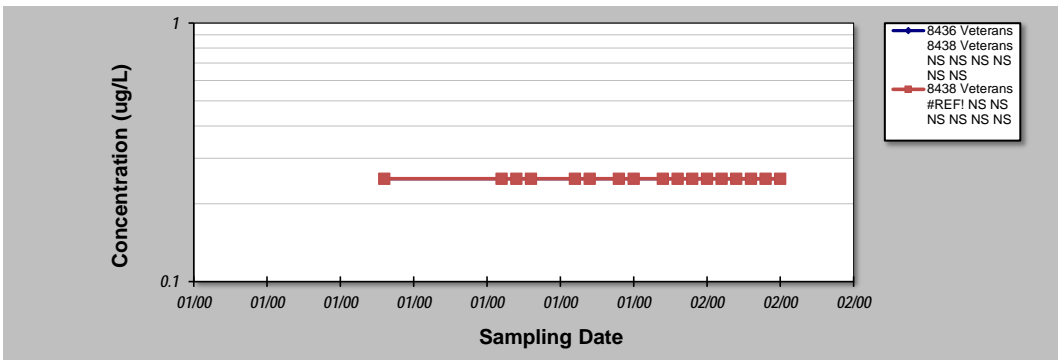
GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 9-Jan-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: Toluene
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:	8424 Inf	8424 Mid	8424 Eff	8436 Veterans	8438 Veterans	
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Sampling Event	Sampling Date	TOLUENE CONCENTRATION (ug/L)					
		8424 Inf	8424 Mid	8424 Eff	8436 Veterans	8438 Veterans	
1	17-Mar-11	0.25	0.25	0.25	NS	NS	
2	18-Apr-11	0.25	0.25	0.25	NS	NS	
3	9-May-11	0.25	0.25	0.25	NS	NS	
4	27-Jun-11	0.25	0.25	0.25	NS	NS	
5	1-Aug-11	0.25	0.25	0.25	NS	NS	
6	1-Sep-11	0.25	0.25	0.25	NS	NS	
7	21-Dec-11	0.25	0.25	0.25	NS	NS	
8	31-Mar-12	0.25	0.25	0.25	NS	NS	
9	12-Jul-12	0.25	0.25	0.25	NS	NS	
10	28-Jan-13	0.25	0.25	0.25	NS	NS	
11	2-Jul-13	0.25	0.25	0.25	NS	NS	
12	24-Oct-13	0.25	0.25	0.25	NS	NS	
13	19-Dec-13	0.25	0.25	0.25	0.25	0.25	
14	3-Apr-14	0.25	0.25	0.25	NS	NS	
15	13-Jun-14	0.25	0.25	0.25	NS	NS	
16	15-Aug-14	0.25	0.25	0.25	NS	NS	
17	9-Jan-15	0.25	0.25	0.25	NS	NS	
18	7-May-15	0.25	0.25	0.25	NS	NS	
19	19-Aug-15	0.25	0.25	0.25	NS	NS	
20	2-Dec-15	0.25	0.25	0.25	NS	NS	
21	31-Mar-16	0.25	0.25	0.25	0.25	0.25	
22	30-Jun-16	0.25	NS	NS	0.25	0.25	
23	30-Jun-16	0.25	NS	NS	NS	0.25	
24	5-Jul-16	0.25	0.25	0.25	NS	NS	
25	4-Oct-16	0.25	0.25	0.25	NS	NS	
26	27-Dec-16	0.25	0.25	0.25	0.25	0.25	
27	9-Jun-17	0.25	0.25	0.25	0.25	0.25	
28	8-Nov-17	0.25	0.25	0.25	NS	NS	
29	5-Feb-18	0.25	0.25	0.25	0.25	0.25	
30	17-Jan-19	0.25	0.25	0.25	0.25	0.25	
31	8-Apr-19	0.25	0.25	0.25	NS	NS	
32	15-Jul-19	0.25	0.25	0.25	0.25	0.25	
33	30-Sep-19	0.25	0.25	0.25	0.25	0.25	
34	27-Mar-20	NS	NS	NS	0.25	0.25	
35	26-Jun-20	0.25	0.25	0.25	0.25	0.25	
36	9-Dec-20	0.25	0.25	0.25	0.25	0.25	
37	25-Mar-21	0.25	0.25	0.25	0.25	0.25	
38	16-Jun-21	0.25	0.25	0.25	0.25	0.25	
39	29-Sep-21	0.25	0.25	0.25	0.25	0.25	
40	29-Dec-21	Abandoned 11/24/21	Abandoned 11/24/21	Abandoned 11/24/21	0.25	0.25	

Coefficient of Variation:	0.00	0.00	0.00	0.00	0.00
Mann-Kendall Statistic (S):	0	0	0	0	0
Confidence Factor:	49.5%	49.5%	49.5%	47.8%	48.0%
Concentration Trend:	Stable	Stable	Stable	Stable	Stable



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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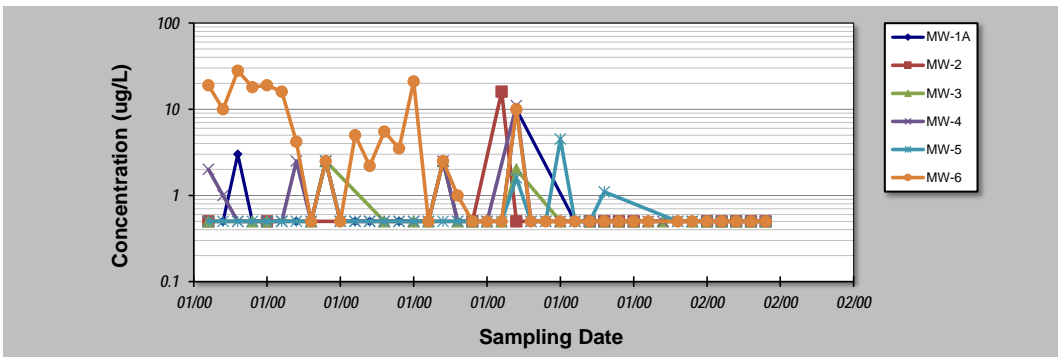
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 7-Feb-22	Job ID:
Facility Name: New Transit Truck Stop	Constituent: MTBE
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:		MW-1	MW-1A	MW-2	MW-3	MW-4	MW-5	MW-6	
Sampling Event	Sampling Date	MTBE CONCENTRATION (ug/L)							
1	17-Mar-11	0.5	0.5	0.5	0.5	2	0.5	19	
2	27-Jun-11	0.5	0.5	NS	NS	1	0.5	10	
3	11-Oct-11	0.5	3	NS	NS	0.5	0.5	28	
4	29-Dec-11	0.5	0.5	NS	0.5	NS	0.5	18	
5	6-Jul-12	0.5	0.5	0.5	0.5	0.5	0.5	19	
6	28-Jan-13	NS	NS	NS	NS	0.5	0.5	16	
7	2-Jul-13	2.5	0.5	NS	NS	2.5	0.5	4.2	
8	22-Oct-13	0.5	0.5	NS	0.5	0.5	0.5	0.5	
9	13-Dec-13	2.5	2.5	NS	2.5	2.5	2.5	2.5	
10	7-Apr-14	0.5	0.5	NS	NS	0.5	0.5	0.5	
11	12-Jun-14	0.5	0.5	NS	NS	0.5	0.5	5	
12	14-Aug-14	0.5	0.5	NS	NS	0.5	0.5	2.2	
13	5-Dec-14	NS	0.5	NS	0.5	0.5	0.5	5.5	
14	12-Mar-15	NS	0.5	NS	NS	0.5	0.5	3.5	
15	31-Jul-15	0.5	0.5	NS	0.5	0.5	0.5	21	
16	2-Mar-16	NS	0.5	NS	0.5	0.5	0.5	0.5	
17	29-Jun-16	NS	2.5	NS	2.5	2.5	0.5	2.5	
18	4-Oct-16	0.5	0.5	NS	0.5	0.5	0.5	1	
19	27-Dec-16	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
20	12-Apr-17	NS	0.5	NS	0.5	0.5	0.5	0.5	
21	18-Aug-17	0.5	0.5	16	0.5	NS	0.5	0.5	
22	8-Nov-17	9.7	10	0.5	2	11	1.6	10	
23	2-Feb-18	0.5	NS	NS	NS	0.5	0.5	0.5	
24	1-May-18	NS	NS	NS	NS	0.5	0.5	0.5	
25	30-Jul-18	NS	NS	NS	0.5	0.5	4.5	0.5	
26	8-Nov-18	NS	0.5	NS	NS	0.5	0.5	0.5	
27	16-Jan-19	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
28	27-Mar-19	0.5	0.5	0.5	0.5	0.5	1.1	0.5	
29	15-Jul-19	0.5	0.5	0.5	0.5	0.5		0.5	
30	19-Sep-19		0.5	0.5	0.5	0.5		0.5	
31	11-Dec-19	NS	0.5	NS	0.5	0.5		0.5	
32	13-Mar-20	NS	0.5	NS	0.5	0.5		NS	
33	16-Jun-20	NS	0.5	NS	NS	0.5	0.5	0.5	
34	10-Sep-20	0.5	0.5	NS	0.5	0.5	0.5	0.5	
35	9-Dec-20	NS	0.5	0.5	0.5	0.5	0.5	0.5	
36	16-Mar-21	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
37	16-Jun-21	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
38	22-Sep-21	NS	0.5	0.5	0.5	0.5	0.5	0.5	
39	29-Dec-21	NS	0.5	0.5	0.5	0.5	0.5	0.5	
40									

Coefficient of Variation:	1.83	1.77	2.58	0.84	1.79	1.06	1.57
Mann-Kendall Statistic (S):	-10	-47	-7	-30	-112	22	-355
Confidence Factor:	59.3%	74.2%	62.6%	72.6%	92.6%	61.7%	>99.9%
Concentration Trend:	No Trend	No Trend	No Trend	Stable	Prob. Decreasing	No Trend	Decreasing



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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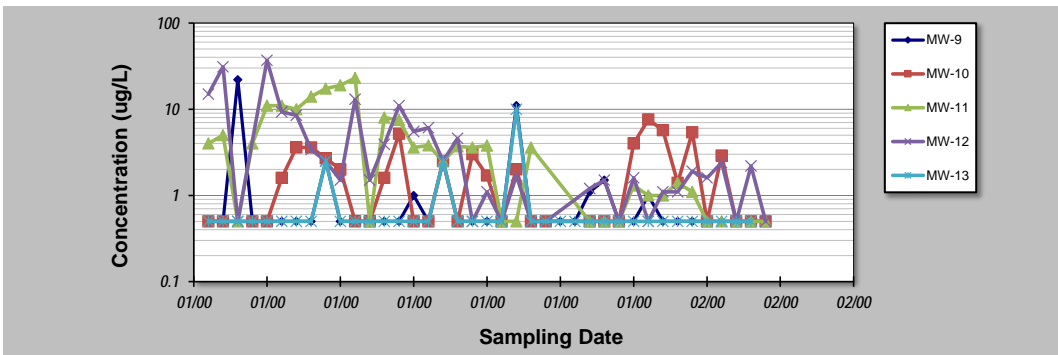
GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 7-Feb-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: MTBE
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:	MW-7	MW-8	MW-9	MW-10	MW-11	MW-12	MW-13
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Sampling Event	Sampling Date	MTBE CONCENTRATION (ug/L)						
		MW-7	MW-8	MW-9	MW-10	MW-11	MW-12	MW-13
1	17-Mar-11	NS	0.5	0.5	0.5	4	15	0.5
2	27-Jun-11	NS	0.5	0.5	0.5	5	31	0.5
3	11-Oct-11	NS	13	22	NS	0.5	0.5	0.5
4	29-Dec-11	NS	0.5	0.5	0.5	4	NS	0.5
5	6-Jul-12	NS	0.5	0.5	0.5	11	37	0.5
6	28-Jan-13	NS	0.5	0.5	1.6	11	9.3	0.5
7	2-Jul-13	NS	0.5	0.5	3.6	10	8.5	0.5
8	22-Oct-13	NS	0.5	0.5	3.6	14	3.4	0.5
9	13-Dec-13	NS	2.5	2.5	2.7	17.4	2.5	2.5
10	7-Apr-14	NS	0.5	0.5	2	19	1.5	0.5
11	12-Jun-14	NS	0.5	0.5	0.5	23	13	0.5
12	14-Aug-14	NS	0.5	0.5	0.5	0.5	1.5	0.5
13	5-Dec-14	NS	0.5	0.5	1.6	8	3.9	0.5
14	12-Mar-15	NS	0.5	0.5	5.2	7.5	11	0.5
15	31-Jul-15	NS	1	1	0.5	3.6	5.5	0.5
16	2-Mar-16	NS	0.5	0.5	0.5	3.8	6.1	0.5
17	29-Jun-16	NS	2.5	2.5	2.5	2.5	2.5	2.5
18	4-Oct-16	NS	0.5	0.5	0.5	3.7	4.6	0.5
19	27-Dec-16	0.5	0.5	0.5	3	3.6	0.5	0.5
20	12-Apr-17	NS	0.5	0.5	1.7	3.78	1.1	0.5
21	18-Aug-17	0.5	0.5	0.5	0.5	0.5	0.5	0.5
22	8-Nov-17	NS	11	11	2	0.5	1.7	10
23	2-Feb-18	NS	0.5	0.5	0.5	3.6	0.5	0.5
24	1-May-18	NS	0.5	0.5	0.5	NS	0.5	0.5
25	30-Jul-18	NS	0.5	0.5	NS	NS	NS	0.5
26	8-Nov-18	NS	NS	0.5	NS	NS	NS	0.5
27	16-Jan-19	NS	0.5	1.1	0.5	0.5	1.2	0.5
28	27-Mar-19	NS	0.5	1.5	0.5	0.5	1.5	0.5
29	15-Jul-19	NS	0.5	0.5	0.5	0.5	0.5	0.5
30	19-Sep-19	NS	0.5	0.5	4	1.3	1.6	0.5
31	11-Dec-19	NS	NS	1	7.6	1	0.5	0.5
32	13-Mar-20	NS	NS	0.5	5.7	1	1.1	0.5
33	18-Jun-20	NS	0.5	0.5	1.4	1.4	1.1	0.5
34	10-Sep-20	NS	0.5	0.5	5.4	1.1	1.9	0.5
35	9-Dec-20	NS	0.5	0.5	0.5	0.5	1.6	0.5
36	16-Mar-21	NS	NS	0.5	2.9	0.5	2.4	0.5
37	16-Jun-21	NS	NS	0.5	0.5	0.5	0.5	0.5
38	22-Sep-21	NS	NS	0.5	0.5	0.5	2.2	0.5
39	29-Dec-21	NS	NS	0.5	0.5	0.5	0.5	0.5
40								

Coefficient of Variation:	0.00	2.09	2.54	1.01	1.24	1.63	1.86
Mann-Kendall Statistic (S):	0	-34	-28	18	-312	-256	-19
Confidence Factor:		70.2%	62.8%	59.1%	>99.9%	>99.9%	58.9%
Concentration Trend:		No Trend	No Trend	No Trend	Decreasing	Decreasing	No Trend



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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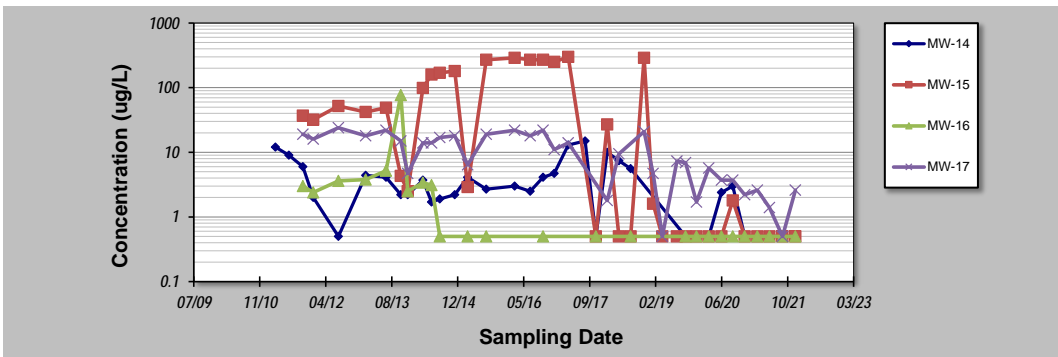
GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 7-Feb-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: MTBE
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:	MW-14	MW-15	MW-16	MW-17		
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Sampling Event	Sampling Date	MTBE CONCENTRATION (ug/L)			
		MW-14	MW-15	MW-16	MW-17
1	17-Mar-11	12			
2	27-Jun-11	9			
3	11-Oct-11	6	37	3	19
4	29-Dec-11	2	32	2.4	16
5	6-Jul-12	0.5	52	3.6	24
6	28-Jan-13	4.4	42	3.8	18
7	2-Jul-13	4.1	49	5.2	22
8	22-Oct-13	2.2	4.3	77	15
9	13-Dec-13	2.2	2.5	2.5	4.7
10	7-Apr-14	3.7	99	3.4	14
11	12-Jun-14	1.7	160	3.1	14
12	14-Aug-14	1.9	170	0.5	17
13	5-Dec-14	2.2	180	NS	18
14	12-Mar-15	4.1	2.9	0.5	6.4
15	31-Jul-15	2.7	270	0.5	19
16	2-Mar-16	3	290	NS	22
17	29-Jun-16	2.5	270	NS	18
18	4-Oct-16	4.1	270	0.5	22
19	27-Dec-16	4.7	250	NS	11
20	12-Apr-17	13	300	NS	14
21	18-Aug-17	15	NS	NS	NS
22	8-Nov-17	0.5	0.5	0.5	NS
23	2-Feb-18	10	27	NS	1.8
24	1-May-18	7.4	0.5	NS	9.5
25	30-Jul-18	5.6	0.5	0.5	NS
26	8-Nov-18	NS	290	NS	21
27	16-Jan-19	NS	1.6	NS	4.7
28	27-Mar-19	NS	0.5	NS	0.5
29	15-Jul-19	NS	0.5	NS	7.3
30	19-Sep-19	0.5	0.5	0.5	6.9
31	11-Dec-19	0.5	0.5	0.5	1.7
32	13-Mar-20	0.5	0.5	0.5	5.7
33	18-Jun-20	2.4	0.5	0.5	3.7
34	10-Sep-20	3	1.8	0.5	3.7
35	9-Dec-20	0.5	0.5	0.5	2.2
36	16-Mar-21	0.5	0.5	0.5	2.6
37	16-Jun-21	0.5	0.5	0.5	1.4
38	22-Sep-21	0.5	0.5	0.5	0.5
39	29-Dec-21	0.5	0.5	0.5	2.6
40					

Coefficient of Variation:	1.00	1.42	3.39	0.71
Mann-Kendall Statistic (S):	-157	-221	-138	-307
Confidence Factor:	98.7%	99.9%	100.0%	>99.9%
Concentration Trend:	Decreasing	Decreasing	Decreasing	Decreasing



Notes:

- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
- Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
- Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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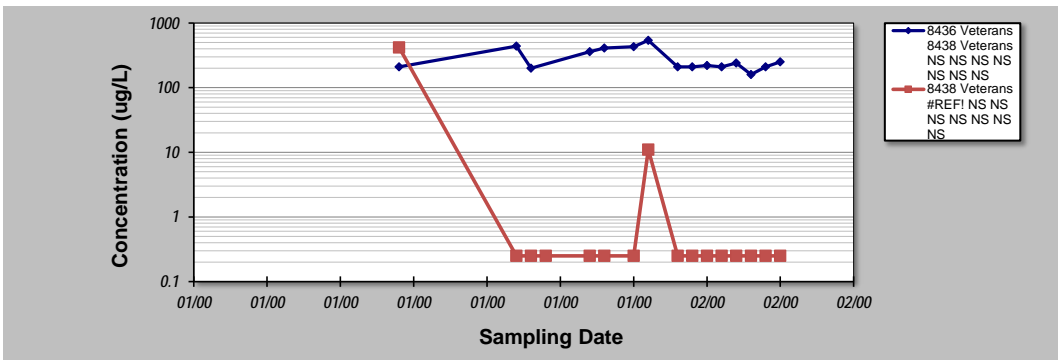
GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 7-Feb-22	Job ID: _____
Facility Name: New Transit Truck Stop	Constituent: MTBE
Conducted By: Ted Kraus	Concentration Units: ug/L

Sampling Point ID:	8424 Inf	8424 Mid	8424 Eff	8436 Veterans	8438 Veterans	
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Sampling Event	Sampling Date	MTBE CONCENTRATION (ug/L)					
		8424 Inf	8424 Mid	8424 Eff	8436 Veterans	8438 Veterans	
1	31-Jan-11	4.4	4.4	0.25	NS	NS	
2	17-Mar-11	6	0.25	0.25	NS	NS	
3	18-Apr-11	5.3	0.25	0.25	NS	NS	
4	9-May-11	5.5	0.25	0.25	NS	NS	
5	27-Jun-11	6.6	0.25	0.25	NS	NS	
6	1-Aug-11	9.3	0.25	0.25	NS	NS	
7	1-Sep-11	8.9	0.25	0.25	NS	NS	
8	21-Dec-11	11	0.25	0.25	NS	NS	
9	31-Mar-12	8.9	0.25	0.25	NS	NS	
10	12-Jul-12	7.1	0.25	0.25	NS	NS	
11	28-Jan-13	16	0.25	0.25	NS	NS	
12	2-Jul-13	43	11	0.25	NS	NS	
13	24-Oct-13	33	11	0.25	NS	NS	
14	19-Dec-13	32	0.25	0.25	210	420	
15	3-Apr-14	67	0.25	0.25	NS	NS	
16	13-Jun-14	65	0.76	0.25	NS	NS	
17	15-Aug-14	43	11	0.25	NS	NS	
18	9-Jan-15	46	0.25	0.25	NS	NS	
19	7-May-15	47	0.25	0.25	NS	NS	
20	19-Aug-15	50	0.25	0.25	NS	NS	
21	2-Dec-15	28	0.25	0.25	NS	NS	
22	31-Mar-16	50	0.25	0.25	440	0.25	
23	5-Jul-16	39	ns	ns	200	0.25	
24	4-Oct-16	51.1	ns	ns	NS	0.25	
25	27-Dec-16	37	0.25	0.25	NS	NS	
26	9-Jun-17	38	0.25	0.25	NS	NS	
27	8-Nov-17	41	1.2	0.25	360	0.25	
28	5-Feb-18	41	28	0.25	410	0.25	
29	17-Jan-19	42	0.25	0.25	NS	NS	
30	8-Apr-19	40	0.25	0.25	430	0.25	
31	15-Jul-19	15	0.25	0.25	540	11	
32	30-Sep-19	37	ns	0.25	NS	NS	
33	27-Mar-20	20	15	0.25	210	0.25	
34	26-Jun-20	19	0.25	0.25	210	0.25	
35	10-Sep-20	24	0.25	0.25	220	0.25	
36	9-Dec-20	16	0.25	0.25	210	0.25	
37	25-Mar-21	20	0.25	0.25	240	0.25	
38	16-Jun-21	15	0.25	0.25	160	0.25	
39	29-Sep-21	14	0.25	0.25	210	0.25	
40	29-Dec-21	Abandoned 11/24121	Abandoned 11/24121	Abandoned 11/24121	250	0.25	

Coefficient of Variation:	0.63	2.33	0.00	0.41	3.86
Mann-Kendall Statistic (S):	143	-7	0	-15	-17
Confidence Factor:	95.7%	53.3%	49.5%	75.2%	76.1%
Concentration Trend:	Increasing	No Trend	Stable	Stable	No Trend



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, Ground Water, 41(3):355-367, 2003.

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